MIDDLESEX WATER CO Form 10-Q/A April 14, 2004

# SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 10-Q/A
QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File

For Quarter Ended: September 30, 2003 No. 0-422

MIDDLESEX WATER COMPANY

(Exact name of registrant as specified in its charter)

INCORPORATED IN NEW JERSEY
(State or other jurisdiction of incorporation or organization)

22-1114430 (I.R.S. Employer Identification No.)

1500 RONSON ROAD, ISELIN, NJ (Address of principal executive offices)

08830 (Zip Code)

(732) 634-1500

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities and Exchange Act of 1934 during the preceding 12 months (or for such shorter period that this registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 30 days.

YES |X|. NO |\_|.

Indicate by check mark whether the registrant is an accelerated filer (as defined in Rule 12-2 of the Securities Exchange Act of 1934). Yes |X| No  $|\_|$ 

Indicate the number of shares outstanding of each of the Issuer's classes of common stock, as of the latest practicable date.

\_\_\_\_

Outstanding at October 31, 2003

Common Stock, No Par Value

Class

10,547,180\*

\*- Outstanding share amount reflects the effect of a four-for-three stock split effective November 14, 2003.

Explanatory Note - Restatement of Condensed Consolidated Financial Statements

The condensed consolidated financial statements as of September 30, 2003 and December 31, 2002 and for the nine and twelve month periods ended September 30, 2003 and 2002, included in this Quarterly Report on Form 10-Q/A have been restated as discussed in Note 7 to the condensed consolidated financial statements.

For purposes of this Form 10-Q/A, and in accordance with Rule 12b-15 under the Securities Exchange Act of 1934, as amended, each item of the Form 10-Q for the quarter ended September 30, 2003 as originally filed on November 13, 2003 that was affected by the restatement has been amended to the extent affected and

restated in its entirety. NO ATTEMPT HAS BEEN MADE IN THIS FORM 10-Q/A TO MODIFY OR UPDATE OTHER DISCLOSURES AS PRESENTED IN THE ORIGINAL FORM 10-Q EXCEPT FOR UPDATES MADE TO PART I, ITEM 4, AND PART II ITEM 6(a), AND EXHIBITS 31, 31.1, 32 AND 32.1.

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MIDDLESEX WATER COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

Three Months Nine Months

	Ended Se	ptember 30,	Ended September 3		
	2003	2002	2003	20	
Operating Revenues		\$ 16,983,016		\$ 46 <b>,</b> 7	
Operating Expenses:					
Operations	8 687 828	7 995 208	24 292 699	22 7	
Maintenance	830 - 877	7,995,208 684,530	2-612-556	2-0	
Depreciation	1.342.059	1,072,630	3.960.856	3,6	
Other Taxes		2,045,017			
Income Taxes		1,432,799			
Total Operating Expenses		13,230,184		37 <b>,</b> 4	
Operating Income		3,752,832		9 <b>,</b> 3	
Ollin Transi					
Other Income:	05 440	24 465	252 252	1	
Allowance for Funds Used During Construction Other Income					
Other Expense	(984)	78 <b>,</b> 529 (636)	(68,708)	(	
Total Other Income	136,169	112,358	268,441	2	
Interest Charges	1,243,888	1,293,379	3,830,926	3 <b>,</b> 8	
Net Income	2,392,618	2,571,811	5,421,304	5 <b>,</b> 7	
Preferred Stock Dividend Requirements	63,697	63,697	191,090	1	
Earnings Applicable to Common Stock	\$ 2,328,921	\$ 2,508,114	\$ 5,230,214 ======	\$ 5,5	
Earnings per share of Common Stock*:					
Basic	\$ 0.22				
Diluted	\$ 0.22	\$ 0.24	\$ 0.50	\$	
Weighted Average Number of Common Shares Outstanding*: Basic	10,505,517			10,2	
Diluted	10,848,657	10,658,952	10,791,366	10,6	
Cash Dividends Paid per Common Share*	\$ 0.161	\$ 0.158	\$ 0.484	\$	

<sup>\*</sup> All share and per share amounts reflect the four-for-three common stock split effective November 14, 2003. See Notes to Condensed Consolidated Financial Statements.

# MIDDLESEX WATER COMPANY CONDENSED CONSOLIDATED BALANCE SHEETS

#### (Unaudited)

	Restated Note 7		
	September 30, 2003		
UTILITY PLANT:			
Water Production	\$ 73,067,120	\$ 72,212,878	
Transmission and Distribution	166,715,720	158,412,075	
General	24,649,224	18,618,211	
Construction Work in Progress	3,713,271	6,619,767	
TOTAL	268,145,335		
Less Accumulated Depreciation	51,321,248 	47,919,527	
UTILITY PLANT-NET	216,824,087	207,943,404	
NONUTILITY ASSETS-NET	3,759,656	3,424,492	
CURRENT ASSETS:  Cash and Cash Equivalents  Accounts Receivable (net of allowance for doubtful accounts)		2,937,894	
Unbilled Revenues		3,181,091	
Materials and Supplies (at average cost) Prepayments and Other Current Assets	1,327,434 1,150,375	1,190,337 815,392	
TOTAL CURRENT ASSETS	16,092,536	14,153,016	
DEFERRED CHARGES AND OTHER ASSETS:			
Unamortized Debt Expense	3,308,823	3,239,364	
Preliminary Survey and Investigation Charges Regulatory Assets		1,098,468	
Income Taxes	6,287,873	6,287,873	
Post Retirement Costs	804,604	869,260	
Restricted Cash	4,891,680	6,146,699	
Other	1,291,988	1,441,656	
TOTAL DEFERRED CHARGES AND OTHER ASSETS	18,329,095 	19,083,320	
TOTAL ASSETS	\$255,005,374	\$244,604,232	
	========	=========	

See Notes to Condensed Consolidated Financial Statements.

