

Spectra Energy Partners, LP
Form 424B2
June 06, 2011

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The information in this preliminary prospectus supplement is not complete and may be changed. This preliminary prospectus supplement and the accompanying prospectus are not an offer to sell nor do they seek to offer to buy these securities in any jurisdiction where the offer or sale is not permitted.

SUBJECT TO COMPLETION PRELIMINARY PROSPECTUS DATED JUNE 6, 2011

**Filed Pursuant to Rule 424(b)(2)
Registration No. 333-158097**

PRELIMINARY PROSPECTUS SUPPLEMENT

(To Prospectus dated May 18, 2009)

Spectra Energy Partners, LP
\$250,000,000 % Senior Notes due 2016
\$250,000,000 % Senior Notes due 2021

We are offering \$250,000,000 of our % Senior Notes due , 2016, which we call our 2016 notes, and \$250,000,000 of our % Senior Notes due , 2021, which we call our 2021 notes. Interest on the notes will be paid semi-annually on and of each year, commencing , 2011. The 2016 notes will mature on , 2016 unless redeemed prior to maturity, and the 2021 notes will mature on , 2021 unless redeemed prior to maturity.

We may redeem the notes of either series, in whole or in part, at any time or from time to time prior to their maturity, as described under Description of Notes Optional Redemption.

The notes will be our senior unsecured obligations, ranking equally in right of payment with our existing and future senior indebtedness and effectively junior in right of payment to our existing and future secured indebtedness to the extent of the value of the collateral securing that indebtedness.

Investing in the notes involves risks. See Risk Factors beginning on page S-12 of this prospectus supplement.

	2016 Notes		2021 Notes	
	Per Note	Total	Per Note	Total
Initial price to public ⁽¹⁾	\$	\$	\$	\$
Underwriting discount and commissions	\$	\$	\$	\$
Proceeds, before expenses, to Spectra Energy Partners, LP	\$	\$	\$	\$

(1) Plus accrued interest, if any, from June , 2011, if settlement occurs after that date.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base

prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

We expect delivery of the notes will be made to investors in book-entry form through The Depository Trust Company on or about June , 2011.

Joint Book Running Managers

Wells Fargo Securities

J.P. Morgan

Morgan Stanley

RBS

The date of this prospectus supplement is June , 2011.

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering of notes. The second part is the accompanying base prospectus, which gives more general information, some of which may not apply to this offering of notes. Generally, when we refer only to the prospectus, we are referring to both parts combined. If the information about the notes offering varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

Any statement made in this prospectus or in a document incorporated or deemed to be incorporated by reference into this prospectus will be deemed to be modified or superseded for purposes of this prospectus to the extent that a statement contained in this prospectus or in any other subsequently filed document that is also incorporated by reference into this prospectus modifies or supersedes that statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus. Please read Information Incorporated by Reference on page S-39 of this prospectus supplement.

You should rely only on the information contained in or incorporated by reference into this prospectus supplement, the accompanying base prospectus and any free writing prospectus prepared by or on behalf of us relating to this offering of notes. Neither we nor the underwriters have authorized anyone to provide you with additional or different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. We are offering to sell the notes, and seeking offers to buy the notes, only in jurisdictions where offers and sales are permitted. You should not assume that the information contained in this prospectus supplement, the accompanying base prospectus or any free writing prospectus is accurate as of any date other than the dates shown in these documents or that any information we have incorporated by reference herein is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since such dates.

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SUMMARY

This summary highlights information contained elsewhere in this prospectus supplement and the accompanying base prospectus. It does not contain all of the information that you should consider before making an investment decision. You should read this entire prospectus supplement, the accompanying base prospectus and the documents incorporated herein by reference for a more complete understanding of our business and the terms of our notes, as well as material tax and other considerations that may be important to you in making your investment decision. Please read Risk Factors beginning on page S-12 of this prospectus supplement and in our Annual Report on Form 10-K for the year ended December 31, 2010 and our Quarterly Report on Form 10-Q for the three months ended March 31, 2011 for information regarding risks you should consider before investing in our notes.

Throughout this prospectus supplement, when we use the terms we, us, our or the partnership, we are referring either to Spectra Energy Partners, LP in its individual capacity or to Spectra Energy Partners, LP and its operating subsidiaries collectively, as the context requires. References in this prospectus supplement to our general partner refer to Spectra Energy Partners (DE) GP, LP and/or Spectra Energy Partners GP, LLC, the general partner of Spectra Energy Partners (DE) GP, LP, as appropriate.

Spectra Energy Partners, LP

Spectra Energy Partners, LP, through our subsidiaries and equity affiliates, is engaged in the transportation and gathering of natural gas through interstate pipeline systems with over 3,100 miles of pipelines that serve the southeastern quadrant of the United States and the storage of natural gas in underground facilities with aggregate working gas storage capacity of approximately 49 billion cubic feet (Bcf) that are located in southeast Texas, south central Louisiana and southwest Virginia. We are a Delaware master limited partnership (MLP) formed on March 19, 2007.

We transport, gather and store natural gas for a broad mix of customers, including local gas distribution companies (LDCs), municipal utilities, interstate and intrastate pipelines, direct industrial users, electric power generators, marketers and producers, and exploration and production companies. In addition to serving the directly connected southeastern quadrant of the United States, our pipeline, storage and gathering systems have access to customers in the mid-Atlantic, northeastern and midwestern regions of the United States through numerous interconnections with major pipelines. Our rates are regulated under the Federal Energy Regulatory Commission's (FERC's) rate-making policies with the exception of Market Hub Partners Holdings (Market Hub's) intrastate storage operations and our gathering facilities.

Our operations and activities are managed by our general partner, Spectra Energy Partners (DE) GP, LP, which in turn is managed by its general partner, Spectra Energy Partners GP, LLC. Spectra Energy Partners GP, LLC is wholly owned by a subsidiary of Spectra Energy Corp (Spectra Energy). Spectra Energy is a separate, publicly traded entity which trades on the NYSE under the symbol SE. As of December 31, 2010, Spectra Energy and its subsidiaries collectively owned 69% of us and the remaining 31% was publicly owned.

Our Assets

Our primary assets include the following:

East Tennessee. We own and operate 100% of the 1,510-mile FERC regulated East Tennessee Natural Gas LLC (East Tennessee) interstate natural gas system, which extends from central Tennessee eastward into

southwest Virginia and northern North Carolina and southward into northern Georgia. East Tennessee supports the energy demands of the southeast and mid-Atlantic regions of the United States through connections to 31 receipt points and 179 delivery points and has market delivery capability of approximately 1.5 billion cubic feet per day (Bcf/d) of natural gas. East Tennessee also owns and operates an LNG storage facility in Kingsport,

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Tennessee with a working gas storage capacity of 1.1 Bcf and regasification capability of 150 million cubic feet per day (MMcf/d).

Saltville. In 2008, we acquired the Saltville Gas Storage Company L.L.C. (Saltville) assets from Spectra Energy in exchange for a cash payment and additional common units in us. These facilities include 5.5 Bcf of total storage capacity and interconnect with the East Tennessee Natural Gas System in southwest Virginia. Saltville offers high deliverability salt cavern and reservoir natural gas storage capabilities and is strategically located near markets in Tennessee, Virginia and North Carolina.

Ozark. We own and operate 100% of the 565-mile Ozark Gas Transmission, LLC (Ozark Gas Transmission) interstate natural gas transportation system, which extends from southeastern Oklahoma through Arkansas to southeastern Missouri. This system has connections to 53 receipt points and 28 delivery points and market delivery capability of approximately 0.6 Bcf/d of natural gas. We also own and operate 100% of the 365-mile state regulated Ozark Gas Gathering, LLC (Ozark Gas Gathering) system that accesses the Fayetteville Shale and Arkoma natural gas production that feeds into the Ozark Gas Transmission system.

Gulfstream. Following the acquisition of an additional 24.5% interest from a subsidiary of Spectra Energy in the fourth quarter 2010, we own a 49% interest in the 745-mile Gulfstream Natural Gas System, LLC (Gulfstream) interstate natural gas transportation system which extends from Pascagoula, Mississippi and Mobile, Alabama across the Gulf of Mexico and into Florida. The Gulfstream pipeline currently includes approximately 295 miles of onshore pipeline in Florida, 15 miles of onshore pipeline in Alabama and Mississippi, and 435 miles of offshore pipeline in the Gulf of Mexico. Facilities also include gas treatment facilities and a compressor station in Coden, Alabama. Gulfstream supports the south and central Florida markets through its connection to eight receipt points and 23 delivery points and has market delivery capability of 1.29 Bcf/d of natural gas. Spectra Energy and affiliates of The Williams Companies, Inc. (Williams) own the remaining 1.0% and 50% interests in Gulfstream, respectively, and jointly operate the system.

Market Hub. We own a 50% interest in Market Hub, which owns and operates two high-deliverability salt cavern natural gas storage facilities the Egan facility and the Moss Bluff facility. These storage facilities are capable of being fully or partially filled and depleted, or cycled, multiple times per year. Market Hub's storage facilities offer access to traditional Gulf of Mexico natural gas supplies, onshore Texas and Louisiana supplies, mid-continent production, non-conventional (shale and tight-sands) onshore production, and imports of LNG to the Gulf Coast. Spectra Energy owns the remaining 50% interest in Market Hub and operates the system.

Our principal executive offices are located at 5400 Westheimer Court, Houston, Texas 77056, and our telephone number is 713-627-5400.

Business Strategies

Our primary business objective is to grow unitholder value over time by executing the following strategies:

Optimize Existing Assets and Achieve Additional Operating Efficiencies. We intend to enhance the profitability of our existing assets by undertaking additional initiatives to enhance utilization, improve operating efficiencies and develop rate and contract structures that create value for our customers.

Deliver on Organic Growth Opportunities. We continually evaluate organic expansion opportunities in existing and new markets that could allow us to increase value and cash distributions to our investors.

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Opportunistically Pursue Acquisitions. We may expand our existing natural gas transportation and storage businesses by pursuing acquisitions that add value and fit our fee-based business model. We would pursue acquisitions in areas where our assets currently operate that provide the opportunity for operational efficiencies or higher capacity utilization of existing assets, as well as acquisitions in complementary fee-based operations or new geographic areas of operation in order to grow the scale of our business. Our recently announced Big Sandy Acquisition is an example of such an opportunity. Please read [Recent Developments](#) Big Sandy Acquisition.

While we have set forth our business strategies above, our business involves numerous risks and uncertainties which may prevent us from executing these strategies. These risks include difficulties in completing existing expansion or organic growth projects or identifying economically attractive new expansion and organic growth opportunities, adverse impacts of regulations affecting our assets, difficulties in securing additional contracts for capacity on our systems, the loss of certain key customers, and the potential inability to identify or consummate accretive acquisitions. For a more complete description of the risks associated with an investment in us, please read [Risk Factors](#).

Recent Developments

Big Sandy Acquisition On May 11, 2011, we entered into an agreement to acquire all of the ownership interests in Big Sandy Pipeline, LLC (Big Sandy) from Equitrans, L.P. for approximately \$390 million, subject to customary closing adjustments. Big Sandy's primary asset is an approximately 70-mile FERC-regulated natural gas pipeline system in eastern Kentucky with capacity of 171,000 dekatherms per day and firm, long-term transportation agreements. The Big Sandy natural gas pipeline system connects Appalachian Basin and Huron Shale natural gas supplies to Mid-Atlantic and Northeast markets. Pursuant to the provisions of the purchase agreement, EQT Corporation will be the main shipper on the Big Sandy natural gas pipeline.

We currently expect the acquisition to close in the third quarter of 2011, subject to Hart-Scott-Rodino approval and other customary closing conditions. We can provide no assurance that the acquisition will be completed, as certain of those closing conditions are out of our control. We expect long-term financing for the transaction to be a combination of debt and equity. However, this offering is not conditioned upon the completion of the acquisition.

Our Relationship with Spectra Energy

One of our principal competitive strengths is our relationship with Spectra Energy, which owns our general partner and a significant limited partner interest in us. Spectra Energy, through its subsidiaries and equity affiliates (including us and our subsidiaries), owns and operates a large and diversified portfolio of complementary natural gas-related energy assets and is one of North America's leading natural gas infrastructure companies. Spectra Energy operates in three key areas of the natural gas industry: gathering and processing, transmission and storage, and distribution. Based in Houston, Texas, Spectra Energy provides transportation and storage of natural gas to customers in various regions of the northeastern and southeastern United States, the Maritime Provinces in Canada and the Pacific Northwest in the United States and Canada, and in the province of Ontario, Canada. Spectra Energy also provides natural gas sales and distribution services to retail customers in Ontario, and natural gas gathering and processing services to customers in western Canada. Spectra Energy's natural gas pipeline systems consist of over 19,000 miles of transmission pipelines. Spectra Energy's storage facilities provide approximately 305 Bcf of storage capacity in the United States and Canada. In addition, Spectra Energy holds a 50% ownership interest in DCP Midstream, LLC, one of the largest natural gas gatherers and processors in the United States, based in Denver, Colorado. As of March 31, 2011, DCP Midstream, LLC owned the general partner and a 26% limited partner interest in DCP Midstream Partners, LP, which is a midstream master limited partnership.

