

SPINDLETOP OIL & GAS CO
Form 10-Q/A
May 17, 2012

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 10-Q/A

Amendment No. 1

**[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934**

FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2012

or

**[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934**

Commission File No. 000-18774

SPINDLETOP OIL & GAS CO.

(Exact name of registrant as specified in its charter)

Texas

75-2063001

(State or other jurisdiction

(I.R.S. Employer
Identification No.)

of incorporation or organization)

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12850 Spurling Rd., Suite 200, Dallas, Texas

(Address of principal executive offices)

75230

(Zip Code)

(972-644-2581)

(Registrant's telephone number, including area code)

Indicate by check mark if the registrant is a well-known seasoned issuer as defined in Rule 405 of the Securities Act.

Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Company was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files. Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a

non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act).

Large accelerated filer Accelerated filer

Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the

Exchange Act. Yes No

APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY

PROCEEDINGS DURING THE PRECEDING FIVE YEARS:

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court. Yes No

APPLICABLE ONLY TO CORPORATE ISSUERS:

Indicate the number of shares outstanding of each of the issuer's classes of common, as of the latest practicable date.

Common Stock, \$0.01 par value 7,660,803

(Class) (Outstanding at May 15, 2012)

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EXPLANATORY NOTE

The sole purpose of this amendment to our Quarterly Report Amendment No. 1 on form 10-Q for the quarterly period ended March 31, 2012, originally filed with the Securities and Exchange Commission on May 15, 2012, is to furnish Exhibit 101 to the Form 10-Q, which contains the XBRL (eXtensible Business Reporting Language) Interactive Data File for the financial statements and notes included in Part I, Item 1 of the Form 10-Q.

No other changes have been made to the Form 10-Q. This Amendment No. 1 speaks as of the original filing date of the Form 10-Q, does not reflect events that may have occurred subsequent to the original filing date and does not modify or update in any way disclosures made in the original Form 10-Q.

SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES

FORM 10-Q

For the quarter ended March 31, 2012

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Part I - Financial Information

Item 1. - Financial Statements

SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS

	March 31 2012 (Unaudited)	December 31, 2011
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 7,767,000	\$ 6,695,000
Accounts receivable, Trade	1,353,000	1,609,000
Prepaid income tax	327,000	405,000
Other short-term investments	400,000	400,000
Total Current Assets	9,847,000	9,109,000
Property and Equipment - at cost		
Oil and gas properties (full cost method)	20,405,000	20,395,000
Rental equipment	399,000	399,000
Gas gathering system	145,000	145,000
Other property and equipment	245,000	245,000
Total Property and Equipment	21,194,000	21,184,000
Accumulated depreciation and amortization	(10,161,000)	(9,896,000)
Total Property and Equipment, Net	11,033,000	11,288,000
Real Estate Property - at cost		
Land	688,000	688,000
Commercial office building	1,580,000	1,580,000
Accumulated depreciation	(626,000)	(601,000)

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Total Real Estate Property	1,642,000	1,667,000
Other Assets		
Other long-term investments	1,200,000	1,200,000
Other assets	16,000	15,000
Total Other Assets	1,216,000	1,215,000
Total Assets	\$ 23,738,000	\$ 23,279,000

LIABILITIES AND SHAREHOLDERS' EQUITY

Current Liabilities		
Notes payable, current portion	\$ 120,000	\$ 120,000
Accounts payable and accrued liabilities	3,128,000	3,222,000
Tax savings benefit	97,000	97,000
Total Current Liabilities	3,345,000	3,439,000
Noncurrent Liabilities		
Notes payable, long-term portion	690,000	720,000
Asset Retirement obligation	968,000	946,000
Total Noncurrent Liabilities	1,658,000	1,666,000
Deferred Income Tax Payable	2,625,000	2,806,000
Total Liabilities	7,628,000	7,911,000
Shareholders' Equity		
Common Stock, \$.01 par value, 100,000,000 shares authorized; 7,677,471 shares issued and 7,660,803 shares outstanding at March 31, 2012; 7,677,471 shares issued and 7,660,803 shares outstanding at December 31, 2011.	77,000	77,000
Additional paid-in capital	943,000	943,000
Treasury Stock, at cost	(8,000)	(8,000)
Retained earnings	15,098,000	14,356,000
Total Shareholder's Equity	16,110,000	15,368,000

Total Liabilities and Shareholders' Equity	\$	\$
	23,738,000	23,279,000

The accompanying notes are an integral part of these statements.