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# MIDDLESEX WATER COMPANY CONDENSED CONSOLIDATED BALANCE SHEETS

#### (Unaudited)

	September 30, 2003	December 31, 2002
TOTAL CAPITALIZATION (see accompanying statements)	\$181 <b>,</b> 180 <b>,</b> 178	\$168,047,689
CURRENT LIABILITIES: Current Portion of Long-term Debt Notes Payable Accounts Payable Taxes Accrued Interest Accrued Other	12,500,000 3,232,842 6,828,887	639,427 17,650,000 2,059,877 5,898,751 1,614,278 1,716,270
TOTAL CURRENT LIABILITIES  COMMITMENTS AND CONTINGENT LIABILITIES (See Note 6)  DEFERRED CREDITS:  Customer Advances for Construction  Accumulated Deferred Investment Tax Credits  Accumulated Deferred Federal Income Taxes  Employee Benefit Plans  Other	11,341,532 1,794,836 13,532,194	29,578,603 
TOTAL DEFERRED CREDITS	32,448,134	32,072,149
CONTRIBUTIONS IN AID OF CONSTRUCTION	15,414,759 	14,905,791
TOTAL CAPITALIZATION AND LIABILITIES		\$244,604,232 =======

See Notes to Condensed Consolidated Financial Statements.

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MIDDLESEX WATER COMPANY

CONDENSED CONSOLIDATED STATEMENTS OF CAPITALIZATION AND RETAINED EARNINGS (Unaudited)

```
CAPITALIZATION:
    Common Stock, No Par Value
        Shares Authorized, 20,000,000
        Shares Outstanding - 2003 - 10,523,511 *
             2002 - 10,356,489 *
     Retained Earnings
                TOTAL COMMON STOCK AND RETAINED EARNINGS
     Cumulative Preference Stock, No Par Value
        Shares Authorized, 100,000; Shares Outstanding, None
     Cumulative Preferred Stock, No Par Value
     Shares Authorized - 140,497
       Convertible:
        Shares Outstanding, $7.00 Series - 14,881
        Shares Outstanding, $8.00 Series - 12,000
       Nonredeemable:
        Shares Outstanding, $7.00 Series - 1,017
        Shares Outstanding, $4.75 Series - 10,000
                TOTAL CUMULATIVE PREFERRED STOCK
     Long-term Debt:
        8.05% Amortizing Secured Note, due December 20, 2021
        6.25% Amortizing Secured Note, due May 22, 2028
        4.22% State Revolving Trust Note, due December 31, 2022
        3.60% State Revolving Trust Note, due May 1, 2025
        0.00% NJEIT Fund Loan, due September 1, 2021
        4.00% NJEIT Trust Loan, due September 1, 2021
        First Mortgage Bonds:
            5.20%, Series S, due October 1, 2022
            5.25%, Series T, due October 1, 2023
            6.40%, Series U, due February 1, 2009
            5.25%, Series V, due February 1, 2029
            5.35%, Series W, due February 1, 2038
            0.00%, Series X, due September 1, 2018
            4.25%, Series Y, due September 1, 2018
            0.00%, Series Z, due September 1, 2019
            5.25%, Series AA, due September 1, 2019
            0.00%, Series BB, due September 1, 2021
            4.00%, Series CC, due September 1, 2021
            5.10%, Series DD, due January 1, 2032
               SUBTOTAL LONG-TERM DEBT
                 Less: Current Portion of Long-term Debt
                          TOTAL LONG-TERM DEBT
                               TOTAL CAPTIALIZATION
```

RETAINED EARNINGS:

\_\_\_\_\_

\$ 56,29

23,36

79,66

1,56

1,39

1,00

4,06

3,15

19

53

69

82

12,00

15,00

10,00

23,00

80

96

1,79

2,17

2,16

2,36

6,00

98,51

(1,06

97,45

\$ 181,18

Nine Mo Ende Septembe 2003

6,50

10,36

BALANCE AT BEGINNING OF PERIOD Net Income	\$ 23,18 5,42
TOTAL	28,60
Cash Dividends: Cumulative Preferred Stock	19
Common Stock	5,05
Common Stock Expenses	
TOTAL DEDUCTIONS	5 <b>,</b> 24
BALANCE AT END OF PERIOD	\$ 23,36
	======

All share amounts reflect the four-for-three common stock split effective November 14, 2003.

See Notes to Condensed Consolidated Financial Statements.