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Ownership of Spectra Energy Partners, LP

The chart below depicts our organization and ownership structure as of the date of this prospectus supplement.

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THE OFFERING

Issuer	Spectra Energy Partners, LP
Notes Offered	\$250.0 million aggregate principal amount of % Senior Notes due 2016, and \$250.0 million aggregate principal amount of % Senior Notes due 2021.
Interest Rate	Interest will accrue on the 2016 notes from June , 2011 at a rate of % per annum, and interest will accrue on the 2021 notes from June , 2011 at a rate of % per annum.
Interest Payment Dates	Interest will be payable semi-annually in arrears on and of each year, beginning on , 2011.
Maturity	The 2016 notes will mature on , 2016, and the 2021 notes will mature on , 2021.
Use of Proceeds	<p>We expect to receive net proceeds from this offering of approximately \$ million, after deducting underwriting discounts and estimated offering expenses, and assuming no discount from par. We intend to use the net proceeds of this offering to repay all of the outstanding borrowings under our term loan, to repay all but approximately \$40.0 million of the funds borrowed under our credit facility and for general partnership purposes. Following this offering, we will have the ability to fully fund the Big Sandy acquisition through new borrowings under our credit facility and the proceeds from the sale of marketable securities that previously collateralized our term loan. See Use of Proceeds.</p> <p>Certain affiliates of the underwriters are lenders under our credit facility and as such will receive a substantial portion of the proceeds from this offering. See Underwriting Conflicts of Interest.</p>
Ranking	<p>The notes will be our senior unsecured obligations. The notes will rank equally in right of payment with all of our other existing and future senior indebtedness, effectively junior in right of payment to our existing and future secured indebtedness to the extent of the value of the collateral securing that indebtedness and senior to any of our future subordinated indebtedness. Assuming we had completed this offering on March 31, 2011, we would have had approximately \$70.5 million of indebtedness outstanding ranking equally in right of payment to the notes offered hereby and no secured indebtedness. See Description of Notes General.</p> <p>The notes will effectively rank junior to all existing and future indebtedness and other obligations of our subsidiaries. As of March 31, 2011, our subsidiaries had \$150.0 million of indebtedness outstanding.</p>

Optional Redemption

At our option, any or all of the notes of either series may be redeemed, in whole or in part, at any time prior to maturity. If we elect to redeem the 2016 notes before the date that is one month prior to the maturity date of that series or the 2021 notes before the date that is three months prior to the maturity date

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of that series, we will pay an amount equal to the greater of 100% of the principal amount of the notes redeemed, or the sum of the present values of the remaining scheduled payments of principal and interest on the notes, plus a make-whole premium. If we elect to redeem the notes of the applicable series on or after the date described in the preceding sentence, we will pay an amount equal to 100% of the principal amount of the notes redeemed. We will pay accrued interest on the notes redeemed to the redemption date. See [Description of Notes](#) [Optional Redemption](#).

Certain Covenants

We will issue the notes under an indenture with Wells Fargo Bank, National Association, as trustee. The indenture will contain covenants that, among other things, limit our ability and the ability of certain of our subsidiaries to:

create liens on our principal properties;

engage in sale and leaseback transactions; and

merge or consolidate with another entity or sell, lease or otherwise dispose of substantially all of our assets to another entity.

These covenants are subject to a number of important exceptions, limitations and qualifications. See [Description of Notes](#) [Certain Covenants](#).

Further Issuances

We may, from time to time, without notice to or the consent of the holders of the notes of either series, issue additional notes of that series having the same interest rate, maturity and other terms as the notes offered hereby. Any such additional notes will constitute a single series under the indenture with the notes of that series offered hereby.

Listing and Trading

We do not intend to list the notes for trading on any securities exchange. We can provide no assurance as to the liquidity of, or development of any trading market for, the notes of either series.

Governing Law

The indenture and the notes will be governed by, and construed in accordance with, the laws of the state of New York.

Book-Entry, Delivery and Form

The notes will be issued in registered form, without interest coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof. Each series of the notes will be represented by one or more permanent global notes in book-entry form. The global notes will be deposited with or on behalf of The Depository Trust Company (DTC) and registered in the name of Cede & Co., as nominee of DTC.

Trustee

Wells Fargo Bank, National Association.

Risk Factors

Investing in the notes involves risks. See [Risk Factors](#) beginning on page S-12 of this prospectus supplement for information regarding risks you should consider before investing in the notes.

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The following table sets forth our summary historical financial and operating data as of and for the dates and periods indicated and certain financial information for Gulfstream and Market Hub. Our summary historical financial data as of December 31, 2009 and 2010 and for the years ended December 31, 2008, 2009 and 2010 are derived from our audited financial statements appearing in our Annual Report on Form 10-K for the year ended December 31, 2010 incorporated by reference into this prospectus supplement. Our summary historical financial data as of March 31, 2010 and 2011 and for the three month periods ended March 31, 2010 and 2011 are derived from our unaudited financial statements.

	Three Months Ended March 31,		Years Ended December 31,		
	2011	2010	2010	2009	2008
(in millions, except per-unit amount and operating data)					
Statement of Operations Data:					
Total operating revenues	\$ 51.2	\$ 50.5	\$ 197.7	\$ 178.9	\$ 124.9
Operating, maintenance, and other expenses	18.3	18.1	80.6	67.6	46.7
Depreciation and amortization	7.8	7.4	29.4	28.5	26.3
Operating income	25.1	25.0	87.7	82.8	51.9
Equity in earnings of unconsolidated affiliates	27.8	18.4	75.1	70.7	61.4
Other income and expenses, net	0.5		0.8	0.1	0.9
Interest income	0.1		0.1	0.2	3.5
Interest expense	4.2	4.0	16.2	16.7	17.8
Income tax expense (benefit)	0.4	0.3	(0.4)	1.2	(1.4)
Net income	\$ 48.9	\$ 39.1	\$ 147.9	\$ 135.9	\$ 101.3
Net income per limited partner unit basic and diluted	\$ 0.50	\$ 0.46	\$ 1.70	\$ 1.71	\$ 1.40
Balance Sheet Data (at period end):					
Total assets	\$ 2,205.7		\$ 2,222.5	\$ 1,812.5	\$ 1,601.5
Property, plant and equipment, net	951.0		941.5	945.3	815.2
Investment in unconsolidated affiliates	737.5		728.6	536.3	573.3
Long-term debt	632.2		655.8	390.0	390.0
Total partners' capital	1,500.9		1,494.4	1,348.5	1,118.4
Other Financial Data:					
Spectra Energy Partners					
Net cash provided by operating activities	\$ 57.6	\$ 51.8	\$ 184.8	\$ 159.7	\$ 139.2
Adjusted EBITDA	32.9	32.4	117.1	111.3	78.2
Net cash paid for interest expense	1.9	1.7	15.7	16.2	14.3
Maintenance capital expenditures	2.6	1.0	14.8	16.3	11.3
Cash available for distribution(a)	69.7	55.7	174.5	158.1	120.6

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Ratio of earnings to fixed charges	11.7x		10.3x	13.2x	6.9x
Gulfstream Spectra Energy Partners share(b)					
Adjusted EBITDA	29.3	14.4	63.0	53.5	42.9
Cash available for distribution	29.1	14.4	43.0	38.2	30.7
Market Hub 50.0%					
Adjusted EBITDA	12.4	11.7	46.7	46.5	39.0
Cash available for distribution	12.2	11.6	45.6	40.8	36.0

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	Three Months Ended		Years Ended December 31,		
	March 31, 2011	2010	2010	2009	2008
(in millions, except per-unit amount and operating data)					
Operating Data:					
East Tennessee 100% basis					
Transportation capacity (Bcf/d)	1.544	1.545	1.545	1.536	1.370
Contracted firm capacity (Bcf/d)	1.453	1.448	1.448	1.428	1.311
Transported volumes (Bcf)	78.8	76.3	263.0	243.2	227.9
Ozark 100% basis					
Transportation capacity (Bcf/d)	0.574	0.543	0.543	0.500	(c)
Contracted firm capacity (Bcf/d)	0.553	0.543	0.543	0.480	(c)
Transported volumes (Bcf)	24.1	36.1	162.0	193.0	(c)
Gulfstream 100% basis					
Transportation capacity (Bcf/d)	1.270	1.263	1.263	1.258	1.114
Contracted firm capacity (Bcf/d)	1.270	1.263	1.263	1.093	0.740
Transported volumes (Bcf)	102.8	98.0	429.7	384.0	297.8
Market Hub 100% basis					
Storage capacity (Bcf)	43.0	43.0	43.0	43.0	37.0
Saltville 100% basis					
Storage capacity (Bcf)	5.5	5.5	5.5	5.5	5.5

- (a) Cash Available for Distribution of Spectra Energy Partners includes Cash Available for Distribution from Gulfstream and Market Hub.
- (b) During the fourth quarter of 2010, we purchased an additional 24.5% interest in Gulfstream, which is accounted for as an equity method investment. The equity earnings related to the additional interest were recorded as of the date of the acquisition.
- (c) Represents periods prior to the purchase of Ozark.

Non-GAAP Financial Measures

The financial information included in Summary Historical Financial and Operating Data includes the non-GAAP financial measures of Adjusted EBITDA and Cash Available for Distribution.

Adjusted EBITDA We define our Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA) as Net Income plus Interest Expense, Income Taxes and Depreciation and Amortization less our Equity in Earnings of Gulfstream and Market Hub, Interest Income, and Other Income and Expenses, Net, which primarily consists of non-cash Allowance for Funds Used During Construction. Our Adjusted EBITDA is not a presentation made in accordance with GAAP. Because Adjusted EBITDA excludes some, but not all, items that affect net income and is defined differently by companies in our industry, our definition of Adjusted EBITDA may not be comparable to similarly titled measures of other companies. Adjusted EBITDA should not be considered an alternative to Net Income, Operating Income, cash from operations or any other measure of financial performance or liquidity presented

in accordance with GAAP.

Adjusted EBITDA is used as a supplemental financial measure by our management and by external users of our financial statements to assess:

the financial performance of assets without regard to financing methods, capital structure or historical cost basis;

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the ability to generate cash sufficient to pay interest on indebtedness and to make distributions to partners; and operating performance and return on invested capital as compared to those of other publicly traded limited partnerships that own energy infrastructure assets, without regard to financing methods and capital structure.

Cash Available for Distribution We define Cash Available for Distribution as our Adjusted EBITDA plus Cash Available for Distribution from Gulfstream and Market Hub and net preliminary project costs, less net cash paid for interest expense, cash paid for income tax expense, and maintenance capital expenditures, excluding the impact of reimbursable projects. Cash Available for Distribution does not reflect changes in working capital balances. Cash Available for Distribution for Gulfstream and Market Hub is defined on a basis consistent with us. Cash Available for Distribution should not be viewed as indicative of the actual amount of cash we plan to distribute for a given period.

Cash Available for Distribution should not be considered an alternative to Net Income, Operating Income, cash from operations or any other measure of financial performance or liquidity presented in accordance with GAAP. Cash Available for Distribution excludes some, but not all, items that affect Net Income and Operating Income and these measures may vary among other companies. Therefore, Cash Available for Distribution as presented may not be comparable to similarly titled measures of other companies.