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SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)

	Three Months Ended	
	March 31	March 31
	2012	2011
Revenues		
Oil and gas revenues	\$ 1,758,000	\$ 2,196,000
Revenue from lease operations	81,000	75,000
Gas gathering, compression, equip rental	32,000	39,000
Real estate rental income	68,000	113,000
Interest Income	18,000	17,000
Other	399,000	180,000
Total Revenues	2,356,000	2,620,000
Expenses		
Lease operations	379,000	492,000
Production taxes, gathering and marketing	165,000	206,000
Pipeline and rental operations	6,000	2,000
Real estate operations	38,000	49,000
Depreciation and amortization	291,000	244,000
ARO accretion expense	8,000	12,000
General and administrative	822,000	750,000
Interest expense	8,000	15,000
Total Expenses	1,717,000	1,770,000
Income Before Income Tax	639,000	850,000
Current income tax provision (benefit)	78,000	79,000
Deferred income tax provision (benefit)	(181,000)	(37,000)
Total income tax provision (benefit)	(103,000)	42,000
Net Income	\$ 742,000	\$ 808,000
Earnings per Share of Common Stock		
Basic and Diluted	\$ 0.10	\$ 0.10
Weighted Average Shares Outstanding		
Basic and Diluted	7,660,803	7,640,803

The accompanying notes are an integral part of these statements.

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SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

	Three Months Ended	
	March 31 2012	March 31 2011
Cash Flows from Operating Activities		
Net Income	\$ 742,000	\$ 808,000
Reconciliation of net income to net cash provided by operating activities		
Depreciation and amortization	291,000	244,000
Accretion of asset retirement obligation	8,000	12,000
Changes in accounts receivable	256,000	(328,000)
Changes in prepaid income tax	78,000	419,000
Changes in accounts payable	(94,000)	212,000
Changes in asset retirement obligation	14,000	
Changes in deferred tax payable	(181,000)	(37,000)
Other	(1,000)	-
Net cash provided by operating activities	1,113,000	1,330,000
Cash Flows from Investing Activities		
Capitalized acquisition, exploration and development costs	(10,000)	(358,000)
Purchase of other property and equipment	(1,000)	(1,000)
Net cash used by investing activities	(11,000)	(359,000)
Cash Flows from Financing Activities		
Repayment of note payable to bank	(30,000)	(30,000)
Net cash used by financing activities	(30,000)	(30,000)
Increase (decrease) in cash	1,072,000	941,000
Cash at beginning of period	6,695,000	6,244,000
Cash at end of period	\$ 7,767,000	\$ 7,185,000
Interest paid in cash	\$ 8,000	\$ 15,000

The accompanying notes are an integral part of these statements.

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SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

1. BASIS OF PRESENTATION AND ORGANIZATION

The accompanying financial statements are presented in accordance with the requirements of Form 10-Q and consequently do not include all of the disclosures normally required by generally accepted accounting principles or those normally made in the Company's annual Form 10-K filing. Accordingly, the reader of this Form 10-Q may wish to refer to the Company's Form 10-K for the year ended December 31, 2011 for further information.

The consolidated financial statements presented herein include the accounts of Spindletop Oil & Gas Co., a Texas corporation ("the Company") and its wholly owned subsidiaries, Prairie Pipeline Co., a Texas corporation and Spindletop Drilling Company, a Texas corporation. All significant inter-company transactions and accounts have been eliminated.

In the opinion of management, the accompanying unaudited interim financial statements contain all material adjustments, consisting only of normal recurring adjustments necessary to present fairly the financial condition, the results of operations and changes in cash flows of the Company and its consolidated subsidiaries for the interim periods presented. Although the Company believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including a description of significant accounting policies normally included in financial statements prepared in accordance with generally accepted accounting principles generally accepted in the United States of America, have been condensed or omitted pursuant to such rules and regulations.

Subsequent Events

The Company has evaluated subsequent events through the issuance date of this report of May 15, 2012.

Item 2. - Management's Discussion and Analysis of Financial Condition and

Results of Operations

WARNING CONCERNING FORWARD LOOKING STATEMENTS

The following discussion should be read in conjunction with the financial statements and notes thereto appearing elsewhere in this report.