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# MIDDLESEX WATER COMPANY CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

				Resta Note
		ne Months En 2003	nded Se	ept. 30, 2002
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Income	\$ 5,	421,304	\$	5,737,876
Adjustments to Reconcile Net Income to				
Net Cash Provided by Operating Activities:				
Depreciation and Amortization	•	288,489		3,969,132
Provision for Deferred Income Taxes		231,330		38,765
Allowance for Funds Used During Construction	(	(253,254)		(186,439)
Changes in Current Assets and Liabilities:	,	(720 020)		(107 140)
Accounts Receivable		(739,938)		(197,149)
Accounts Payable Accrued Taxes	•	172 <b>,</b> 965 930 <b>,</b> 136		(302,023)
Accrued Interest		(875 <b>,</b> 333)		574,585
Unbilled Revenues		(690 <b>,</b> 448)		(624,776)
Employee Benefit Plans		(290,201)		
Other-Net		(575 <b>,</b> 877)		(574,807)
NET CASH PROVIDED BY OPERATING ACTIVITIES	8,	619,173		7,198,103
CASH FLOWS FROM INVESTING ACTIVITIES:				
Utility Plant Expenditures*	(13.	121,493)	(	12,820,622)
Resticted Cash		254,887		1,165,625
Proceeds from Real Estate Dispositions		344,972		

Note Receivable Preliminary Survey and Investigation Charges Other-Net	(645,659) (169,003)	12,737
NET CASH USED IN INVESTING ACTIVITIES		(11,579,591)
CASH FLOWS FROM FINANCING ACTIVITIES:  Redemption of Long-term Debt Proceeds from Issuance of Long-term Debt Short-term Bank Borrowings Deferred Debt Issuance Expenses Resticted Cash Proceeds from Issuance of Common Stock-Net Payment of Common Dividends Payment of Preferred Dividends Construction Advances and Contributions-Net	11,155,568 (5,150,000) (196,935) 132	(501,558) 219,588 2,840,631
NET CASH PROVIDED BY FINANCING ACTIVITIES	3,754,177	1,624,181
NET CHANGE IN CASH AND CASH EQUIVALENTS	37,054	(2,757,307)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	2,937,894	4,534,384
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 2,974,948 =======	\$ 1,777,077
* Excludes Allowance for Funds Used During Construction		
SUPPLEMENTAL DISCLOSURE OF CASH FLOWS INFORMATION:  Cash Paid During the Period for:  Interest (net of amounts capitalized)  Income Taxes	\$ 4,511,199 \$ 1,615,000	

See Notes to Condensed Consolidated Financial Statements.

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#### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 1 - Summary of Significant Accounting Policies

Organization - Middlesex Water Company (Middlesex) is the parent company and sole shareholder of Tidewater Utilities, Inc. (Tidewater), Pinelands Water Company, Pinelands Wastewater Company, Utility Service Affiliates, Inc. (USA), Utility Service Affiliates (Perth Amboy) Inc. (USA-PA) and Bayview Water Company (Bayview). Southern Shores Water Company, LLC and White Marsh Environmental Systems, Inc. are wholly-owned subsidiaries of Tidewater. The financial statements for Middlesex and its wholly-owned subsidiaries (the Company) are reported on a consolidated basis. All significant intercompany accounts and transactions have been eliminated.

The consolidated notes within the Form 10-K are applicable to these financial statements and, in the opinion of Management, the accompanying unaudited

condensed consolidated financial statements contain all adjustments (consisting of only normal recurring accruals) necessary to present fairly the financial position as of September 30, 2003 and the results of operations and cash flows for the three, nine and twelve month periods ended September 30, 2003 and 2002. Information included in the Balance Sheet at December 31, 2002, has been derived from the Company's audited, restated financial statements for the year ended December 31, 2002. Certain reclassifications of prior period data have been made to conform with current presentation.

#### Note 2 - Capitalization

Common Stock - During the nine months ended September 30, 2003, 167,022 common shares (\$2.9 million) were issued under the Company's Dividend Reinvestment and Common Stock Purchase Plan. The Plan had offered a 5% discount on optional cash payments and reinvested dividends that ended on September 2, 2003. The New Jersey Board of Public Utilities approved the Company's request for a four-for-three stock split of its common stock, effective November 14, 2003 for shareholders of record on November 1, 2003. All share and per share amounts have been restated to reflect this split.

Long-term Debt - Tidewater received approval from the Delaware Public Service Commission (PSC) to borrow \$13.8 million to fund a portion of its multi-year capital program and refinance some of its short-term debt. Subsequent to the PSC approval, in April 2003, Tidewater closed on a Delaware State Revolving Fund (SRF) loan of \$3.3 million. The Delaware SRF program will allow, but does not obligate, Tidewater to draw down against a General Obligation Note for six specific projects. Tidewater will be charged an annual fee, which is a combination of interest charges and administrative fees, of 3.60% on the outstanding principal amount. All unpaid principal and fees must be paid on or before May 1, 2025. Tidewater borrowed approximately \$0.5 million in July 2003 for one of the projects.

In May 2003, Tidewater completed a loan transaction of \$10.5 million with CoBank, a financial institution specializing in loans to rural utilities. Terms of the loan include an interest rate of 6.25% and a maximum loan life of twenty-five years with monthly principal payments. The proceeds were used to retire short-term debt.

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#### Note 3 - Earnings Per Share

Basic earnings per share (EPS) are computed on the basis of the weighted average number of shares outstanding. Diluted EPS assumes the conversion of both the Convertible Preferred Stock \$7.00 Series and the Convertible Preferred Stock \$8.00 Series.

