

HUANENG POWER INTERNATIONAL INC
Form 6-K
December 06, 2011

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of
The Securities Exchange Act of 1934

For the month of December, 2011

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

Form 20-F Form 40-F

(Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

Yes No

(If "Yes" is marked, indicate below the file number assigned to registrant in connection with Rule 12g3-2(b):

82-_____.)

N/A

Huaneng Power International, Inc.
Huaneng Building,
4 Fuxingmennei Street,
Xicheng District,
Beijing, 100031 PRC

This Form 6-K consists of:

an announcement regarding adjustments of on-grid tariffs of Huaneng Power International, Inc. (the “Registrant”), made by the Registrant on December 6, 2011.

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ADJUSTMENTS OF ON-GRID TARIFFS

This announcement is made pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

Huaneng Power International, Inc. (the "Company") announced the adjustments of tariffs of its power plants today.

The Company has recently received the notice from the National Development and Reform Commission ("NDRC") in connection with the adjustment of electricity tariff in northern, eastern, central, northeastern, northwestern and southern China, in which notice the State has decided to make proper adjustment to electricity tariff in order to address the coal-electricity pricing inconsistencies and to ensure electricity supply.

Pursuant to the tariff adjustment documents issued by NDRC, the tariffs of the Company's domestic power plants will be adjusted as follows:-

| Domestic Power Plant | Generating unit(s) | On-grid tariff before adjustment (RMB/MWh) (including tax) | Adjustment (RMB/MWh) (including tax) | On-grid tariff after adjustment (RMB/MWh) (including tax) |
|----------------------|--------------------|------------------------------------------------------------------------|--------------------------------------------|--------------------------------------------------------------------|
| Liaoning Province | | | | |
| Dalian | Units Nos.1-4 | 378.9 | 35.3 | 414.2 |
| Dandong | Units Nos.1-2 | 380.7 | 33.5 | 414.2 |

| Domestic Power Plant | Generating unit(s) | On-grid tariff | | |
|---------------------------|--------------------|---------------------------------------------------|--------------------------------------------|--------------------------------------------------------------------|
| | | before adjustment (RMB/MWh) (including tax) | Adjustment (RMB/MWh) (including tax) | On-grid tariff after adjustment (RMB/MWh) (including tax) |
| Yingkou Co-generation | Units Nos.1-2 | 392.2 | 22 | 414.2 |
| Yingkou | Units Nos.1-4 | 392.2 | 22 | 414.2 |
| Hebei Province | | | | |
| Shang'an | Units Nos.1-4 | 417.2 | 28.3 | 445.5 |
| | Units Nos.5-6 | 401.7 | 28.3 | 430 |
| Gansu Province | | | | |
| Pingliang | Units Nos.1-6 | 308.3 | 26 | 334.3 |
| Beijing | | | | |
| Beijing Co-generation | Units Nos.1-4 | 491.8 | 27.5 | 519.3 |
| Tianjin | | | | |
| Yangliuqing Co-generation | Units Nos.5-6 | 438.6 | 28 | 466.6 |
| | Units Nos.7-8 | 383.8 | 28 | 411.8 |
| Shanxi Province | | | | |
| Yushe | Units Nos.1-4 | 367.2 | 29.5 | 396.7 |
| Shandong Province | | | | |
| Dezhou | Units Nos.1-6 | 448.4 | 25 | 473.4 |
| Weihai | Units Nos.3-4 | 488 | 25 | 513 |
| Jining | Units Nos.1-2 | 426.4 | 33 | 459.4 |
| | Units Nos.5-6 | 426.4 | 25 | 451.4 |
| Xindian | Units Nos.5-6 | 428.8 | 25 | 453.8 |
| Rizhao Phase II | Units Nos.3-4 | 421.9 | 25 | 446.9 |
| Zhanhua Co-generation | Units Nos.1-2 | 421.9 | 25 | 446.9 |
| Henan Province | | | | |
| Qinbei | Units Nos.1-4 | 411.2 | 28 | 439.2 |
| Jiangsu Province | | | | |
| Nantong | Units Nos.1-4 | 429 | 26 | 455 |
| Nanjing | Units Nos.1-2 | 429 | 26 | 455 |
| Taicang | Units Nos.1-4 | 433.1 | 25 | 458.1 |
| Huaiyin | Units Nos.1-2 | 425 | 30 | 455 |
| | Units Nos.3-6 | 430 | 25 | 455 |
| Jinling II | Units Nos.1 | 430 | 33 | 463 |
| Shanghai | | | | |