This Report on Form 10-Q may contain forward-looking statements within the meaning of the federal securities laws, principally, but not only, under the caption "Management's Discussion and Analysis of Financial Condition and Results of Operations." We caution investors that any forward-looking statements in this report, or which management may make orally or in writing from time to time, are based on management's beliefs and on

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assumptions made by, and information currently available to, management. When used, the words “anticipate,” “believe,” “expect,” “intend,” “may,” “might,” “plan,” “estimate,” “project,” “should,” “will,” “result” and similar expressions which do not relate solely to historical matters are intended to identify forward-looking statements. These statements are subject to risks, uncertainties, and assumptions and are not guarantees of future performance, which may be affected by known and unknown risks, trends, uncertainties, and factors, that are beyond our control. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those anticipated, estimated, or projected. We caution you that while forward-looking statements reflect our good faith beliefs when we make them, they are not guarantees of future performance and are impacted by actual events when they occur after we make such statements. We expressly disclaim any responsibility to update our forward-looking statements, whether as a result of new information, future events or otherwise. Accordingly, investors should use caution in relying on past forward-looking statements, which are based on results and trends at the time they are made, to anticipate future results or trends.

Some of the risks and uncertainties that may cause our actual results, performance or achievements to differ materially from those expressed or implied by forward-looking statements include, among others, the factors listed and described at Item 1A “Risk Factors” in the Company’s Annual Report on Form 10-K, which investors should review. There have been no changes from the risk factors previously described in the Company’s Form 10-K for the fiscal year ended December 31, 2011 (the “Form 10-K”).

The current global economic and financial crisis could lead to an extended national or global economic recession. A slowdown in economic activity caused by a recession would likely reduce national and worldwide demand for oil and natural gas and result in lower commodity prices for long periods of time. Prices for oil and natural gas are volatile. Costs of exploration, development and production have not yet adjusted to current economic conditions. Prolonged, substantial decreases in oil and natural gas prices would likely have a material adverse effect on the Company’s business, financial condition and results of operations, could further limit the Company's access to liquidity and credit and could hinder its ability to satisfy its capital requirements.

Capital and credit markets experienced unprecedented volatility and disruption over the last few years and continue to be unpredictable. Given the current levels of market volatility and disruption, the availability of funds from those markets has diminished substantially. Further, arising from concerns about the stability of financial markets generally and the solvency of borrowers specifically, the cost of accessing the credit markets has increased as many lenders have raised interest rates, enacted tighter lending standards or altogether ceased to provide funding to borrowers.

Due to these capital and credit market conditions, Spindletop cannot be certain that funding will be available to the Company in amounts or on terms acceptable to the Company. The Company is evaluating whether current cash balances and cash flow from operations alone would be sufficient to provide working capital to fully fund the Company's operations. Accordingly, the Company is evaluating alternatives, such as joint ventures with third parties, or sales of interest in one or more of its properties. Such transactions if undertaken could result in a reduction in the Company's operating interests or require the Company to relinquish the right to operate the property. There can be

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no assurance that any such transactions can be completed or that such transactions will satisfy the Company's operating capital requirements. If the Company is not successful in obtaining sufficient funding or completing an alternative transaction on a timely basis on terms acceptable to the Company, Spindletop would be required to curtail its expenditures or restructure its operations, and the Company would be unable to continue its exploration, drilling, and recompletion program, any of which would have a material adverse effect on Spindletop's business, financial condition and results of operations.

The Obama administration has set forth budget proposals which if passed, would significantly curtail our ability to attract investors and raise capital. Proposed changes in the Federal income tax laws which would eliminate or reduce the percentage depletion deduction and the deduction for intangible drilling and development costs for small independent producers, will significantly reduce the investment capital available to those in the industry as well as our Company. Lengthening the time to expense seismic costs will also have an adverse effect on our ability to explore and find new reserves.

Other sections of this report may also include suggested factors that could adversely affect our business and financial performance. Moreover, we operate in a very competitive and rapidly changing environment. New risks may emerge from time to time and it is not possible for management to predict all such matters; nor can we assess the impact of all such matters on our business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements. Given these uncertainties, investors should not place undue reliance on forward-looking statements as a prediction of actual results. Investors should also refer to our quarterly reports on Form 10-Q for future periods and current reports on Form 8-K as we file them with the SEC, and to other materials we may furnish to the public from time to time through Forms 8-K or otherwise.

Results of Operations

2012 Compared to 2011

Oil and gas revenues for the first quarter of 2012 were \$1,758,000, as compared to \$2,196,000 for the same period in 2011, a decrease of approximately \$438,000 or 19.9%.