	Т	hree Mont Septemb		(In The		ccept for Wine Month Septembe		e Amounts)	
Basic:	2003 Income	Shares	2002 Income	Shares	2003 Income	Shares	2002 Income	Shares	I -
Net Income Preferred Dividend	\$2,393 (64)	10,506	\$2,572 (64)	10,315	\$5,421 (191)	10,448	\$5,738 (191)	10,258	\$

Earnings Applicable to Common Stock	\$2 <b>,</b> 329	10,506	\$2 <b>,</b> 508	10,315	\$5 <b>,</b> 230	10,448	\$5 <b>,</b> 547	10,258	Ş
Basic EPS	\$ 0.22		\$ 0.24		\$ 0.50		\$ 0.54		Ŷ
Diluted:									-
Earnings Applicable									_
To Common Stock	\$2 <b>,</b> 329	10,506	\$2 <b>,</b> 508	10,315	\$5 <b>,</b> 230	10,448	\$5 <b>,</b> 547	10,258	Ş
\$7.00 Series Dividend	26	179	26	179	78	179	78	179	
\$8.00 Series Dividend	24	164	24	164	72	164	72	164	
									_
Adjusted Earnings Applicable to									
Common Stock	\$2 <b>,</b> 379	10,849	\$2,558	10,658	\$5 <b>,</b> 380	10,791	\$5 <b>,</b> 697	10,601	Ş
Diluted EPS	\$ 0.22		\$ 0.24		\$ 0.50		\$ 0.54		ç

#### Note 4 - Business Segment Data

The Company has identified two reportable segments. One is the regulated business of collecting, treating and distributing water on a retail and wholesale basis to residential, commercial, industrial and fire protection customers in parts of New Jersey and Delaware. It also operates a regulated wastewater system in New Jersey. The Company is subject to regulations as to its rates, services and other matters by the States of New Jersey and Delaware with respect to utility service within these States. The other segment is the non-regulated contract services for the operation and maintenance of municipal and private water and wastewater systems in New Jersey and Delaware. The accounting policies of the segments are the same as those described in the summary of significant accounting policies in the consolidated notes to the financial statements included in the Form 10-K. Inter-segment transactions relating to operational costs are treated as pass through expenses. Finance charges on inter-segment loan activities are based on interest rates that are below what would normally be charged by a third party lender.

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		ths Ended ber 30,	Nine Month	(Thousands of Dollars) Nine Months Ended September 30,		
Operations by Segments:	2003	2002 	2003	2002 		
Revenues:						
Regulated	\$ 15,360	\$ 14 <b>,</b> 968	\$ 42,427	\$ 41,1		
Non - Regulated	2,256	2,026	6,204	5,6		
Inter-segment Elimination	(30)	(11)	(66)	(		
Consolidated Revenues	\$ 17,586 	\$ 16,983 	\$ 48,565 	\$ 46 <b>,</b> 7		
Operating Income:						
Regulated	\$ 3,329	\$ 3,661	\$ 8,629	\$ 9,0		
Non - Regulated	171	92	355	2		
Inter-segment Elimination						

Consolidated Operating Income	\$ 3,500	\$ 3 <b>,</b> 753	\$ 8,984
Depreciation:			
Regulated	¢ 1 22.6	ė 1 062	6 2 022
-	\$ 1,326	\$ 1,063	\$ 3,922
Non - Regulated	16	10	39
Inter-segment Elimination			
Consolidated Depreciation	\$ 1,342	\$ 1,073	\$ 3,961
Other Income:			
Regulated	\$ 1,010	\$ 858	\$ 2,415
	, 010 		
Non - Regulated		(13)	(33)
Inter-segment Elimination	(874)	(733)	(2,114)
Consolidated Other Income	\$ 136	\$ 112	\$ 268
Interest Expense:			
Regulated	\$ 1,406	\$ 1 <b>,</b> 575	\$ 4,628
Non - Regulated	37	13	80
Inter-segment Elimination	(199)	(295)	(877)
Consolidated Interest Expense	\$ 1,244	\$ 1 <b>,</b> 293	\$ 3,831
-			
Not Incomo			
Net Income:	¢ 0.025	¢ 0.045	Δ C 41C
Regulated	\$ 2,935	\$ 2,945	\$ 6,416
Non - Regulated	133	66	242
Inter-segment Elimination	(675) 	(439)	(1,237)
Consolidated Net Income	\$ 2,393	\$ 2 <b>,</b> 572	\$ 5,421
Carital Basedinas			
Capital Expenditures: Regulated	\$ 4,784	\$ 3,645	\$ 12 <b>,</b> 559
	ş 4 <b>,</b> 704		
Non - Regulated		132	562
Inter-segment Elimination			
Total Capital Expenditures	\$ 4,790	\$ 3 <b>,</b> 777	\$ 13 <b>,</b> 121
	As of	As of	
	September 30,		
	2003	2002	
Assets:	206 201	200 655	
Regulated	286,301	280,655	
Non - Regulated	4,341	4,093	
Inter-segment Elimination	(35,637)	(40,144)	
Consolidated Assets	255,005	244,604	
11011444004 1100000			

\$ 9,3

\$ 3,6

\$ 3,6

\$ 1,9

\$ 4,6

\$ 3,8

\$ 6,3 2 (8

\$ 5,7

\$ 12,6

\$ 12,8

(8

(1,6

#### Note 5 - New Accounting Standards

The Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standard ("SFAS") No. 149, Amendments of Statement 133 on Derivative Instruments and Hedging Activities ("SFAS 149"), which amends and clarifies financial accounting and reporting for derivative instruments and for hedging activities under SFAS No. 133, Accounting for Derivative Instruments and Hedging Activities. SFAS 149 is generally effective after June 30, 2003. The adoption of SFAS 149 did not have any effect on the Company's financial statements.