Spectra Energy Partners**Reconciliation of Non-GAAP Adjusted EBITDA and Cash Available for Distribution to GAAP Net Income**

	Three Months Ended March 31,		Years Ended December 31,		
	2011	2010	2010	2009	2008
	(in millions)				
Net income	\$ 48.9	\$ 39.1	\$ 147.9	\$ 135.9	\$ 101.3
Add:					
Interest expense	4.2	4.0	16.2	16.7	17.8
Income tax expense (benefit)	0.4	0.3	(0.4)	1.2	(1.4)
Depreciation and amortization	7.8	7.4	29.4	28.5	26.3
Less:					
Equity in earnings of Gulfstream	16.8	8.1	35.5	30.4	27.5
Equity in earnings of Market Hub	11.0	10.3	39.6	40.3	33.9
Interest income	0.1		0.1	0.2	3.5
Other income and expenses, net	0.5		0.8	0.1	0.9
Adjusted EBITDA	32.9	32.4	117.1	111.3	78.2
Add:					
Cash Available for Distribution from Gulfstream	29.1	14.4	43.0	38.2	30.7
Cash Available for Distribution from Market Hub	12.2	11.6	45.6	40.8	36.0
Preliminary project costs, net				0.4	2.2
Less:					
Cash paid for interest expense, net	1.9	1.7	15.7	16.2	14.3

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Cash paid for income tax expense			0.7	0.1	0.9
Maintenance capital expenditures	2.6	1.0	14.8	16.3	11.3
Cash Available for Distribution	\$ 69.7	\$ 55.7	\$ 174.5	\$ 158.1	\$ 120.6

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	Three Months Ended		Years Ended December 31,		
	2011	2010	2010	2009	2008
	(in millions)				
Net cash provided by operating activities	\$ 57.6	\$ 51.8	\$ 184.8	\$ 159.7	\$ 139.2
Interest income	(0.1)		(0.1)	(0.2)	(3.5)
Interest expense	4.2	4.0	16.2	16.7	17.8
Income tax expense - current	0.1	0.1	0.6		0.6
Distributions received from Gulfstream and Market Hub	(24.7)	(19.4)	(81.1)	(74.3)	(71.7)
Changes in operating working capital and other	(4.2)	(4.1)	(3.3)	9.4	(4.2)
Adjusted EBITDA	32.9	32.4	117.1	111.3	78.2
Add:					
Cash Available for Distribution from Gulfstream	29.1	14.4	43.0	38.2	30.7
Cash Available for Distribution from Market Hub	12.2	11.6	45.6	40.8	36.0
Preliminary project costs, net				0.4	2.2
Less:					
Cash paid for interest expense, net	1.9	1.7	15.7	16.2	14.3
Cash paid for income tax expense			0.7	0.1	0.9
Maintenance capital expenditures	2.6	1.0	14.8	16.3	11.3
Cash Available for Distribution	\$ 69.7	\$ 55.7	\$ 174.5	\$ 158.1	\$ 120.6

Gulfstream**Reconciliation of Non-GAAP Adjusted EBITDA and Cash Available for Distribution to GAAP Net Income**

	Three Months Ended		Years Ended December 31,		
	2011	2010	2010	2009	2008
	(in millions)				
Net income	\$ 34.3	\$ 33.0	\$ 131.6	\$ 124.0	\$ 110.8
Add:					
Interest expense	17.2	17.5	69.8	61.3	45.0
Depreciation and amortization	8.8	8.7	35.0	34.5	30.3

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Less:					
Other income and expenses, net	0.4	0.3	0.9	1.4	11.1
Adjusted EBITDA 100%	59.9	58.9	235.5	218.4	175.0
Add:					
Preliminary project costs, net	0.2		0.6	(1.3)	1.1
Less:					
Cash paid for interest expense, net			70.3	60.1	49.5
Maintenance capital expenditures	0.7	0.1	1.3	0.9	1.3
Cash Available for Distribution 100%	\$ 59.4	\$ 58.8	\$ 164.5	\$ 156.1	\$ 125.3
Adjusted EBITDA Spectra Energy Partners share(a)	\$ 29.3	\$ 14.4	\$ 63.0	\$ 53.5	\$ 42.9
Cash Available for Distribution Spectra Energy Partners share(a)	\$ 29.1	\$ 14.4	\$ 43.0	\$ 38.2	\$ 30.7

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- (a) During the fourth quarter of 2010, we purchased an additional 24.5% interest in Gulfstream, which is accounted for as an equity method investment. The equity earnings related to the additional interest were recorded as of the date of the acquisition.

Market Hub**Reconciliation of Non-GAAP Adjusted EBITDA and Cash Available for Distribution to GAAP Net Income**

	Three Months Ended		Years Ended December 31,		
	March 31, 2011	2010	2010	2009	2008
	(in millions)				
Net income	\$ 22.1	\$ 20.5	\$ 79.3	\$ 80.8	\$ 69.3
Add:					
Interest expense			0.1	0.1	1.0
Income tax expense	0.1	0.1	0.2	0.2	0.4
Depreciation and amortization	2.6	3.5	14.5	12.1	10.6
Less:					
Interest income	0.1	0.1	0.2	0.3	3.1
Other income and expenses, net		0.6	0.6		0.2
Adjusted EBITDA 100%	\$ 24.7	\$ 23.4	\$ 93.3	\$ 92.9	\$ 78.0
Less:					
Cash paid for interest expense, net			(0.1)	7.1	
Cash paid for income tax expense			0.3	0.5	
Maintenance capital expenditures	0.4	0.2	2.0	3.8	5.9
Cash Available for Distribution 100%	\$ 24.3	\$ 23.2	\$ 91.1	\$ 81.5	\$ 72.1
Adjusted EBITDA 50%	\$ 12.4	\$ 11.7	\$ 46.7	\$ 46.5	\$ 39.0
Cash Available for Distribution 50%	\$ 12.2	\$ 11.6	\$ 45.6	\$ 40.8	\$ 36.0

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RISK FACTORS

Before making an investment in the notes offered hereby, you should carefully consider the risk factors below and the risk factors included in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2010 and our Quarterly Report on Form 10-Q for the three months ended March 31, 2011, together with all of the other information included or incorporated by reference in this prospectus. If any of these risks were to occur, our business, financial condition or results of operations could be materially adversely affected.

Risks Related to the Notes

Your ability to transfer the notes at a time or price you desire may be limited by the absence of an active trading market, which may not develop.

Although we have registered the notes under the Securities Act of 1933, as amended, or the Securities Act, we do not intend to apply for listing of the notes on any securities exchange or for quotation of the notes in any automated dealer quotation system. In addition, although the underwriters have informed us that they intend to make a market in the notes of each series, as permitted by applicable laws and regulations, they are not obligated to make a market in the notes of either series, and they may discontinue their market-making activities at any time without notice. An active market for the notes of either series may not exist or develop or, if developed, may not continue. In the absence of an active trading market, you may not be able to transfer the notes within the time or at the price you desire.

The notes will be our senior unsecured obligations and not guaranteed by any of our subsidiaries. As a result, the notes will be effectively junior to outstanding and future secured debt to the extent of the value of the collateral therefore and structurally junior to all indebtedness and other liabilities of our subsidiaries.

The notes will be our senior unsecured obligations and will rank equally in right of payment with all of our other existing and future senior indebtedness, including indebtedness under our credit facility. All of our operating assets are owned by our subsidiaries and none of these subsidiaries will guarantee our obligations with respect to the notes. Creditors of our subsidiaries may have claims with respect to the assets of those subsidiaries that rank effectively senior to the notes. In the event of any distribution or payment of assets of such subsidiaries in any dissolution, winding up, liquidation, reorganization or bankruptcy proceeding, the claims of those creditors would be satisfied prior to making any such distribution or payment to us in respect of our direct or indirect equity interests in such subsidiaries. Consequently, after satisfaction of the claims of such creditors, there may be little or no amounts left available to make payments in respect of the notes. As of March 31, 2011, our subsidiaries had \$150.0 million of indebtedness for borrowed money from unaffiliated third parties. In addition, our subsidiaries are not prohibited under the indenture from incurring indebtedness in the future.

In addition, because the notes are unsecured, holders of any secured indebtedness we might incur in the future would have claims with respect to the assets constituting collateral for such indebtedness that are senior to the claims of the holders of the notes. Although the indenture governing the notes places some limitations on our ability to create liens securing debt, there are significant exceptions to these limitations that will allow us to secure significant amounts of indebtedness we might incur in the future without equally and ratably securing the notes. If we incur secured indebtedness and such indebtedness is either accelerated or becomes subject to a bankruptcy, liquidation or reorganization, our assets would be used to satisfy obligations with respect to the indebtedness secured thereby before any payment could be made on the notes. Consequently, any such secured indebtedness would effectively be senior to the notes, to the extent of the value of the collateral securing the secured indebtedness. In that event, you may not be able to recover all the principal or interest you are due under the notes.

Our significant indebtedness and the restrictions in our debt agreements may adversely affect our future financial and operating flexibility.

As of March 31, 2011, our consolidated indebtedness was \$662.7 million, and after giving effect to this offering, our consolidated indebtedness would have been \$720.5 million. As of March 31, 2011, the

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remaining availability under our credit facility was \$188.4 million, and after giving effect to this offering, the availability under our credit facility will be \$460.0 million. Our substantial indebtedness and the additional debt we may incur in the future for potential acquisitions may adversely affect our liquidity and therefore our ability to make interest payments on the notes.

Our level of debt could have important consequences, including the following:

our ability to obtain additional financing, if necessary, for working capital, capital expenditures, acquisitions or other purposes may be impaired or such financing may not be available on favorable terms;

we will need a substantial portion of our cash flow to make principal and interest payments on our indebtedness, reducing the funds that would otherwise be available for operations, future business opportunities and distributions to unitholders;

our debt level could make us more vulnerable than our competitors with less debt to competitive pressures or a downturn in our business or the economy in general. Our ability to service our debt will depend upon, among other things, our future financial and operating performance, which will be affected by prevailing economic conditions and financial, business, regulatory and other factors, some of which are beyond our control. In addition, our ability to service debt under our revolving credit facility will depend on market interest rates, since we anticipate that the interest rates applicable to our borrowings will fluctuate with movements in interest rate markets. If our operating results are not sufficient to service our current or future indebtedness, we will be forced to take actions such as reducing distributions, reducing or delaying our business activities, acquisitions, investments or capital expenditures, selling assets, restructuring or refinancing debt, or seeking additional equity capital. We may not be able to affect any of these actions on satisfactory terms, or at all; and

our significant indebtedness may be viewed negatively by credit rating agencies, which could result in increased costs for us to access the capital markets. Any future downgrade of the debt issued by us or our subsidiaries could significantly increase our capital costs or adversely affect our ability to raise capital in the future.

Debt service obligations and restrictive covenants in our credit facility may adversely affect our ability to:

make distributions if any default or event of default, as defined, occurs;

make other restricted distributions or dividends on account of the purchase, redemption, retirement, acquisition, cancellation or termination of partnership interests;

incur additional indebtedness or guarantee other indebtedness;

grant liens or make certain negative pledges;

make certain loans or investments;

engage in transactions with affiliates;

make any material change to the nature of our business from the midstream energy business;

make a disposition of assets; or

enter into a merger, consolidate, liquidate, wind up or dissolve.

If we incur any additional indebtedness, including trade payables, that ranks equally with the notes, the holders of that debt will be entitled to share ratably with you in any proceeds distributed in connection with any insolvency, liquidation, reorganization, dissolution or other winding up of us. This may have the effect of reducing the amount of proceeds paid to you. If new debt is added to our current debt levels, the related risks that we now face could intensify. See Description of Notes.

We have a holding company structure in which our subsidiaries conduct our operations and own our operating assets.

We are a partnership holding company and our operating subsidiaries conduct all of our operations and own all of our operating assets. We have no significant assets other than the ownership interests in our subsidiaries and our equity investments, including Gulfstream and Market Hub. As a

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result, our ability to make required payments on the notes depends on the performance of our subsidiaries and their ability to distribute funds to us. The ability of our subsidiaries to make distributions to us may be restricted by, among other things, credit instruments, applicable state business organization laws and other laws and regulations. If our subsidiaries are prevented from distributing funds to us, we may be unable to pay all the principal and interest on the notes when due.

We have made only limited covenants in the indenture governing the notes and these limited covenants may not protect your investment.

The indenture governing the notes will not:

require us to maintain any financial ratios or specific levels of net worth, revenues, income, cash flows or liquidity and, accordingly, does not protect holders of the notes in the event that we experience significant adverse changes in our financial condition or results of operations;

limit our subsidiaries' ability to incur indebtedness which would effectively rank senior to the notes;

limit our ability to incur indebtedness that is equal in right of payment to the notes; or

restrict our ability to make investments or to pay distributions or make other payments in respect of our common units or other securities ranking junior to the notes.

The indenture will also permit us and our subsidiaries to incur additional indebtedness, including secured indebtedness, that could effectively rank senior to the notes, and to engage in sale-leaseback arrangements, subject to certain limitations. Any of these actions could adversely affect our ability to make principal and interest payments on the notes.

Risks Inherent in an Investment in Us

We do not have the same flexibility as other types of organizations to accumulate cash, which may limit cash available to service the notes or to repay them at maturity.

Unlike a corporation, our limited partnership agreement requires us to distribute, on a quarterly basis, 100 percent of our available cash to our unitholders of record and our general partner. Available cash is generally defined as all of our cash on hand as of the end of a fiscal quarter, adjusted for cash distributions and net changes to reserves. Our general partner will determine the amount and timing of such distributions and has broad discretion to establish and make additions to its reserves or the reserves of our operating subsidiaries in amounts it determines in its reasonable discretion to be necessary or appropriate to:

provide for the proper conduct of the business of the partnership and our subsidiaries (including reserves for future capital expenditures and for future credit needs of the partnership and our subsidiaries) after that quarter;

comply with applicable law or any debt instrument or other agreement or obligation to which we or any of our subsidiaries are a part or our assets are subject; or

provide funds for minimum quarterly distributions and cumulative common unit arrearages for any one or more of the next four quarters.