Natural gas revenues for the first three months of 2012 were \$704,000 compared to \$826,000 for the same period in 2011, a decrease of \$122,000, or 14.8%. Natural gas sales volumes for the first quarter of 2012 were approximately 157,000 mcf compared to approximately 164,000 mcf during the first quarter of 2011, a decrease of approximately 7,000 mcf or 4.3%.

Average natural gas prices received were \$4.23 per mcf in the first quarter of 2012 as compared to \$4.98 per mcf in the first quarter of 2011, a decrease of approximately \$0.75 per mcf or 15.1%.

Oil sales for the first three months of 2012 were approximately \$1,054,000 compared to approximately \$1,370,000 in the first quarter of 2011, a decrease of approximately \$316,000 or 23.1%. Of this net decrease, approximately \$462,000 is from a one time payment during the first quarter of 2011 of suspended oil revenues for several years from 2002 to 2011 from the working interest acquired in the Davis Heirs #1 well. The remaining difference is an increase of \$146,000 between the two time periods. Oil sales volumes for the first quarter of 2012 were

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approximately 10,400 bbls, compared to 19,600 bbls during the first quarter of 2011, a decrease of approximately 9,200 bbls, or 46.9%. Of this net decrease, approximately 8,865 bbls is from the one time payment of suspended oil revenues for several years from 2002 to 2011 from the working interest acquired in the Davis Heirs #1 well during the first quarter of 2011. Excluding the Davis Heirs #1 well, the oil volumes for the first quarter of 2011, were 10,735, a decrease of 335 bbls or 3.1%.

Average oil prices received were \$100.99 per bbl in the first quarter of 2012 compared to \$84.39 per bbl in the first three months of 2011, an increase of approximately \$16.60 per bbl or 19.7%.

Revenue from lease operations was \$81,000 in the first quarter of 2012 compared to \$75,000 in the first quarter of 2011, an increase of \$6,000 or 8.0%. This increase results from operator overhead income on operated wells acquired subsequent to the first quarter of 2011.

Revenue from gas gathering, compression and equipment rental for the first quarter of 2012 was \$32,000 compared to \$39,000 a decrease of \$7,000 or 18.0%. The majority of this reduction is due to the decrease in gas volumes.

Real estate income was approximately \$68,000 during the first quarter of 2012 compared to \$113,000 for the first three months of 2011, a decrease of approximately \$45,000, or 39.8%. This decrease was due primarily to some lease renewal incentives along with the expiration of a rental contract in late 2011 which was not renewed.

Interest income was \$18,000 during the first quarter of 2012 as compared to \$17,000 during the same period in 2011, an increase of approximately \$1,000 or 5.9%.

Other income for the first three months of 2012 was \$399,000 as compared to \$180,000 for the same time period in 2011, an increase of \$219,000 or 121.7%. This change is due primarily to the increase in cash received for a one time Farmout Agreement of \$375,000 in the first quarter of 2012 over that of \$155,000 received in the first quarter of 2011, an increase of \$220,000 or 141.9%.

Lease operations expense in the first quarter of 2012 was \$379,000 as compared to \$492,000 in the first quarter of 2011, a net decrease of approximately \$113,000, or 23.0%. Of this net decrease, approximately \$60,000 was from reduced workover costs between the two periods. Additionally, \$80,000 of the decrease is due to a one time payment covering expenses from 2002 to 2011 associated with the acquisition of the interest in the Davis Heirs #1 well during the first quarter of 2011. Finally, there was an increase in expenses of approximately \$27,000 on properties operated by other companies.

Production taxes, gathering and marketing expenses in the first quarter of 2012 were approximately \$165,000 as compared to \$206,000 for the first quarter of 2011, a decrease of approximately \$41,000 or 19.9%. This reduction is a result of the decrease in both oil and gas revenues.

Pipeline and rental operations expenses for the first quarter of 2012 were \$6,000 compared to \$2,000 for the same time period in 2011, an increase of \$4,000. Of this increase, \$2,000 is due to compressor repairs and maintenance. The remaining amount is due to an increase in signage and testing costs.

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Real estate operations expense in the first quarter of 2012 was approximately \$38,000 compared to \$49,000 during the same period in 2011, a decrease of approximately \$11,000 or 22.5%.