FASB issued SFAS No. 150, Accounting for Certain Financial Instruments with Characteristics of both Liabilities And Equity ("SFAS 150"), which establishes standards for how an issuer classifies and measures certain financial instruments with characteristics of both liabilities and equity. SFAS 150 is effective for financial instruments entered into or modified after May 31, 2003, and otherwise is effective at the beginning of the first interim period beginning after June 15, 2003. The adoption of SFAS 150 did not have any effect on the Company's financial statements.

In January 2003, the FASB issued FASB Interpretation No. 46, Consolidation of Variable Interest Entities, an interpretation of Accounting Research Bulletin No. 51, Consolidated Financial Statements ("FIN 46"). The adoption of FIN 46 is not expected to have any effect on the Company's financial statements.

#### Note 6 - Contingent Liabilities

Litigation - A claim against the Company for damages involving the break of both a Company water line and an underground electric power cable containing both electric lines and petroleum based insulating fluid was recently settled. The counterclaim was dismissed and submitted to binding arbitration which is still pending. In the arbitration, the maximum damages for which the Company may be responsible is \$250,000. Management is unable to determine the outcome of the arbitration.

Another claim is pending involving a construction subcontractor, the Company's general contractor and the Company concerning a major construction project. The dispute relates to work required to be performed under a construction contract and related subcontracts and includes payment issues and timing/delay issues. The matter was instituted in 2001 and is pending in Superior Court, Middlesex County, New Jersey. The full amount at issue is not fully known at this stage of the litigation. The Company's maximum exposure in this litigation is estimated to be \$5.2 million. Any amount in this matter which is determined to be due from us, will be recorded as an addition to utility plant in service, subject to recovery in rates charged to our customers. We are unable to determine the outcome of this contingency. However, the ultimate outcome could have a material, adverse effect on the Company's Financial Statements.

#### Note 7 - Restatement of Condensed Consolidated Financial Statements

The condensed consolidated financial statements as of September 30, 2003 and December 31, 2002 and for the nine and twelve month periods ended September 30, 2003 and 2002 have been restated to correct the classification of certain amounts. The reclassifications were made to present the amount of Restricted Cash as a non current asset rather than a current asset in the condensed consolidated balance sheets at September 30, 2003 and December 31, 2002, and to present changes in Restricted Cash related to capital expenditures as an investing activity rather than a financing activity in the condensed consolidated statement of cash flows for the nine and twelve month periods ended September 30, 2003 and 2002. Previously, such amounts and changes in amounts therein were presented as Temporary Cash Investments - Restricted. Those amounts and changes in those amounts are currently described as Restricted Cash. The

restatement had no effect on reported total assets, net income, earnings applicable to common stock, cash flows from operations or liquidity.

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A summary of the effects of the restatement is as follows:

CONDENSED CONSOLIDATED BALANCE SHEETS	September 30, 2003	September 30, 2003	Dece
Current Assets:	As Previously Reported	As Restated	Pre Re
Temporary Cash Investments - Restricted	\$ 4,891,680	\$	\$ 6,
Total Current Assets		\$16,092,536	
Deferred Charges and Other Assets:			
Restricted Cash	\$	\$ 4,891,680	\$
Total Deferred Charges and Other Assets		\$18,329,095	\$12
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS		Nine Months Ended September 30, 2003	Mont Sept
Cash Flows From Investing Activities:	As Previously Reported	As Restated	Pre Re
Restricted Cash	\$	\$ 1,254,887	\$
Net Cash Used in Investing Activities:		\$(12,336,296)	\$(1:
	2003	Nine Months Ended September 30, 2003	20
Cash Flows From Financing Activities:	As Previously Reported	As Restated	Pre <sup>.</sup> Rej
Temporary Cash Investments - Restricted	\$ 1,255,019	\$	\$ 1

Restricted Cash	\$	\$ 132	\$
Net Cash Provided by Financing Activities:			
		Months Ended September 30,	
Cash Flows From Investing Activities:	-	As Restated	Prev Rep
Restricted Cash	\$	\$ 2,933,258	\$
Net Cash Used in Investing Activities:	\$ (17,460,966)	\$(14,527,708)	\$(16,

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Cash Flows From Financing Activities:	Twelve Months Ended September 30, 2003	Twelve Months Ended September 30, 2003	Twe Months Septem 20
	As Previously Reported	As Restated	A Previ Repo
Temporary Cash Investments - Restricted Restricted Cash	\$ 2,933,390 \$	\$ \$ 132	\$ (5,2 \$
Net Cash Provided by Financing Activities:	\$ 6,140,325	\$ 3,207,067	\$ 3,0

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# MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The condensed consolidated financial statements as of September 30, 2003 and December 31, 2002 and for the nine and twelve month periods ended September 30, 2003 and 2002, included in this Quarterly Report on Form 10-Q/A have been restated as discussed in Note 7 to the condensed consolidated financial statements. For purposes of this Form 10-Q/A, and in accordance with Rule 12b-15 under the Securities Exchange Act of 1934, as amended, each item of the Form 10-Q for the quarter ended September 30, 2003 as originally filed on November

13, 2003 that was affected by the restatement has been amended to the extent affected and restated in its entirety. NO ATTEMPT HAS BEEN MADE IN THIS FORM 10-Q/A TO MODIFY OR UPDATE OTHER DISCLOSURES AS PRESENTED IN THE ORIGINAL FORM 10-Q, EXCEPT FOR UPDATES MADE TO PART I, ITEM 4, PART II ITEM 6(a), AND EXHIBITS 31, 31.1, 32 AND 32.1.