Although our payment obligations to our unitholders are subordinate to our payment obligations to you, the value of our units may decrease with decreases in the amount it distributes per unit. Accordingly, if we experience a liquidity problem in the future, the value of our units may decrease, and we may not be able to issue equity to recapitalize or otherwise improve our liquidity.

We may not be able to generate sufficient cash to service all of our indebtedness, including the notes and our indebtedness under our credit facility, and we may be forced to take other actions to satisfy our obligations under our indebtedness, which may not be successful.

Our ability to make scheduled payments on or to refinance our debt obligations depends on our financial and operating performance, which is subject to prevailing economic and competitive conditions and to certain financial, business and other factors beyond our control. We cannot assure you that we

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will maintain a level of cash flows from operating activities sufficient to permit us to pay the principal, premium, if any, and interest on our indebtedness.

If our cash flows and capital resources are insufficient to fund our debt service obligations, we may be forced to reduce or delay capital expenditures, sell assets or operations, seek additional capital or restructure or refinance our indebtedness, including the notes. We cannot assure you that we would be able to take any of these actions, that these actions would be successful and would permit us to meet our scheduled debt service obligations or that these actions would be permitted under the terms of our existing or future debt agreements, including our credit agreement and the indenture that will govern the notes. In the absence of such cash flows and capital resources, we could face substantial liquidity problems and might be required to dispose of material assets or operations to meet our debt service and other obligations. However, our credit agreement contains restrictions on our ability to dispose of assets. We may not be able to consummate those dispositions, and any proceeds may not be adequate to meet any debt service obligations then due. See Description of Notes.

The credit and risk profile of our general partner and its owner, Spectra Energy, could adversely affect our credit ratings and risk profile, which could increase our borrowing costs or hinder our ability to raise capital.

The credit and business risk profiles of our general partner and Spectra Energy may be factors considered in credit evaluations of us. This is because our general partner controls our business activities, including our cash distribution policy, acquisition strategy and business risk profile. Another factor that may be considered is the financial condition of Spectra Energy, including the degree of its financial leverage and its dependence on cash flow from the partnership to service its indebtedness.

Our credit rating could be adversely affected by the leverage of our general partner or Spectra Energy, as credit rating agencies may consider the leverage and credit profile of Spectra Energy and its affiliates because of their ownership interest in and control of us, and the strong operational links between Spectra Energy and us. Any adverse effect on our credit rating would increase our cost of borrowing or hinder our ability to raise financing in the capital markets, which would impair our ability to grow our business and make distributions.

Our tax treatment depends on our status as a partnership for federal income tax purposes, as well as not being subject to a material amount of entity-level taxation by individual states. If the Internal Revenue Service (IRS) treats us as a corporation or we become subject to a material amount of entity-level taxation for state tax purposes, it would substantially reduce the amount of cash available for payment of principal and interest on the notes.

Our tax treatment depends largely on us being treated as a partnership for federal income tax purposes. We have not requested, and do not plan to request, a ruling from the IRS on this or any other tax matter affecting us.

If we were treated as a corporation for federal income tax purposes, we would pay federal income tax on our taxable income at the corporate tax rate, which is currently a maximum of 35% and would likely pay state income tax at varying rates. Because a tax would be imposed upon us as a corporation, our cash available for payment of principal and interest on the notes and other debt obligations would be substantially reduced.

Current law may change so as to cause us to be treated as a corporation for federal income tax purposes or otherwise subject us to entity-level taxation. In addition, because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. Imposition of such a tax on us will reduce the cash available for payment on the notes and our other debt obligations.

Table of Contents**RATIO OF EARNINGS TO FIXED CHARGES**

Our ratio of earnings to fixed charges for each of the periods indicated is as follows:

	Year Ended December 31,				Three Months Ended
2006	2007	2008	2009	2010	March 31,
					2011
7.9x	5.1x	6.9x	13.2x	10.3x	11.7x

For purposes of these calculations, earnings is the amount resulting from adding and subtracting the following items:

Add the following, as applicable:

consolidated pre-tax income from continuing operations before adjustment for income or loss from equity investees;

fixed charges;

amortization of capitalized interest;

distributed income of equity investees; and

our share of pre-tax losses of equity investees for which charges arising from guarantees are included in fixed charges.

From the subtotal of the added items, subtract the following, as applicable:

interest capitalized;

preference security dividend requirements of consolidated subsidiaries; and

the noncontrolling interest in pre-tax income of subsidiaries that have not incurred fixed charges.

The term fixed charges means the sum of the following: interest expensed and capitalized; amortized premiums, discounts and capitalized expenses related to indebtedness; an estimate of interest within rental expense; and preference dividend requirements of consolidated subsidiaries.

The term preferred security dividend means the amount of pre-tax earnings that is required to pay the dividends on outstanding preference securities.

Pro Forma Ratio of Earnings to Fixed Charges

For the year ended December 31, 2010 and the three months ended March 31, 2011, our consolidated ratio of earnings to fixed charges, on a pro forma basis giving effect to this offering and the application of the net proceeds therefrom as described in Use of Proceeds, would have been 4.9x and 5.6x, respectively.

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USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$ million, after deducting underwriting discount and commissions and estimated offering expenses.

We intend to use the net proceeds of this offering to repay all of the outstanding borrowings under our term loan, to repay all but approximately \$40.0 million of the funds borrowed under our credit facility and for general partnership purposes. Following this offering, we will have the ability to fully fund the Big Sandy acquisition through new borrowings under our credit facility and the proceeds from the sale of marketable securities that previously collateralized our term loan.

As of March 31, 2011, total borrowings under our \$500.0 million revolving credit facility were \$311.6 million and had a weighted average interest rate of 0.5951%. As of March 31, 2011, after giving effect to this offering and the use of proceeds described above, we would have had \$40.0 million outstanding under our credit facility. In addition to the credit facility, we also have term borrowings of \$170.6 million at March 31, 2011 and had an weighted average interest rate of 0.4603%. The term borrowings are secured by qualifying investment-grade securities in an amount equal to or greater than the outstanding principal amount of the loan and mature in December of 2013. As of March 31, 2011, after giving effect to this offering, we would no longer have term borrowings outstanding.

Please read Management's Discussion and Analysis of Financial Condition and Results of Operations Liquidity and Capital Resources in our Annual Report on Form 10-K for the year ended December 31, 2010 and in our Quarterly Report on Form 10-Q for the three months ended March 31, 2011 incorporated by reference into this prospectus supplement.

Certain affiliates of the underwriters are lenders under our credit facility and as such will receive a substantial portion of the proceeds from this offering. See Underwriting (Conflicts of Interest).

Table of Contents**CAPITALIZATION**

The following table sets forth our capitalization as of March 31, 2011 on:

a historical basis; and

as adjusted to reflect the sale of notes in this offering and the application of the net proceeds therefrom, as described in Use of Proceeds.

You should read our financial statements and notes that are incorporated by reference into this prospectus supplement and the accompanying base prospectus for additional information about our capital structure.

	As of March 31, 2011	
	Historical	As Adjusted
	(in millions)	
Cash and cash equivalents	\$ 29.4	\$
Short term borrowings	30.5	30.5
Long-term debt:		
Revolving loan	311.6	40.0
Term loan(a)	170.6	
2016 notes offered hereby		250.0
2021 notes offered hereby		250.0
Other long term borrowings	150.0	150.0
Total long-term debt	632.2	690.0
Total debt	662.7	720.5
Partners' capital:		
Common units	1,463.2	1,463.2
General partner units	33.9	33.9
Accumulated other comprehensive income	3.8	3.8
Total partners' capital	1,500.9	1,500.9
Total capitalization	\$ 2,163.6	\$ 2,221.4

(a) The term loan is fully collateralized by \$171.4 million in qualifying investment grade securities not reflected in the capitalization table shown above.

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DESCRIPTION OF NOTES

You can find the definitions of certain terms used in this Description of Notes under Certain Definitions. In this Description of Notes, the term Partnership, us, our or we refers only to Spectra Energy Partners, LP and not to its Subsidiaries.

At the closing of this offering, we will enter into a base indenture between us and Wells Fargo Bank, National Association, as trustee, pursuant to which we may issue multiple series of debt securities from time to time. We will issue the notes under such base indenture, as amended and supplemented by a supplemental indenture setting forth the specific terms of the notes (as so amended and supplemented, the Indenture).

The following description of the particular terms of the notes supplements the general description of the debt securities of the Partnership included in the accompanying prospectus under the caption Description of Debt Securities. The notes offered hereby will constitute two series of senior debt securities of the Partnership, as described herein and therein. You should review this Description of Notes together with the Description of Debt Securities included in the accompanying prospectus. To the extent that this Description of Notes is inconsistent with the Description of Debt Securities in the accompanying prospectus, this Description of Notes will control and replace the inconsistent Description of Debt Securities in the accompanying prospectus.

We have summarized some of the material provisions of each series of the notes and the Indenture below. The summary supplements the description of additional material provisions in the accompanying prospectus that may be important to you. We also urge you to read the Indenture because it, and not this Description of Notes , defines your rights as a holder of notes. You may request copies of the base indenture and the supplemental indenture from us as set forth under Additional Information. Capitalized terms defined in the accompanying prospectus and the Indenture have the same meanings when used in this prospectus supplement. The terms of the notes include those expressly set forth in the Indenture and those made part of the Indenture by reference to the Trust Indenture Act of 1939, as amended.

The registered holder of a note will be treated as the owner of the note for all purposes. Only registered holders will have rights under the Indenture.

Brief Description of the Notes

The notes will be:

our senior unsecured obligations ranking equally in right of payment with all of our existing and future senior indebtedness, including indebtedness under our revolving credit facility;

senior in right of payment to any of our future subordinated indebtedness;

effectively junior to all of our existing and future secured indebtedness to the extent of the value of the collateral securing such indebtedness; and

structurally junior to all indebtedness and other liabilities of each Subsidiary of the Partnership.

As of March 31, 2011, the Subsidiaries of the Partnership had outstanding indebtedness of \$150.0 million. See Capitalization.

Further Issuances

We may, from time to time, without notice to or the consent of the holders of the notes or the trustee, increase the principal amount of either series of the notes by issuing additional notes of that series, in which case any additional notes so issued will have the same interest rate, maturity and other terms (other than the date of issuance and, under certain circumstances, the date from which interest thereon will begin to accrue and the initial interest payment date), and will carry the same right to

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receive accrued and unpaid interest, as the notes of that series that were previously issued, and such additional notes will form a single series with such notes for all purposes under the Indenture.

Principal, Maturity and Interest

We will issue the 2016 notes in an initial aggregate principal amount of \$250.0 million, and we will issue the 2021 notes in an initial aggregate principal amount of \$250.0 million. The 2016 notes will mature on _____, 2016 and will bear interest at the annual rate of _____%, and the 2021 notes will mature on _____, 2021 and will bear interest at the annual rate of _____%. Interest on the notes of each series will accrue from June _____, 2011 and will be payable semi-annually in arrears on _____ and _____ of each year, commencing on _____, 2011. We will make each interest payment to the holders of record at the close of business on the _____ and _____ preceding such interest payment date (whether or not a business day). Interest will be computed and paid on the basis of a 360-day year consisting of twelve 30-day months.

Form, Denomination and Registration of Notes

The notes will be issued in registered form, without interest coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof. Each series of the notes will be represented by one or more global notes, as described below under _____ Book-Entry, Delivery and Settlement.

Transfer and Exchange

A holder may transfer or exchange notes in accordance with the Indenture. No service charge will be imposed in connection with any transfer or exchange of any note, but we, the registrar and the trustee may require such holder, among other things, to furnish appropriate endorsements and transfer documents, and we may require such holder to pay any taxes, fees or other governmental charges that may be imposed in relation thereto. We are not required to transfer or exchange any notes selected for redemption. Also, we are not required to transfer or exchange any notes in respect of which a notice of redemption has been given or for a period of 15 days before any mailing of notice of redemption.

Paying Agent and Registrar

The trustee will initially act as paying agent and registrar for each series of the notes. We may change the paying agent or registrar without prior notice to the holders of the notes; *provided, however*, that we will be required to maintain at all times an office or agency in New York, New York (which initially will be the office of the trustee at 45 Broadway, 14th Floor, New York, New York 10006) where the notes may be presented for payment as well as an office or agency (which initially will be the office of the trustee at 1445 Ross Avenue, 2nd Floor, Dallas, Texas 75202) where notes may be surrendered for registration of transfer or for exchange and where notices and demands to or upon us in respect of the notes and the Indenture may be served. We may also from time to time designate one or more additional offices or agencies where the notes of either series may be presented or surrendered for any or all such purposes and may from time to time rescind such designations.