Depreciation, depletion, and amortization expense for the first quarter of 2012 was \$291,000 as compared to \$244,000 for the first quarter of 2011, an increase of \$47,000, or 19.3%. \$263,000 of the amount for the first quarter of 2012 was for amortization of the full cost pool of capitalized acquisition, exploration, and development costs as compared with \$214,000 for the first quarter of 2011, an increase of \$49,000 or 22.9%. The Company re-evaluated its proved oil and gas reserve quantities as of December 31, 2011. This re-evaluated reserve base was adjusted for the first quarter of 2012 as of March 31, 2012 by estimated variances in average prices of oil and gas that occurred during the period, and was reduced for oil and gas reserves that were produced or sold during the quarter. A depletion rate of 2.375% for the first quarter of 2012 was calculated and applied to the Company's full cost pool of capitalized oil and gas properties as compared to 1.784% for the first quarter of 2011.

Asset Retirement Obligation ("ARO") expense for the first three months of 2012 was approximately \$8,000 as compared to approximately \$12,000 for the same time period in 2011; a decrease of \$4,000.

General and administrative costs for the first quarter of 2012 were approximately \$822,000 as compared to approximately \$750,000 for the first quarter of 2011, an increase of \$72,000 or 9.6%.

Interest expense was approximately \$8,000 for the first quarter of 2012 compared to approximately \$15,000 for the same period in 2011, a decrease of approximately \$7,000 or 46.7%. This is due to the continued reduction of the principal amount of the loan on the office building owned by the Company as interest on the note is calculated and paid based on the unpaid balance of the loan. In addition, according to the terms of the loan, the interest rate was redetermined effective December 27, 2011. The interest rate was changed from 6.11% annually to 3.61% annually.

Financial Condition and Liquidity

The Company's operating capital needs, as well as its capital spending program are generally funded from cash flow generated by operations. Because future cash flow is subject to a number of variables, such as the level of production and the sales price of oil and natural gas, the Company can provide no assurance that its operations will provide cash sufficient to maintain current levels of capital spending. Accordingly, the Company may be required to seek additional financing from third parties in order to fund its exploration and development programs.

Item 4. - Controls and Procedures

(a) As of the end of the period covered by this report, Spindletop Oil & Gas Co. carried out an evaluation, under the supervision and with the participation of the Company's management, including the Company's Principal Executive Officer and Principal Financial and Accounting Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Exchange Act Rule 13a-15 and 15d-15. Based upon the evaluation, the Company's Principal Executive Officer and Principal Financial and Accounting Officer concluded that the Company's disclosure controls and procedures were effective as of the end of the period covered by the report.

(b) There have been no changes in the Company's internal controls over financial reporting during the quarter ended March 31, 2012 that have materially affected, or are reasonably likely to materially affect the Company's internal controls over financial reporting.

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Part II - Other Information

Item 5. – Other Information

Texas Panhandle:

During the first quarter 2012, the Company participated for a non-operated 15.0% working interest with an 11.25% net revenue interest in the Pope 140 #3H well in Ochiltree County, Texas. The well was spud on February 21, 2012 and drilled to a depth of 10,988 ft. The well is expected to be completed in the second quarter of 2012.

East Texas:

During the fourth quarter of 2011, the Company elected to participate for a non-operated 5.0% working interest with a 3.75% net revenue interest in the Easterling #1H well in Leon County, Texas. The well was spud on January 6, 2012, drilled to a depth of 13,636 ft. and cased in the Woodbine Formation. The well is expected to be completed during the second quarter of 2012.

During the fourth quarter of 2011, the Company elected to participate for a non-operated 3.2425% working interest with a 2.431875% net revenue interest in the Patrick #1H well in Leon County, Texas. This well, located in the Halliday Field, was spud on October 29, 2011 and drilled to a depth of 14,872 ft. The well was completed in the Woodbine Formation and is producing from a perforated interval from 7,742 ft. – 14,692 ft. The well went into production during the first quarter of 2012 and produced at an average rate of 476 bopd, 182 mcfgpd, and 422 bswpd for the first full month.

The Giant Gas Unit #2 well was drilled and reached a total depth of 9,608 ft. in July 2010. Production casing was set to a depth of 9,605 ft. through the Travis Peak Formation. The well is currently shut-in.

South Texas:

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During the third quarter of 2011, the Company drilled two wells (100% working interest and 60.83984% net revenue interest) on its Hynes Lease in Bee County, Texas. The Hynes #29R and #30R, both in the Papalote Field, were drilled and cased to test the Catahoula sands at an approximate depth of 3,450 ft. Both wells are expected to be completed in the second quarter of 2012.