Results of Operations - Three Months Ended September 30, 2003

Operating revenues for the three months ended September 30, 2003 were up \$0.6 million or 3.55% from the same period in 2002. Customer growth of 9.1% in Delaware provided additional facility charges and connection fees of \$0.6 million. Higher base rates in Delaware provided \$0.1 million of the increase. Offsetting some of the growth increases were the decline in consumption revenues of \$0.3 million in Delaware, due to cool wet weather during the quarter. Even though our New Jersey systems experienced similar weather as Delaware, revenue was flat compared to the prior year because of the drought restrictions in place in 2002, which were not in place in 2003. Revenues from our operations and maintenance contracts rose \$0.2 million due to scheduled increases in fixed fees under the City of Perth Amboy contract.

Operating expenses increased \$0.9 million or 6.46%. Main repair expenses increased by \$0.1 million. Water treatment expenses increased by \$0.1 million. Pumping expenses increased by \$0.1 million due to higher electricity costs. Payroll costs and employee benefits costs increased by \$0.4 million. Tidewater expenses increased by \$0.1 million as customer growth increased production related costs and the need for additional employees. There were higher sewer disposal costs of \$0.1 million for USA-PA.

Depreciation expense increased \$0.3 million, or 25.1% due mostly to the effect of a one-time reconciliation adjustment in 2002.

Allowance for Funds Used During Construction (AFUDC) increased by \$0.1 million for the year as Tidewater's capital program now includes larger projects with longer construction schedules.

Other taxes increased by less than \$0.1 million due to payroll related taxes and real estate taxes in New Jersey and Delaware. Lower income taxes of \$0.3 million over last year are attributable to unfavorable operating results during the last three months.

Net income decreased by 6.98% to \$2.4 million and basic and diluted earnings per share decreased to \$0.22 from \$0.24 per share.

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Results of Operations - Nine Months Ended September 30, 2003

Operating revenues for the nine months rose \$1.8 million or 3.91% over the same period in 2002. Customer growth of 9.1% in Delaware provided additional facility charges and connection fees of \$1.2 million. Higher base rates in our Delaware service territories provided \$0.5 million of the increase. Cool wet weather in the Mid Atlantic region pushed Tidewater's consumption revenue down by \$0.4 million and Middlesex consumption revenue down by \$0.1 million. Revenues from our operations and maintenance contracts rose \$0.5 million due to scheduled increases in fixed fees under the City of Perth Amboy contract. Wastewater operations in Delaware provided \$0.1 million in additional revenues.

Operating expenses increased by \$2.2 million or 5.8%. Costs related to main breaks resulting from severe winter weather conditions in the first quarter of 2003 contributed to additional expenses of \$0.3 million. There were higher sewer

disposal costs of \$0.3 million for USA-PA. An increase in our Delaware employee base, general wage increases and higher costs associated with employee medical and retirement benefits pushed up costs by \$0.4 million. In New Jersey, payroll costs, employee benefits and legal fees pushed up costs by \$0.8 million. Water Treatment, Source of Supply and Pumping costs increased by \$0.4 million combined.

Other taxes increased by \$0.1 million generally due to payroll related taxes and real estate taxes in both New Jersey and Delaware. Lower income taxes of \$0.4 million over last year are attributable to the unfavorable operating results during the first nine months of 2003.

Depreciation expense increased by 0.3 million, or 7.60% due to a higher level of utility plant in service.

Other income decreased by \$0.1 million as interest rates fell on short-term cash balance investments.

AFUDC rose \$0.1 million for the year as Tidewater's capital program now includes larger projects with longer construction schedules.

Net income decreased to \$5.4 million from \$5.7 million and basic and diluted earnings per share decreased by \$0.04 to \$0.50.

Results of Operations - Twelve Months Ended September 30, 2003

Operating revenues for the twelve months ended September 30, 2003 were up \$1.3 million to \$63.8 million. Annual customer growth of 9.1% in Delaware provided additional facility charges and connection fees of \$1.4 million. Consumption revenue fell \$0.5 million in New Jersey and \$0.03 million in Delaware due to cool and wet weather in 2003. Rate increases in Delaware accounted for \$0.5 million. Service fees from our operations and maintenance contracts rose \$0.2 million, due to increased fixed fees for sewer disposal costs under the City of Perth Amboy contract.

AFUDC increased by \$0.1 million for the year as Tidewater's capital program now includes larger projects with longer construction schedules.

Operating expenses increased \$1.6 million or 3.2%. Operations and maintenance expenses increased \$1.9 million or 5.8%. Main breaks resulting from severe winter weather conditions in the first quarter of 2003 pushed expenses up by \$0.4 million. In addition, water treatment expenses were up \$0.4 million and payroll, employee-related costs and auditing fees rose by \$0.8 million. An increase in our Delaware employee base, general wage increases and higher costs associated with insurance expense pushed up costs by \$0.3 million.

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Depreciation increased by \$0.3 million, or 5.7% due to a higher level of utility plant in service.

Income taxes decreased \$0.6 million, or 14.4% as a result of the lower amount of taxable income.

Net income decreased by less than \$0.1 million. Due to an increase in average shares outstanding basic earnings per share fell by \$0.02 to \$0.69 and diluted earnings per share fell by \$0.06 to \$14.4%.