Optional Redemption

We will have the right to redeem the notes of either series, in whole or in part at any time before the date that is one month prior to the maturity date of the 2016 notes or three months prior to the maturity date of the 2021 notes, at a redemption price equal to the greater of (1) 100% of the principal amount of the notes to be redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on such notes (exclusive of interest accrued to the redemption date) discounted to the redemption date on a semiannual basis (assuming a 360-day

year consisting of twelve 30-day months) at the Treasury Rate plus basis points in the case of the 2016 notes and basis points in the case of the 2021 notes, plus, in either case, accrued and unpaid interest, if any, on the principal amount being redeemed to such redemption date. On or after the date that is one

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month prior to the maturity date of the 2016 notes and three months prior to the maturity date of the 2021 notes, the notes of that series will be redeemable, at our option, at any time in whole, or from time to time in part, at a price equal to 100% of the principal amount of the notes to be redeemed plus accrued interest on the notes to be redeemed to the date of redemption.

Comparable Treasury Issue means the United States Treasury security selected by the Quotation Agent as having a maturity comparable to the remaining term of the notes to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such notes; *provided, however*, that if no maturity is within three months before or after the maturity date for such notes, yields for the two published maturities most closely corresponding to such United States Treasury security will be determined and the Treasury Rate will be interpolated or extrapolated from those yields on a straight line basis rounding to the nearest month.

Comparable Treasury Price means, with respect to any redemption date for notes, (1) the average of four Reference Treasury Dealer Quotations for such redemption date after excluding the highest and lowest of all of the Reference Treasury Dealer Quotations or (2) if the Quotation Agent obtains fewer than four such Reference Treasury Dealer Quotations, the average of all such quotations.

Quotation Agent means the Reference Treasury Dealer appointed by us.

Reference Treasury Dealer means (i) one U.S. government securities dealer in New York, New York (a Primary Treasury Dealer) selected by Wells Fargo Securities, LLC, and its successors; (ii) J.P. Morgan Securities LLC and its successors; (iii) Morgan Stanley & Co. LLC and its successors and (iv) RBS Securities Inc. and its successors; *provided, however*, that if any such Person shall cease to be a Primary Treasury Dealer, we will substitute therefor another Primary Treasury Dealer.

Reference Treasury Dealer Quotation means, with respect to each Reference Treasury Dealer and any redemption date, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third business day preceding the redemption date.

Treasury Rate means, with respect to any redemption date, the rate per year equal to the semiannual equivalent yield to maturity of the Comparable Treasury Issue, calculated using a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date. We will calculate the Treasury Rate on the third business day preceding any redemption date and notify the trustee in writing of the Treasury Rate prior to the redemption.

Redemption Procedures

If fewer than all of the notes of either series are to be redeemed at any time, such notes will be selected for redemption not more than 60 days prior to the redemption date and such selection will be made by the trustee on a *pro rata* basis, by lot or by such other method as the trustee deems appropriate (or, in the case of notes represented by a note in global form, by such method as DTC may require); *provided*, that no partial redemption of any note will occur if such redemption would reduce the principal amount of such note to less than \$2,000. Notices of redemption with respect to the notes shall be mailed at least 30 but not more than 60 days before the redemption date to each holder of notes to be redeemed at its registered address; *provided, however*, that such notice may be given more than 60 days prior to the redemption date if the notice is given in connection with a satisfaction and discharge of the Indenture with respect to the notes as described in the accompanying prospectus under Description of Debt Securities Satisfaction and

Discharge.

If any note is to be redeemed in part only, the notice of redemption that relates to such note shall state the portion of the principal amount thereof to be redeemed. A new note in principal amount equal to the unredeemed portion thereof will be issued in the name of the holder thereof upon surrender of the

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original note. Notes called for redemption shall become due on the date fixed for redemption. Unless we default in payment of the redemption price, on and after the redemption date, interest will cease to accrue on the notes or portions of the notes called for redemption.

Open Market Purchases; No Mandatory Redemption or Sinking Fund

We may at any time and from time to time repurchase notes in the open market or otherwise, in each case without any restriction under the Indenture. We are not required to make mandatory redemption or sinking fund payments with respect to the notes.

Certain Covenants

The Indenture will provide for the following covenants:

Limitation on Liens While any of the notes remain outstanding, the Partnership will not, and will not permit any of its Principal Subsidiaries to, create, or permit to be created or to exist, any Lien upon any Principal Property of the Partnership or any of its Principal Subsidiaries, or upon any equity interests of any Principal Subsidiary, whether such Principal Property is, or equity interests are, owned on or acquired after the date of the Indenture, to secure any Debt, unless the notes then outstanding are equally and ratably secured by such Lien for so long as any such Debt is so secured, other than:

- (1) purchase money mortgages, or other purchase money Liens of any kind upon property acquired by the Partnership or any Principal Subsidiary after the date of the Indenture, or Liens of any kind existing on any property or any equity interests at the time of the acquisition thereof (including Liens that exist on any property or any equity interests of a Person that is consolidated with or merged with or into the Partnership or any Principal Subsidiary or that transfers or leases all or substantially all of its properties or assets to the Partnership or any Principal Subsidiary), or conditional sales agreements or other title retention agreements and leases in the nature of title retention agreements with respect to any property hereafter acquired, so long as no such Lien shall extend to or cover any other property of the Partnership or such Principal Subsidiary;
- (2) Liens upon any property of the Partnership or any Principal Subsidiary or any equity interests of any Principal Subsidiary existing as of the date of the initial issuance of the notes or upon the property or any equity interests of any entity, which Liens existed at the time such entity became a Subsidiary of the Partnership;
- (3) pledges or deposits to secure: (a) any governmental charges or levies; (b) obligations under workers' compensation laws, unemployment insurance and other social security legislation; (c) performance in connection with bids, tenders, contracts (other than contracts for the payment of money) or leases to which the Partnership or any Principal Subsidiary is a party; (d) public or statutory obligations of the Partnership or any Principal Subsidiary; and (e) surety, stay, appeal, indemnity, customs, performance or return-of-money bonds or pledges or deposits in lieu thereof;
- (4) Liens created by or resulting from any litigation or proceeding that at the time is being contested in good faith by appropriate proceedings, including Liens relating to judgments thereunder as to which the Partnership or any Principal Subsidiary has not exhausted its appellate rights;
- (5) Liens on deposits required by any Person with whom the Partnership or any Principal Subsidiary enters into forward contracts, futures contracts, swap agreements or other commodities contracts in the ordinary course of business and in accordance with established risk management policies and Liens in connection with leases (other than capital leases) made, or existing on property acquired, in the ordinary course of business;

(6) easements (including, without limitation, reciprocal easement agreements and utility agreements), zoning restrictions, rights-of-way, covenants, consents, reservations, encroachments, variations and other restrictions on the use of property or minor irregularities in title thereto,

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charges or encumbrances (whether or not recorded) affecting the use of real property and which are incidental to, and do not materially impair the use of such property in the operation of the business of the Partnership and its Subsidiaries, taken as a whole, or the value of such property for the purpose of such business;

(7) Liens in favor of the United States of America, any State, any foreign country or any department, agency or instrumentality or political subdivision of any such jurisdiction, to secure partial, progress, advance or other payments pursuant to any contract or statute or to secure any Debt incurred for the purpose of financing all or any part of the purchase price or the cost of constructing or improving the property subject to such Liens, including, without limitation, Liens to secure Debt of the pollution control or industrial revenue bond type;

(8) Liens of any kind upon any property acquired, constructed, developed or improved by the Partnership or any Principal Subsidiary (whether alone or in association with others) after the date of the Indenture that are created prior to, at the time of, or within 12 months after such acquisition (or in the case of property constructed, developed or improved, after the completion of such construction, development or improvement and commencement of full commercial operation of such property, whichever is later) to secure or provide for the payment of any part of the purchase price or cost thereof; *provided* that in the case of such construction, development or improvement the Liens shall not apply to any property theretofore owned by the Partnership or any Principal Subsidiary other than theretofore unimproved real property;

(9) Liens in favor of the Partnership, one or more Principal Subsidiaries, one or more wholly-owned Subsidiaries of the Partnership or any of the foregoing in combination;

(10) the replacement, extension or renewal (or successive replacements, extensions or renewals), as a whole or in part, of any Lien, or of any agreement, referred to in the clauses above, or the replacement, extension or renewal of the Debt secured thereby (not exceeding the principal amount of Debt secured thereby, other than to provide for the payment of any underwriting or other fees related to any such replacement, extension or renewal, as well as any premiums owed on and accrued and unpaid interest payable in connection with any such replacement, extension or renewal); *provided* that such replacement, extension or renewal is limited to all or a part of the same property that secured the Lien replaced, extended or renewed (plus improvements thereon or additions or accessions thereto); or

(11) any Lien not excepted by the foregoing clauses; *provided* that immediately after the creation or assumption of such Lien the aggregate principal amount of Debt of the Partnership or any Principal Subsidiary secured by all Liens created or assumed under the provisions of this clause, together with all net sale proceeds from any Sale-Leaseback Transactions, subject to certain exceptions, shall not exceed an amount equal to 15% of the Consolidated Net Tangible Assets for the fiscal quarter that was most recently completed prior to the creation or assumption of such Lien.

Notwithstanding the foregoing, for purposes of making the calculation set forth in clause (11) of the preceding paragraph, with respect to any such secured Debt of a non-wholly-owned Principal Subsidiary of the Partnership with no recourse to the Partnership or any wholly-owned Principal Subsidiary thereof, only that portion of the aggregate principal amount of such secured Debt reflecting the Partnership's pro rata ownership interest in such non-wholly-owned Principal Subsidiary shall be included in calculating compliance herewith.

Limitation on Sale-Leaseback Transactions While the notes remain outstanding, the Partnership will not, and will not permit any of its Principal Subsidiaries to, engage in a Sale-Leaseback Transaction, unless:

(1) the Sale-Leaseback Transaction occurs within one year from the date of acquisition of the relevant Principal Property or the date of the completion of construction or commencement of full

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operations on such Principal Property, whichever is later, and the Partnership has elected to designate, as a credit against (but not exceeding) the purchase price or cost of construction of such Principal Property, an amount equal to all or a portion of the net sale proceeds from such Sale-Leaseback Transaction (with any such amount not being so designated to be applied as set forth in clause (3) below);

(2) the Partnership or such Principal Subsidiary would be entitled to incur Debt secured by a Lien on the Principal Property subject to the Sale-Leaseback Transaction in a principal amount equal to or exceeding the net sale proceeds from such Sale-Leaseback Transaction without equally and ratably securing the notes; or

(3) the Partnership or such Principal Subsidiary, within a 270-day period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the net sale proceeds from such Sale-Leaseback Transaction to (a) the prepayment, repayment, redemption or retirement of any unsubordinated Debt of the Partnership or any of its Subsidiaries or (b) invest in another Principal Property.

Reports So long as any notes are outstanding, the Partnership will:

file with the trustee, within 15 days after it files the same with the SEC, copies of the annual reports and the information, documents and other reports which it is required to file with the SEC pursuant to the Securities Exchange Act of 1934, as amended (the *Exchange Act*);

if the Partnership is not subject to the reporting requirements of the Exchange Act, file with the trustee, within 15 days after it would have been required to file the same with the SEC, financial statements, including any notes thereto (and with respect to annual reports, an auditors report by a firm of established national reputation) and a Management s Discussion and Analysis of Financial Condition and Results of Operations, both comparable to what it would have been required to file with the SEC had it been subject to the reporting requirements of the Exchange Act; and

if the Partnership is required to furnish annual or quarterly reports to its common unit holders pursuant to the Exchange Act, file such reports with the trustee and mail them to the holders of the notes.

Consolidation, Merger, Conveyance or Transfer The Partnership may not consolidate or amalgamate with or merge with or into any Person, or sell, convey, transfer, lease or otherwise dispose of all or substantially all of its assets to any Person, whether in a single transaction or a series of related transactions, except (1) in accordance with the provisions of its partnership agreement, and (2) unless:

either: (a) the Partnership is the surviving Person in the case of a merger; or (b) the resulting, surviving or transferee Person if other than the Partnership (the *Successor Person*) is a partnership, limited liability company or corporation organized and existing under the laws of the United States, any State thereof or the District of Columbia, and the Successor Person expressly assumes, by a supplement to the Indenture satisfactory to the trustee, all the obligations of the Partnership under the Indenture and the notes according to their tenor;

immediately after giving effect to the transaction or series of transaction (and treating any Debt that becomes an obligation of the Successor Person or any Subsidiary of the Successor Person as a result of such transaction or series of transactions as having been incurred by the Successor Person or such Subsidiary at the time of such transaction or series of transactions), no Default or Event of Default would occur or be continuing; and

the Partnership delivers to the Trustee an Officers Certificate and Opinion of Counsel, each stating that such consolidation, amalgamation, merger, sale or disposition and such supplemental indenture (if any) comply

with the Indenture.

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Upon the assumption of the Partnership's obligations under the Indenture and the notes by a Successor Person, the Partnership will be discharged from all obligations under the Indenture (except in the case of a lease).