| Domestic Power Plant | Generating unit(s) | On-grid tariff before adjustment (RMB/MWh) (including tax) | Adjustment (RMB/MWh) (including tax) | On-grid tariff after adjustment (RMB/MWh) (including tax) |
|----------------------|--------------------|------------------------------------------------------------------------|--------------------------------------------|--------------------------------------------------------------------|
| Shidongkou I | Units Nos.1-4 | 441.1 | 26 | 467.1 |
| Shidongkou Power | Units Nos.1-2 | 457.3 | 28 | 485.3 |
| Shidongkou II | Units Nos.1-2 | 426.1 | 26 | 452.1 |
| Chongqing | | | | |
| Luohuang | Units Nos.1-6 | 411.1 | 38 | 449.1 |
| Zhejiang Province | | | | |
| Yuhuan | Units Nos.1-4 | 457 | 33 | 490 |
| Hunan province | | | | |
| Yueyang | Units Nos.1-5 | 464.4 | 37 | 501.4 |
| Jiangxi Province | | | | |
| Jinggangshan | Units Nos.1-2 | 454.2 | 37 | 491.2 |
| Jinggangshan II | Units Nos.3-4 | 448.2 | 37 | 485.2 |
| Fujian Province | | | | |
| Fuzhou | Units Nos.1-2 | 424.9 | 35.4 | 460.3 |
| | Units Nos.3-4 | 439.9 | 27.4 | 467.3 |
| | Units Nos.5-6 | 417.4 | 35.4 | 452.8 |
| Guangdong Province | | | | |
| Shantou Coal-fired | Units Nos.1-2 | 542.51 | 23 | 565.51 |
| | Units Nos.3 | 498 | 23 | 521 |
| Haimen | Units Nos.1-2 | 498 | 31 | 529 |
| Yunnan Province | | | | |
| Diandong | Units Nos.1-4 | 334.6 | 26 | 360.60 |
| Yuwang | Units Nos.1-2 | 334.6 | 26 | 360.60 |

Of the adjustments of on-grid tariffs, the Company's power plants located in Shanghai, Zhejiang, Jiangsu, Fujian, Guangdong and Beijing, etc., in respect of which denitrification devices have been installed and operated, will charge an additional denitrification tariff equal to RMB0.8 cent/KWh for the time being, subject to inspection by and acceptance from the environmental protection department of the State or provincial level as well as the approval from the pricing authority of provincial level.

The above tariff adjustments have been implemented since 1 December 2011. After such adjustments on the on-grid electricity tariffs, the weighted average on-grid electricity tariffs for capacities of the Company's generating units with tariff adjustments for 2012 will increase by RMB28.8 yuan/MWh.

By Order of the Board
Huaneng Power International, Inc.
Gu Biquan
Company Secretary

As at the date of this announcement, the directors of the Company are:

Cao Peixi
(Executive Director)

Huang Long
(Non-executive Director)

Li Shiqi
(Non-executive Director)

Huang Jian
(Non-executive Director)

Liu Guoyue
(Executive Director)

Fan Xiaxia
(Executive Director)

Shan Qunying
(Non-executive Director)

Liu Shuyuan
(Non-executive Director)

Xu Zujian
(Non-executive Director)

Huang Mingyuan
(Non-executive Director)

Shao Shiwei
(Independent Non-executive Director)

Wu Liansheng
(Independent Non-executive Director)

Li Zhensheng
(Independent Non-executive Director)

Qi Yudong
(Independent Non-executive Director)

Zhang Shouwen
(Independent Non-executive Director)

Beijing, the PRC
6 December 2011

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the under-signed, thereunto duly authorized.

HUANENG POWER INTERNATIONAL, INC.

By /s/ Gu Biquan

Name: Gu Biquan

Title: Company Secretary

Date: December 6, 2011