Capital Resources

The Company's capital program for 2003 is estimated to be \$18.0 million and includes \$11.0 million for water system additions and improvements for our Delaware systems, \$2.7 million for the RENEW Program, which is our program to clean and cement line approximately five miles of unlined mains in the Middlesex system. There is a total of approximately 143 miles of unlined mains in the 730-mile Middlesex system. The capital program also includes \$4.3 million for scheduled upgrades to our existing systems in New Jersey. The scheduled upgrades consist of \$0.7 million for mains, \$0.8 million for service lines, \$0.3 million for meters, \$0.3 million for hydrants, \$0.1 million for computer systems and \$2.1 million for various other items.

#### Liquidity

To pay for its remaining capital program in 2003, Middlesex will utilize internally generated funds and funds available under existing New Jersey Environmental Infrastructure Trust (NJEIT) loans and Delaware State Revolving Fund (SRF) loans, which provides low cost financing for projects that meet certain water quality and system improvement benchmarks. The Company will also utilize short-term borrowings through \$30.0 million of available lines of credit with three commercial banks. At September 30, 2003, there was \$12.5 million outstanding against the lines of credit.

Going forward into 2004 through 2006, Middlesex currently projects that it will be required to expend approximately \$65.0 million for capital projects. Plans to finance those projects are underway as the Company expects to receive approval to borrow up to \$17.0 million under the NJEIT program in November of 2004. Middlesex is also seeking permission from the New Jersey Board of Public Utilities (BPU) to issue up to 800,000 shares of Middlesex common stock, which based on the common stock's closing price on September 30, 2003, could provide up to \$14.0 million if approved and actually issued. We expect to receive BPU approval in November 2003 and ultimately issue the stock in January 2004. There can be no assurance, however, that we will receive BPU approval or that we will consummate any sale of our common stock. We anticipate that some additional capital projects in Delaware will be eligible for the SRF program in that State and are pursuing those opportunities. We also expect to use internally generated funds and proceeds from the sale of common stock through the Dividend Reinvestment and Common Stock Purchase Plan.

#### Accounting Pronouncements

The Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standard ("SFAS") No. 149, Amendments of Statement 133 on Derivative Instruments and Hedging Activities ("SFAS 149"), which amends and clarifies financial accounting and reporting for derivative instruments and for hedging activities under SFAS No. 133, Accounting for Derivative Instruments and Hedging Activities. SFAS 149 is generally effective after June 30, 2003. The adoption of SFAS 149 did not have any effect on the Company's financial statements. We are unable determine the outcome of this contingency. However, the ultimate outcome could have a material, adverse effect on the Company's Financial Statements.

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FASB issued SFAS No. 150, Accounting for Certain Financial Instruments with Characteristics of both Liabilities And Equity ("SFAS 150"), which establishes standards for how an issuer classifies and measures certain financial instruments with characteristics of both liabilities and equity. SFAS 150 is effective for financial instruments entered into or modified after May 31, 2003, and otherwise is effective at the beginning of the first interim period beginning after June 15, 2003. The adoption of SFAS 150 did not have any effect on the Company's financial statements.

In January 2003, the FASB issued FASB Interpretation No. 46, Consolidation of Variable Interest Entities, an interpretation of Accounting Research Bulletin No. 51, Consolidated Financial Statements ("FIN 46"). The adoption of FIN 46 is not expected to have any effect on the Company's financial statements.

#### Outlook

While revenues continue to grow in Delaware because of customer growth and rate increases, cool wet weather has reduced consumption demands in our New Jersey and Delaware systems. This trend has continued into the fourth quarter in both New Jersey and Delaware. Also, certain operating costs will continue to increase as we go forward. With the deregulation of the electricity generation market in New Jersey on August 1, 2003, Middlesex electric commodity costs have increased over 40%. On that same date the remaining regulated portion of the electricity rates rose 15%. The New Jersey Water Supply Authority has changed the way it contracts for supplemental water purchases with all contract customers, including Middlesex. These changes, which are effective January 1, 2004, are expected to increase our cost of raw water by at least 8.5%. Costs for the employee pension plan continue to rise as the return on plan assets have dropped due to the overall performance of the stock market prior to 2003. These increasing costs, when added to already higher costs for business insurances and security costs, prompted Middlesex to file for a 17.82% base rate increase with the BPU on November 5, 2003. The Company currently anticipates that this matter could be decided by the summer of 2004. There is no certainty that the BPU will approve any or all of the requested increase.

Tidewater received approval for a 2.49% Distribution System Improvement Charge (DSIC) from the Delaware Public Service Commission (PSC), effective for services rendered on or after July 1, 2003. The DSIC is a separate rate mechanism that allows for cost recovery of certain capital improvement costs incurred in between base rate filings. Delaware regulated water utilities are allowed to apply for a DSIC every six months with the maximum increase limited to 5.0% in any six month period and a 7.5% overall limitation. Tidewater expects to file for another DSIC to be effective January 1, 2004, which can not exceed 2.51% based on the aforementioned annual limit. In addition, because Tidewater continues to make significant capital additions and improvements to its new and existing systems, it believes it will be necessary to file for a base rate increase by early Spring 2004. That increase request, which is expected to be in excess of 20%, is due to the \$20.0 million of additional utility plant placed in service or to be placed in service since the last rate case.