Discharge, Legal Defeasance and Covenant Defeasance

The Indenture will provide that we may be:

discharged from our obligations, with certain limited exceptions, with respect to the notes, as described in the Indenture, such a discharge being called a "legal defeasance" in this prospectus supplement; and

released from our obligations under certain covenants, including those described in "Certain Covenants Limitation on Liens" and "Certain Covenants Limitation on Sale-Leaseback Transactions," such a release being called a "covenant defeasance" in this prospectus supplement.

The defeasance provisions of the Indenture described in the accompanying prospectus will apply to the notes. See "Description of Debt Securities Defeasance" in the accompanying prospectus.

The Indenture also may be discharged with respect to the notes as described in the accompanying prospectus under "Description of Debt Securities Satisfaction and Discharge."

Concerning the Trustee

The trustee will perform only those duties that are specifically set forth in the Indenture unless an Event of Default occurs and is continuing. If an Event of Default occurs and is continuing, the Trustee will exercise the same degree of care and skill in the exercise of its rights and powers under the Indenture as a prudent man would exercise under the circumstances in the conduct of his own affairs. Otherwise the trustee will be under no obligation to exercise any of its rights or powers at the request or direction of any of the holders of the notes, unless such holders have offered to the trustee security or indemnity satisfactory to the trustee against the costs, expenses and liabilities that the trustee may incur. The trustee is an affiliate of one of the underwriters in the offering of the notes.

Notice

Notice to holders of the notes will be given by U.S. mail at such holder's address as it appears in the security register.

Title

We and the trustee may treat the Person in whose name the notes are registered as the owner of the notes for the purpose of receiving payment and for all other purposes.

Governing Law

The Indenture and the notes will be governed by, and construed in accordance with, the laws of the State of New York.

Book-Entry, Delivery and Settlement

Global Notes We will issue the notes in the form of one or more permanent global notes in fully registered, book-entry form. The global notes will be deposited with or on behalf of The Depository Trust Company (the "DTC")

and registered in the name of Cede & Co., as nominee of DTC.

DTC, Clearstream and Euroclear Beneficial interests in the global notes will be represented through book-entry accounts of financial institutions acting on behalf of beneficial owners as direct and indirect participants in DTC. Investors may hold interests in the global notes through either DTC (in the United

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States of America), Clearstream Banking, société anonyme, Luxembourg (*Clearstream*), or Euroclear Bank S.A./N.V. (the *Euroclear Operator*), as operator of the Euroclear System (in Europe) (*Euroclear*), either directly if they are participants of such systems or indirectly through organizations that are participants in such systems. Clearstream and Euroclear will hold interests on behalf of their participants through customers' securities accounts in Clearstream's and Euroclear's names on the books of their U.S. depositaries, which in turn will hold such interests in customers' securities accounts in the U.S. depositaries' names on the books of DTC.

DTC has advised us as follows:

DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered under Section 17A of the Exchange Act.

DTC holds securities that its participants deposit with DTC and facilitates the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in participants' accounts, thereby eliminating the need for physical movement of securities certificates.

Direct participants include securities brokers and dealers, banks, trust companies, clearing corporations and other organizations.

DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation (*DTCC*). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries.

Access to the DTC system is also available to others such as securities brokers and dealers, banks and trust companies that clear through or maintain a custodial relationship with a direct participant, either directly or indirectly.

The rules applicable to DTC and its direct and indirect participants are on file with the SEC.

We have provided the descriptions of the operations and procedures of DTC, Clearstream and Euroclear in this prospectus supplement solely as a matter of convenience. These operations and procedures are solely within the control of those organizations and are subject to change by them from time to time. None of us, the underwriters nor the trustee takes any responsibility for these operations or procedures, and you are urged to contact DTC, Clearstream and Euroclear or their participants directly to discuss these matters.

We expect that under procedures established by DTC:

upon deposit of the global notes with DTC or its custodian, DTC will credit on its internal system the accounts of direct participants designated by the underwriters with portions of the principal amounts of the global notes; and

ownership of the notes will be shown on, and the transfer of ownership thereof will be effected only through, records maintained by DTC or its nominee, with respect to interests of direct participants, and the records of direct and indirect participants, with respect to interests of persons other than participants.

The laws of some jurisdictions may require that purchasers of securities take physical delivery of those securities in definitive form. Accordingly, the ability to transfer interests in the notes represented by a global note to those persons may be limited. In addition, because DTC can act only on behalf of its participants, who in turn act on behalf of persons who hold interests through participants, the ability of a person having an interest in notes represented by a global note to pledge or transfer those interests to persons or entities that do not participate in DTC's system, or otherwise to take actions in respect of such interest, may be affected by the lack of a physical definitive security in respect of such interest.

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So long as DTC or its nominee is the registered owner of a global note, DTC or that nominee will be considered the sole owner or holder of the notes represented by that global note for all purposes under the Indenture and under the notes. Except as provided below, owners of beneficial interests in a global note will not be entitled to have notes represented by that global note registered in their names, will not receive or be entitled to receive physical delivery of definitive notes and will not be considered the owners or holders thereof under the Indenture or under the notes for any purpose, including with respect to the giving of any direction, instruction or approval to the trustee. Accordingly, each holder owning a beneficial interest in a global note must rely on the procedures of DTC and, if that holder is not a direct or indirect participant, on the procedures of the participant through which that holder owns its interest, to exercise any rights of a holder of notes under the Indenture or the global note.

None of the Partnership, the trustee or any of their respective agents will have any responsibility or liability for any aspect of the records relating to or payments made on account of notes by DTC, Clearstream or Euroclear, or for maintaining, supervising or reviewing any records of those organizations relating to the notes.

Payments on the notes represented by the global notes will be made to DTC or its nominee, as the case may be, as the registered owner thereof. We expect that DTC or its nominee, upon receipt of any payment on the notes represented by a global note, will credit participants' accounts with payments in amounts proportionate to their respective beneficial interests in the global note as shown in the records of DTC or its nominee. We also expect that payments by participants to owners of beneficial interests in the global note held through such participants will be governed by standing instructions and customary practice as is now the case with securities held for the accounts of customers registered in the names of nominees for such customers. The participants will be responsible for those payments.

Distributions on the notes held beneficially through Clearstream will be credited to cash accounts of its customers in accordance with its rules and procedures, to the extent received by the U.S. depository for Clearstream.

Securities clearance accounts and cash accounts with the Euroclear Operator are governed by the Terms and Conditions Governing Use of Euroclear and the related Operating Procedures of the Euroclear System, and applicable Belgian law (collectively, the *Terms and Conditions*). The Terms and Conditions govern transfers of securities and cash within Euroclear, withdrawals of securities and cash from Euroclear, and receipts of payments with respect to securities in Euroclear. All securities in Euroclear are held on a fungible basis without attribution of specific certificates to specific securities clearance accounts. The Euroclear Operator acts under the Terms and Conditions only on behalf of Euroclear participants and has no record of or relationship with persons holding through Euroclear participants.

Distributions on the notes held beneficially through Euroclear will be credited to the cash accounts of its participants in accordance with the Terms and Conditions, to the extent received by the U.S. depository for Euroclear.

Clearance and Settlement Procedures Initial settlement for the notes will be made in immediately available funds. Secondary market trading between DTC participants will occur in the ordinary way in accordance with DTC rules and will be settled in immediately available funds. Secondary market trading between Clearstream customers and/or Euroclear participants will occur in the ordinary way in accordance with the applicable rules and operating procedures of Clearstream and Euroclear and will be settled using the procedures applicable to conventional eurobonds in immediately available funds.

Cross-market transfers between persons holding directly or indirectly through DTC, on the one hand, and directly or indirectly through Clearstream customers or Euroclear participants, on the other, will be effected in DTC's system in accordance with DTC rules on behalf of the relevant European international clearing system by the U.S. depository; however, such cross-market transactions will require delivery of instructions to the relevant European international clearing system by the counterparty in such system in accordance with its rules and procedures and within its

established deadlines (European

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time). The relevant European international clearing system will, if the transaction meets its settlement requirements, deliver instructions to the U.S. depository to take action to effect final settlement on its behalf by delivering or receiving the notes in DTC's system, and making or receiving payment in accordance with normal procedures for same-day funds settlement applicable to DTC.

Clearstream customers and Euroclear participants may not deliver instructions directly to their U.S. depositories.

Because of time-zone differences, credits of the notes received in Clearstream or Euroclear as a result of a transaction with a DTC participant will be made during subsequent securities settlement processing and dated the business day following the DTC settlement date. Such credits or any transactions in the notes settled during such processing will be reported to the relevant Clearstream customers or Euroclear participants on such business day. Cash received in Clearstream or Euroclear as a result of sales of the notes by or through a Clearstream customer or a Euroclear participant to a DTC participant will be received with value on the DTC settlement date but will be available in the relevant Clearstream or Euroclear cash account only as of the business day following settlement in DTC.

Although DTC, Clearstream and Euroclear have agreed to the foregoing procedures to facilitate transfers of the notes among participants of DTC, Clearstream and Euroclear, they are under no obligation to perform or continue to perform such procedures and such procedures may be changed or discontinued at any time.

Definitive Notes We will issue definitive notes to each person that DTC identifies as the beneficial owner of the notes represented by the global notes in exchange for the global notes only if:

DTC notifies us that it is unwilling or unable to continue as a depository for the global notes, and we have not appointed a successor depository within 90 days of that notice;

DTC ceases to be eligible to act as a clearing agency under the Exchange Act, and we have not appointed a successor depository within 90 days of becoming aware of such ineligibility;

we, subject to the procedures of DTC, determine that the global notes may be exchangeable for definitive notes; or

an Event of Default has occurred and is continuing, and DTC requests the issuance of certificated notes.

Neither the Partnership, the trustee nor any of their respective agents will be liable for any delay by DTC, its nominee or any direct or indirect participant in identifying the beneficial owners of the related notes. We and the trustee may conclusively rely on, and will be protected in relying on, instructions from DTC or its nominee for all purposes, including with respect to the registration and delivery, and the respective principal amounts, of the definitive notes to be issued.

Certain Definitions

Consolidated Net Tangible Assets means at any date of determination, the total amount of consolidated assets of the Partnership and its Subsidiaries after deducting therefrom (1) all current liabilities (excluding (a) any current liabilities that by their terms are extendable or renewable at the option of the obligor thereon to a time more than 12 months after the time as of which the amount thereof is being computed and (b) current maturities of long-term debt), and (2) the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets, all as set forth, or on a pro forma basis would be set forth, on the consolidated balance sheet of the Partnership and its Subsidiaries for the most recently completed fiscal quarter, prepared in accordance with GAAP.

Debt of any Person at any date means any obligation created or assumed by such Person for the repayment of borrowed money and any guarantee thereof.

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GAAP means generally accepted accounting principles in the United States, as in effect from time to time.

General Partner means Spectra Energy Partners GP, LLC, a Delaware limited liability company, and its successors as general partner of the general partner of the Partnership.

The term **guarantee** means any obligation, contingent or otherwise, of any Person directly or indirectly guaranteeing any Debt or other obligation of any other Person and any obligation, direct or indirect, contingent or otherwise, of such Person (a) to purchase or pay (or advance or supply funds for the purchase or payment of) such Debt or other obligation of such other Person (whether arising by virtue of partnership arrangements, or by agreement to keep-well, to purchase assets, goods, securities or services, to take-or-pay, or to maintain financial statement conditions or otherwise) or (b) entered into for purposes of assuring in any other manner the obligee of such Debt or other obligation of the payment thereof or to protect such obligee against loss in respect thereof (in whole or in part); *provided, however*, that the term **guarantee** shall not include endorsements for collection or deposit in the ordinary course of business. The term **guarantee** used as a verb has a corresponding meaning.

Lien means, with respect to any asset, any mortgage, lien, security interest, pledge, charge or other encumbrance of any kind in respect of such asset, whether or not filed, recorded or otherwise perfected under applicable law.

Person means any individual, corporation, partnership, joint venture, limited liability company, incorporated or unincorporated association, joint stock-company, trust, unincorporated organization or government or other agency or political subdivision thereof or other entity of any kind.

Principal Property means, whether currently owned or leased or subsequently acquired, any pipeline, gathering system, terminal, storage facility, processing plant or other plant or facility located in the United States of America or any territory or political subdivision thereof owned or leased by the Partnership or any of its Subsidiaries and used in transporting, distributing, terminalling, gathering, treating, processing, marketing or storing natural gas, natural gas liquids or other hydrocarbons, except (1) any property or asset consisting of inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles and equipment used on, or useful with, vehicles (but excluding vehicles that generate transportation revenues) and (2) any such pipeline or other plant or facility that, in the good faith opinion of the Board of Directors of the General Partner as evidenced by resolutions of the Board of Directors of the General Partner, is not material in relation to the activities of the Partnership and its Subsidiaries, taken as a whole.