Alabama:

During the fourth quarter of 2011, the Company elected to participate in the drilling of the Jones #28-6 well for a non-operated 10.2% working interest and a 7.653675% net revenue interest, in the Little Cedar Creek Field of Conecuh County, Alabama. The well was drilled to a total depth of 11,750 ft. and cased. The well was perforated from 11,385 ft. to 11,389 ft. in the Smackover Formation. The well went into production on January 26, 2012 with an initial rate of 98 bopd, 122 mcfgpd, and no water.

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Oklahoma:

Effective January 1, 2012, the Company acquired a 22.6875% working interest and an 16.4681% net revenue interest the Weryackwe #1-28 well in Caddo County, Oklahoma, in the Apache Townsite Field. The well is producing approximately 42 mcfgpd and .4 bswpd from a perforated interval at 4,470 ft. – 4,702 ft. at the Arbuckle Formation.

For all of the above wells, the Company cautions that the initial production rates of a newly completed well or newly recompleted well or the production rates at the effective date of acquisition may not be an indicator of stabilized production rates or an indicator of the ultimate recoveries obtained.

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Item 6. - Exhibits

The following exhibits are filed herewith or incorporated by reference as indicated.

Exhibit Designation	Exhibit Description
3.1 (a)	Amended Articles of Incorporation of Spindletop Oil & Gas Co. (Incorporated by reference to Exhibit 3.1 to the General Form for Registration of Securities on Form 10, filed with the Commission on August 14, 1990)
3.2	Bylaws of Spindletop Oil & Gas Co. (Incorporated by reference to Exhibit 3.2 to the General Form for Registration of Securities on Form 10, filed with the Commission on August 14, 1990)
31.1 *	Certification pursuant to Rules 13a-14 and 15d under the Securities Exchange Act of 1934.
31.2 *	Certification pursuant to Rules 13a-14 and 15d under the Securities Exchange Act of 1934
32.1 *	Certification pursuant to 18 U.S.C. Section 1350

* filed herewith

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

SPINDLETOP OIL & GAS CO.
(Registrant)

Date: May 15, 2012 By: /s/ Chris G. Mazzini
Chris G. Mazzini
President, Principal Executive Officer

Date: May 15, 2012 By: /s/ Michelle H. Mazzini
Michelle H. Mazzini
Vice President, Secretary

Date: May 15, 2012 By: /s/ Robert E. Corbin
Robert E. Corbin
Controller, Principal Financial and
Accounting Officer

Exhibit 31.1

CERTIFICATION

I, Chris G. Mazzini, certify that:

1. I have reviewed this report on Form 10-Q of Spindletop Oil & Gas Co.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15d-15e) and have internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f) for the registrant and have:

(a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

(b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and

evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our
(c) conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report
based on such evaluation; and

disclosed in this report any change in the registrant's internal control over financial reporting that occurred during
(d) the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the
registrant's internal control over financial reporting; and

(15)

5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):

(a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls.

Date: May 15, 2012

By: /s/ Chris G. Mazzini
Chris G. Mazzini
President, Principal Executive Officer

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Exhibit 31.2

CERTIFICATION

I, Robert E. Corbin, certify that:

1. I have reviewed this report on Form 10-Q of Spindletop Oil & Gas Co.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15d-15e) and have internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f) for the registrant and have:

(a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

(b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and

evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our
(c) conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report
based on such evaluation; and

disclosed in this report any change in the registrant's internal control over financial reporting that occurred during
(d) the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the
registrant's internal control over financial reporting; and

(17)

5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):

all significant deficiencies and material weaknesses in the design or operation of internal control over financial (a) reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls.

Date: May 15, 2012

By:/s/ Robert E. Corbin
Robert E. Corbin
Controller, Principal Financial and
Accounting Officer

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Exhibit 32.1

Certification Pursuant to 18 U.S.C. Section 1350

As Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

In connection with the Quarterly Report of Spindletop Oil & Gas Co. (the "Company"), on Form 10-Q for the quarter ended March 31, 2012 as filed with the Securities Exchange Commission on the date hereof (the "Report"), the undersigned Principal Executive Officer and Principal Financial and Accounting Officer of the Company, do hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: May 15, 2012

By:/s/ Chris G. Mazzini
Chris G. Mazzini
President, Principal Executive Officer

By:/s/ Robert E. Corbin
Robert E. Corbin
Controller, Principal Financial and
Accounting Officer

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