The Company continues to pursue regulated and non-regulated opportunities in New Jersey and Delaware. White Marsh Environmental Systems, a wholly-owned subsidiary of Tidewater, has begun a campaign to acquire contracts to operate non-regulated wastewater systems throughout Delaware. Systems currently under contract or expected to be signed shortly will generate annual revenues of approximately \$130,000. Although the expected results of operations are not material compared to the consolidated group, we believe it puts us in a better position to obtain additional wastewater and water projects in Delaware.

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#### Forward Looking Information

Certain matters discussed in this report on Form 10-Q/A are "forward-looking statements" intended to qualify for safe harbors from liability established by the Private Securities Litigation Reform Act of 1995. Such statements may address future plans, objectives, expectations and events concerning various matters such as capital expenditures, earnings, litigation, growth potential,

rate and other regulatory matters, liquidity, capital resources and accounting matters. Actual results in each case could differ materially from those currently anticipated in such statements. The Company undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

#### Item 3. Quantitative and Qualitative Disclosures of Market Risk

The Company is subject to the risk of fluctuating interest rates in the normal course of business. Our policy is to manage interest rates through the use of fixed rate, long-term debt and, to a lesser extent, short-term debt. The Company's interest rate risk related to existing fixed rate, long-term debt is not material due to the term of the majority of our First Mortgage Bonds, which have maturity dates ranging from 2009 to 2038. Over the next twelve months, approximately \$1.1 million of the current portion of nine existing long-term debt instruments will mature. Applying a hypothetical change in the rate of interest charged by 10% on those borrowings would not have a material effect on earnings.

#### Item 4. Controls and Procedures

Subsequent to the evaluation referenced in Middlesex Water Company's Quarterly report on Form 10-Q filed November 13, 2003, the Company has re-evaluated the effectiveness of the design and operation of its disclosure controls and procedures. The re-evaluation was carried out under the supervision and with the participation of the Company's management, including the Company's Chief Executive Officer and the Chief Financial Officer. Based upon that evaluation, the Company's Chief Executive Officer and the Chief Financial Officer concluded that the Company's disclosure controls and procedures were effective during the period covered by this quarterly report. There have been no significant changes in the Company's internal controls or in other factors which could significantly affect internal controls subsequent to the date the Company carried out its re-evaluation except for the following change in internal controls over financial reporting.

Management has identified a significant deficiency in the operation of internal controls over financial reporting relating to the classification of cash restricted for construction projects on the Consolidated Balance Sheet as a non-current asset and the change in cash restricted for construction projects on the Consolidated Statements of Cash Flows as an investing activity. As a result thereof, management has expanded its periodic review process of asset classification decisions to enhance the reliability and effectiveness of the financial reporting process.

Based upon the foregoing, the Company's Chief Executive Officer and Chief Financial Officer have concluded that the Company's internal controls over financial reporting are effective in meeting the objectives as described below based on the aforementioned changes in internal controls.

Disclosure controls and procedures are controls and other procedures that are designed to ensure that information required to be disclosed in Company reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the Securities and Exchange Commission's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed in Company reports filed under the Exchange Act is accumulated and communicated to management, including the Company's Chief Executive Officer and Chief Financial Officer as appropriate, to allow timely decisions regarding disclosure.

#### PART II. OTHER INFORMATION

#### Item 1. Legal Proceedings

A claim against the Company for damages involving the break of both a Company water line and an underground electric power cable containing both electric lines and petroleum based insulating fluid was recently settled. The counterclaim was dismissed and submitted to binding arbitration which is still pending. In the arbitration, the maximum damages for which the Company may be responsible is \$250,000. Management is unable to determine the outcome of the arbitration.

Another claim is pending involving a construction subcontractor, the Company's general contractor and the Company concerning a major construction project. The dispute relates to work required to be performed under a construction contract and related subcontracts and includes payment issues and timing/delay issues. The matter was instituted in 2001 and is pending in Superior Court, Middlesex County, New Jersey. The full amount at issue is not fully known at this stage of the litigation. The Company's maximum exposure in this litigation is estimated to be \$5.2 million. Any amount in this matter which is determined to be due from us, will be recorded as an addition to utility plant in service, subject to recovery in rates charged to our customers. We are unable to determine the outcome of this contingency. However, the ultimate outcome could have a material, adverse effect on the Company's Financial Statements.

Item 2. Changes in Securities

None.

Item 3. Defaults upon Senior Securities

None.

Item 4. Submission of Matters to a Vote of Security Holders

None

Item 5. Other Information

None.

Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits: Exhibit 31: Section 302 Certification by Dennis G.
Sullivan Pursuant to Rules 13a-14 and 15d-14
of the Securities Exchange Act of 1934

Exhibit 31.1: Section 302 Certification by A. Bruce O'Connor Pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.

Exhibit 32: Section 906 Certification by Dennis G. Sullivan Pursuant to 18 U.S.C.ss.1350

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Exhibit 32.1: Section 906 Certification by A. Bruce O'Connor

Pursuant to 18 U.S.C.ss.1350

(b) Reports on Form 8-K:

Filed September 16, 2003 for Stock Split and

Stock Offering Disclosure.

Filed October 31, 2003 for Third Quarter

Earnings Release.

Filed November 6, 2003 for Middlesex Water

Company Rate Case Filing.

#### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

MIDDLESEX WATER COMPANY

By: /s/ A. Bruce O'Connor

A. Bruce O'Connor

Vice President and Controller and Chief Financial Officer