Principal Subsidiary means any of the Partnership's Subsidiaries that owns or leases, directly or indirectly, a Principal Property.

Sale-Leaseback Transaction means the sale or transfer by the Partnership or any Principal Subsidiary of any Principal Property to a Person (other than the Partnership or a Principal Subsidiary) and the taking back by the Partnership or any Principal Subsidiary, as the case may be, of a lease of such Principal Property.

Subsidiary of any Person means: (1) any corporation, association or other business entity (other than a partnership) of which more than 50% of the total voting power of equity interests entitled, without regard to the occurrence of any contingency, to vote in the election of directors, managers, trustees or equivalent Persons thereof, is at the time of determination owned or controlled, directly or indirectly, by such Person or one or more of the other Subsidiaries of such Person or a combination thereof; or (2) in the case of a partnership, more than 50% of the partners' equity interests, considering all partners' equity interests as a single class, is at such time of determination owned or controlled, directly or indirectly, by such Person or one or more of the other Subsidiaries of such Person or a combination thereof.

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CERTAIN UNITED STATES FEDERAL INCOME TAX CONSIDERATIONS

The following discussion summarizes certain U.S. federal income tax considerations that may be relevant to the acquisition, ownership and disposition of the notes. This discussion is based upon the provisions of the Internal Revenue Code of 1986, as amended (the Code), applicable U.S. Treasury Regulations promulgated thereunder, judicial authority and administrative interpretations, as of the date of this document, all of which are subject to change, possibly with retroactive effect, or are subject to different interpretations. We cannot assure you that the Internal Revenue Service (IRS) will not challenge one or more of the tax consequences described in this discussion, and we have not obtained, nor do we intend to obtain, a ruling from the IRS with respect to the U.S. federal tax consequences of acquiring, holding or disposing of the notes.

In this discussion, we do not purport to address all tax considerations that may be important to a particular holder in light of the holder's circumstances, or to certain categories of investors that may be subject to special rules, such as financial institutions, insurance companies, regulated investment companies, real estate investment trusts, tax-exempt organizations, dealers in securities or currencies, U.S. persons whose functional currency is not the U.S. dollar, U.S. expatriates or persons who hold the notes as part of a hedge, conversion transaction, straddle or other risk reduction transaction. This discussion is limited to holders who purchase the notes in this offering at their issue price (the first price at which a substantial amount of the notes is sold other than to bond houses, brokers or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers) and who hold the notes as capital assets (generally, property held for investment). This discussion also does not address the tax considerations arising under U.S. federal estate or gift tax laws or the laws of any foreign, state, local or other jurisdiction or any income tax treaty.

Investors considering the purchase of notes are urged to consult their own tax advisors regarding the application of the U.S. federal income tax laws to their particular situations as well as any tax consequences of the purchase, ownership or disposition of the notes under U.S. federal estate or gift tax laws or under the laws of any state, local or foreign jurisdiction or under any applicable income tax treaty.

Tax consequences to U.S. holders

You are a U.S. holder for purposes of this discussion if you are a beneficial owner of a note and you are for U.S. federal income tax purposes:

an individual who is a U.S. citizen or U.S. resident alien;

a corporation, or other entity taxable as a corporation for U.S. federal income tax purposes, that was created or organized in or under the laws of the United States, any state thereof or the District of Columbia;

an estate whose income is subject to U.S. federal income taxation regardless of its source; or

a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more United States persons have the authority to control all substantial decisions of the trust, or that has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a United States person.

If a partnership or other entity treated as a partnership for U.S. federal income tax purposes holds notes, the tax treatment of a partner of the partnership generally will depend upon the status of the partner and the activities of the

partnership. If you are a partner of a partnership acquiring the notes, you are urged to consult your own tax advisor about the U.S. federal income tax consequences of acquiring, holding and disposing of the notes.

Certain Additional Payments In certain circumstances (please read Description of Notes Optional Redemption), we may elect to pay amounts on the notes that are in excess of stated interest or principal on the notes. We do not intend to treat the possibility of paying such additional amounts as

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affecting the determination of the yield to maturity of the notes or giving rise to ordinary income upon redemption, sale, or exchange of the notes pursuant to Treasury regulations addressing contingent payment debt instruments. However, additional income will be recognized if any such additional payment is made. Our determination is binding on you unless you disclose a contrary position to the IRS in the manner required by applicable U.S. Treasury Regulations. It is possible, however, that the IRS may take a different position, in which case the timing, character and amount of income may be different. The remainder of this discussion assumes that the notes are not contingent payment debt instruments.

Interest on the Notes Interest on the notes generally will be taxable to you as ordinary income at the time it is received or accrued in accordance with your regular method of accounting for U.S. federal income tax purposes.

Disposition of the Notes You will generally recognize capital gain or loss on the sale, redemption, exchange, retirement or other taxable disposition of a note. This gain or loss will equal the difference between your adjusted tax basis in the note and the proceeds you receive, excluding any proceeds attributable to accrued but unpaid interest which will be recognized as ordinary interest income to the extent you have not previously included the accrued interest in income. The proceeds you receive will include the amount of any cash and the fair market value of any other property received for the note. Your adjusted tax basis in the note will generally equal the amount you paid for the note. The gain or loss will be long-term capital gain or loss if you held the note for more than one year at the time of the sale, redemption, exchange, retirement or other disposition. Long-term capital gains of individuals, estates and trusts currently are subject to a reduced rate of U.S. federal income tax. The deductibility of capital losses is subject to limitation.

Information Reporting and Backup Withholding Information reporting generally will apply to payments of interest on, or the proceeds of the sale, redemption, exchange, retirement or other disposition of, notes held by you, and backup withholding will apply unless you provide the appropriate intermediary with a taxpayer identification number, certified under penalties of perjury, as well as certain other information or otherwise establish an exemption from backup withholding. Any amount withheld under the backup withholding rules is allowable as a credit against your U.S. federal income tax liability and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you provide the required information or appropriate claim form to the IRS.

Tax Consequences to Non-U.S. Holders

You are a non-U.S. holder for purposes of this discussion if you are a beneficial owner of a note that is an individual, corporation, estate or trust that is not a U.S. holder.

Interest on the Notes Payments of interest on the notes generally will be exempt from U.S. federal withholding tax under the portfolio interest exemption if you properly certify as to your foreign status as described below, and:

you do not own, directly or indirectly, actually or constructively, 10% or more of our capital or profits interests;

you are not a bank whose receipt of interest on the notes is in connection with an extension of credit made pursuant to a loan agreement entered into in the ordinary course of business;

you are not a controlled foreign corporation that is related to us (actually or constructively); and

interest on the notes is not effectively connected with your conduct of a U.S. trade or business.

The portfolio interest exemption generally applies only if you appropriately certify as to your foreign status. You can generally meet this certification requirement by providing a properly executed IRS Form W-8BEN or appropriate substitute form to us or our paying agent. If you hold the notes through a financial institution or other agent acting on your behalf, you may be required to provide appropriate certifications to the agent. Your agent will then generally be required to provide appropriate

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certifications to us or our paying agent, either directly or through other intermediaries. Special rules apply to foreign partnerships, estates and trusts, and in certain circumstances certifications as to the foreign status of partners, trust owners or beneficiaries may have to be provided to us or our paying agent. In addition, special rules apply to qualified intermediaries that enter into withholding agreements with the IRS.

If you cannot satisfy the requirements described above, payments of interest made to you will be subject to U.S. federal withholding tax at a 30% rate, unless you provide us or our paying agent with a properly executed IRS Form W-8BEN (or successor form) claiming an exemption from (or a reduction of) withholding under the benefits of an income tax treaty, or the payments of interest are effectively connected with your conduct of a trade or business in the United States and you meet the certification requirements described below. Please read *Income or Gain Effectively Connected with a U.S. Trade or Business*.

Disposition of the Notes You generally will not be subject to U.S. federal income tax on any gain realized on the sale, redemption, exchange, retirement or other taxable disposition of a note unless:

the gain is effectively connected with the conduct by you of a U.S. trade or business (and, if an income tax treaty so requires, is attributable to a permanent establishment maintained by you in the United States); or

you are an individual who has been present in the United States for 183 days or more in the taxable year of disposition and certain other requirements are met.

If you are a non-U.S. holder described in the first bullet point above, you generally will be subject to U.S. federal income tax as described below (please read *Income or Gain Effectively Connected with a U.S. Trade or Business*). If you are a non-U.S. holder described in the second bullet point above, you generally will be subject to U.S. federal income tax at a flat rate of 30% (or lower applicable treaty rate) on the gain derived from the sale or other disposition, which may be offset by U.S. source capital losses.

Income or Gain Effectively Connected with a U.S. Trade or Business If any interest on the notes or gain from the sale, exchange, redemption, retirement or other taxable disposition of the notes is effectively connected with a U.S. trade or business conducted by you, then the interest income or gain will be subject to U.S. federal income tax at regular graduated income tax rates in generally the same manner as a U.S. holder unless an applicable income tax treaty provides otherwise. Effectively connected interest income will not be subject to U.S. withholding tax if certain certification requirements are satisfied. You can generally meet the certification requirements by providing a properly executed IRS Form W-8ECI (or IRS Form W-8BEN claiming a treaty exemption) or appropriate substitute form to us, or our paying agent. If you are a corporation, the portion of your earnings and profits that is effectively connected with your U.S. trade or business also may be subject to a branch profits tax at a 30% rate, although an applicable income tax treaty may provide for a lower rate.

Information Reporting and Backup Withholding Payments to you of interest on a note, and amounts withheld from such payments, if any, generally will be required to be reported to the IRS and to you. Copies of these information returns may also be made available to the tax authorities of the country in which you reside under the provisions of a specific treaty agreement.

U.S. backup withholding generally will not apply to payments of interest on a note to a non-U.S. holder if the statement described in *Interest on the Notes* is duly provided by the holder or the holder otherwise establishes an exemption, provided that we do not have actual knowledge or reason to know that the holder is a United States person as defined under the Code.

Payment of the proceeds of a disposition (including a redemption or retirement) of a note effected by the U.S. office of a U.S. or foreign broker will be subject to information reporting requirements and backup withholding unless you properly certify under penalties of perjury as to your foreign status and certain other conditions are met or you otherwise establish an exemption. Information reporting requirements and backup withholding generally will not apply to any payment of the proceeds of the

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disposition of a note effected outside the United States by a foreign office of a broker. However, unless such a broker has documentary evidence in its records that you are a non-U.S. holder and certain other conditions are met, or you otherwise establish an exemption, information reporting will apply to a payment of the proceeds of the disposition of a note effected outside the United States by such a broker if it has certain relationships with the United States.

Backup withholding is not an additional tax. Any amount withheld under the backup withholding rules may be credited against your U.S. federal income tax liability, if any, and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you timely provide the required information or appropriate claim form to the IRS.

Recent Legislation Relating to Net Investment Income For tax years beginning after December 31, 2012, recently enacted legislation is scheduled to impose a 3.8% tax on the net investment income of certain U.S. citizens and resident aliens, and on the undistributed net investment income of certain estates and trusts. Among other items, net investment income generally includes gross income from interest and net gain from the disposition of property, such as the notes, less certain deductions. Prospective holders should consult their tax advisors with respect to the tax consequences of the legislation described above.

The preceding discussion of certain U.S. federal income tax considerations is for general information only and is not tax advice. We urge each prospective investor to consult its own tax advisor regarding the particular federal, state, local and foreign tax consequences of purchasing, holding and disposing of our notes, including the consequences of any proposed change in applicable laws.

Table of Contents**UNDERWRITING (CONFLICTS OF INTEREST)**

Subject to the terms and conditions in the underwriting agreement dated the date of this prospectus supplement and among us and the underwriters named below, for whom Wells Fargo Securities, LLC, J.P. Morgan Securities LLC, Morgan Stanley & Co. LLC and RBS Securities Inc. are acting as representatives, we have agreed to sell to each of the underwriters, and each of the underwriters have agreed to purchase from us, severally and not jointly, the principal amount of the notes set forth opposite the underwriter's name.

Underwriters	Principal Amount of 2016 Notes	Principal Amount of 2021 Notes
Wells Fargo Securities, LLC	\$	\$
J.P Morgan Securities LLC	\$	\$
Morgan Stanley & Co. LLC	\$	\$
RBS Securities Inc.	\$	\$
Total	\$ 250,000,000	\$ 250,000,000

The underwriting agreement provides that the obligations of the underwriters to purchase the notes are subject to approval of legal matters by counsel and certain other conditions. Under the terms and conditions contained in the underwriting agreement, if the underwriters purchase any of the notes, then they are obligated to purchase all of the notes.

The representatives have advised us that the underwriters propose to offer the notes initially at the public offering price listed on the cover page of this prospectus supplement and may offer the notes to certain dealers at that price less a concession not in excess of % of the principal amount per note. After the initial offering of the notes to the public, the public offering price and other selling terms to dealers may be changed.

We estimate that our out-of-pocket expenses for this offering, excluding the underwriting discount and commissions, will be approximately \$700,000.

In connection with this offering and in compliance with applicable law, the underwriters may engage in over-allotment, stabilizing and syndicate covering transactions and penalty bids in accordance with Regulation M under the Exchange Act.

Over-allotment involves syndicate sales in excess of the offering size, which creates a syndicate short position.

The underwriters may also effect transactions which stabilize, maintain or otherwise affect the market price of the notes at levels above those which might otherwise prevail in the open market.

Such transactions may include placing bids for the notes or effecting purchases of the notes for the purpose of pegging, fixing or maintaining the price of the notes.

Syndicate covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover syndicate short positions.

Penalty bids permit the representatives of the underwriters to reclaim a selling concession from a syndicate member when the notes sold by that syndicate member are purchased in a syndicate covering transaction to cover syndicate short positions.

These stabilizing transactions, syndicate covering transactions and penalty bids may have the effect of preventing or retarding a decline in the market price of the notes. They may also cause the price of the notes to be higher than it would otherwise be in the absence of these transactions. These transactions may be effected in the over-the-counter market or otherwise. The underwriters are not required to engage in any of these activities and such activities, if commenced, may be discontinued at any time.

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Neither we nor any of the underwriters makes any representation or prediction as to the direction or magnitude of any effect that the transactions described above may have on the price of the notes. In addition, neither we nor any of the underwriters makes any representation that the underwriters will engage in such transactions or that such transactions, once commenced, will not be discontinued without notice.

The notes are offered for sale only in those jurisdictions where it is legal to offer them.

There is no public market for the notes. The notes will not be listed on any securities exchange or included in any automated quotation system. The underwriters have advised us that, following completion of the offering of the notes, they intend to make a market in the notes, as permitted by applicable law. They are not obligated, however, to make a market in the notes, and may discontinue any market-making activities at any time without notice, in their sole discretion. If any of the underwriters ceases to act as a market-maker for the notes for any reason, there can be no assurance that another firm or person will make a market in the notes. Accordingly, we cannot assure you as to the development or liquidity of any market for these notes.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act, the Exchange Act or other Federal or state statutory law or to contribute to payments that the underwriters may be required to make in respect of any such liabilities.

Conflicts of Interest

Certain of the underwriters and their respective affiliates have, from time to time, performed, and may in the future perform, various financial advisory, commercial banking and investment banking services for us and our affiliates, for which they received or will receive customary fees and expense reimbursement. In addition, J.P. Morgan Securities LLC or its affiliates are a customer of the company in the ordinary course of business. Affiliates of the underwriters are lenders under our credit facility. These affiliates will receive their respective share of any repayment by us of amounts outstanding under the multi-year revolving credit facility from the proceeds of this offering. Because we intend to use the net proceeds from this offering to reduce indebtedness owed by us under our multi-year revolving credit facility, each of the underwriters whose affiliates will receive at least 5% of the net proceeds is considered by the Financial Industry Regulatory Authority, or FINRA, to have a conflict of interest with us in regards to this offering. However, no qualified independent underwriter is needed for this offering because the senior notes offered hereby are investment grade rated as defined in FINRA Rule 5121(f)(8).

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LEGAL MATTERS

The validity of the notes will be passed upon for us by Vinson & Elkins L.L.P., Houston, Texas. Certain legal matters in connection with the notes offered hereby will be passed upon for the underwriters by Baker Botts L.L.P., Houston, Texas.

EXPERTS

The consolidated financial statements of Spectra Energy Partners, LP and subsidiaries and the related financial statement schedule, incorporated in this prospectus supplement by reference to the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2010, and the effectiveness of Spectra Energy Partners, LP's internal control over financial reporting have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such financial statements and financial statement schedule have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The financial statements of Gulfstream Natural Gas System, L.L.C., incorporated in this prospectus supplement by reference to the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2010, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of Market Hub Partners Holding and subsidiaries, incorporated in this prospectus supplement by reference to the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2010, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

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FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus supplement and the documents we incorporate by reference herein contain forward-looking statements. All statements that are not statements of historical facts, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, project, believe, anticipate, expect, estimate, potential, plan, forecast and other similar words. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus supplement, the accompanying base prospectus and the documents we have incorporated by reference.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, the risks set forth in Risk Factors beginning on page S-12 in this prospectus supplement and in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2010 and our Quarterly Report on Form 10-Q for the three months ended March 31, 2011 as well as the following risks and uncertainties:

state and federal legislative and regulatory initiatives that affect cost and investment recovery, have an effect on rate structure, and affect the speed at and degree to which competition enters the natural gas industries;

outcomes of litigation and regulatory investigations, proceedings or inquiries;

weather and other natural phenomena, including the economic, operational and other effects of hurricanes and storms;

the timing and extent of changes in interest rates;

general economic conditions, including the risk of a prolonged economic slowdown or decline, or the risk of delay in a recovery, which can affect the long-term demand for natural gas and related services;

potential effects arising from terrorist attacks and any consequential or other hostilities;

changes in environmental, safety and other laws and regulations;

results and costs of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings and general market and economic conditions;

increases in the cost of goods and services required to complete capital projects;

growth in opportunities, including the timing and success of efforts to develop domestic pipeline, storage, gathering, and other infrastructure projects and the effects of competition;

the performance of natural gas transmission, storage and gathering facilities;

the extent of success in connecting natural gas supplies to transmission and gathering systems and in connecting to expanding gas markets;

the effect of accounting pronouncements issued periodically by accounting standard-setting bodies;

conditions of the capital markets during the periods covered by the forward-looking statements; and

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the ability to successfully complete merger, acquisition or divestiture plans; regulatory or other limitations imposed as a result of a merger, acquisition or divestiture; and the success of the business following a merger, acquisition or divestiture.

You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described in Risk Factors beginning on page S-12 in this prospectus supplement and in Item 1A. Risk Factors in our Annual Report on Form 10-K for the year ended December 31, 2010 and our Quarterly Report on Form 10-Q for the three months ended March 31, 2011 could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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INFORMATION INCORPORATED BY REFERENCE

We file annual, quarterly and other reports with and furnish other information to the Securities and Exchange Commission, or SEC. You may read and copy any document we file with or furnish to the SEC at the SEC's public reference room at 100 F Street, NE, Room 1580, Washington, D.C. 20549. Please call the SEC at 1 800 732 0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>.

The SEC allows us to incorporate by reference the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus supplement by referring you to those documents. The information incorporated by reference is an important part of this prospectus supplement. Information that we file later with the SEC will automatically update and may replace information in this prospectus supplement and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information furnished under Items 2.02 or 7.01 on any current report on Form 8-K), including all such documents we may file with the SEC after the date of this prospectus supplement and until the termination of this offering:

Our Annual Report on Form 10-K for the year ended December 31, 2010;

Our Quarterly Report on Form 10-Q for the three months ended March 31, 2011; and

Our Current Report on Form 8-K, as filed with the SEC on May 11, 2011.

You may obtain any of the documents incorporated by reference in this prospectus from the SEC through the SEC's website at the address provided above. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting our website at <http://www.spectraenergypartners.com>, or by writing or calling us at the following address:

Spectra Energy Partners, LP
5400 Westheimer Court
Houston, Texas 77056
Attention: Secretary
Telephone: (713) 627-5400

The information contained on our website is not part of this prospectus supplement.

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PROSPECTUS

Spectra Energy Partners, LP

**Common Units
Debt Securities**

We may offer, from time to time, in one or more series:

common units representing limited partnership interests in Spectra Energy Partners, LP; and

debt securities of Spectra Energy Partners, LP, which may be either senior debt securities or subordinated debt securities.

The securities we may offer:

will have a maximum aggregate offering price of \$1,500,000,000;

will be offered at prices and on terms to be set forth in one or more accompanying prospectus supplements; and

may be offered separately or together, or in separate series.

Our common units are traded on the New York Stock Exchange under the symbol SEP. We will provide information in the prospectus supplement for the trading market, if any, for any debt securities we may offer.

This prospectus provides you with a general description of the securities we may offer. Each time we offer to sell securities we will provide a prospectus supplement that will contain specific information about those securities and the terms of that offering. The prospectus supplement also may add, update or change information contained in this prospectus. This prospectus may be used to offer and sell securities only if accompanied by a prospectus supplement. You should read this prospectus and any prospectus supplement carefully before you invest. You should also read the documents we refer to in the Where You Can Find More Information section of this prospectus for information on us and our financial statements.

Limited partnerships are inherently different than corporations. You should carefully consider each of the factors described under Risk Factors beginning on page 3 of this prospectus before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is May 18, 2009

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You should rely only on the information contained or incorporated by reference in this prospectus. We have not authorized any other person to provide you with different information. You should not assume that the information incorporated by reference or provided in this prospectus is accurate as of any date other than the date on the front of this prospectus.

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GUIDE TO READING THIS PROSPECTUS

This prospectus is part of a registration statement on Form S-3 that we filed with the Securities and Exchange Commission, or SEC, utilizing a shelf registration process or continuous offering process. Under this shelf registration process, we may, from time to time, sell up to \$1,500,000,000 of the securities described in this prospectus in one or more offerings. Each time we offer securities, we will provide you with this prospectus and a prospectus supplement that will describe, among other things, the specific amounts and prices of the securities being offered and the terms of the offering, including, in the case of debt securities, the specific terms of the securities.

That prospectus supplement may include additional risk factors or other special considerations applicable to those securities and may also add, update, or change information in this prospectus. If there is any inconsistency between the information in this prospectus and any prospectus supplement, you should rely on the information in that prospectus supplement.

Throughout this prospectus, when we use the terms we, us, or Spectra Energy Partners, we are referring either to Spectra Energy Partners, LP or to Spectra Energy Partners, LP and its operating subsidiaries collectively, as the context requires. References in this prospectus to our general partner refer to Spectra Energy Partners (DE) GP, LP or Spectra Energy Partners GP, LLC, the general partner of Spectra Energy Partners (DE) GP, LP, as appropriate. References to Spectra Energy refer to Spectra Energy Corp, the parent company of our general partner.

WHERE YOU CAN FIND MORE INFORMATION

We incorporate by reference information into this prospectus, which means that we disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is deemed to be part of this prospectus, except for any information superseded by information contained expressly in this prospectus, and the information we file later with the SEC will automatically supersede this information. You should not assume that the information in this prospectus is current as of any date other than the date on the front page of this prospectus.

We incorporate by reference the documents listed below and any future filings we make with the SEC under Section 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934 (excluding any information furnished pursuant to 2.02 or 7.01 on any current report on Form 8-K), including all such documents we may file with the SEC after the date of the initial registration statement and prior to the effectiveness of the registration statement until all offerings under this registration statement are completed:

Our annual report on Form 10-K for the year ended December 31, 2008, as amended by amendment no. 1 to our annual report on Form 10-K/A, as filed with the SEC on May 15, 2009;

Our quarterly report on Form 10-Q for the three months ended March 31, 2009, as filed with the SEC on May 8, 2009;

Our current reports on Form 8-K, as filed with the SEC on April 8, 2009, April 17, 2009 and May 8, 2009; and

The description of our common units contained in our registration statement on Form 8-A filed on June 22, 2007, and any subsequent amendment or report filed for the purpose of updating such description.

Edgar Filing: Spectra Energy Partners, LP - Form 424B2

You may request a copy of any document incorporated by reference in this prospectus and any exhibit specifically incorporated by reference in those documents, at no cost, by writing or telephoning us at the following address or phone number:

Spectra Energy Partners, LP
Secretary
5400 Westheimer Court
Houston, Texas 77056
(713) 627-5400

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Additionally, you may read and copy any documents filed by us at the SEC's public reference room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on the public reference room. Our filings with the SEC are also available to the public from commercial document retrieval services and at the SEC's web site at <http://www.sec.gov>.

We also make available free of charge on our internet website at <http://www.spectraenergypartners.com> our annual reports on Form 10-K and our quarterly reports on Form 10-Q, and any amendments to those reports, as soon as reasonably practicable after we electronically file such material with the SEC. Information contained on our website is not incorporated by reference into this prospectus and you should not consider information contained on our website as part of this prospectus.

INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

Some of the information in this prospectus and our reports, filings and other public announcements may from time to time contain statements that do not directly or exclusively relate to historical facts. Such statements are forward-looking statements. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, project, believe, anticipate, expect, estimate, potential, plan, forecast and similar words.

All statements that are not statements of historical facts, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, the risks set forth under Risk Factors in our annual reports on Form 10-K and quarterly reports on Form 10-Q.

In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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SPECTRA ENERGY PARTNERS, LP

Overview

Spectra Energy Partners, LP, through our subsidiaries and equity affiliates, is engaged in the transportation of natural gas through interstate pipeline systems with over 2,200 miles of pipelines that serve the southeastern United States, and the storage of natural gas in underground facilities with aggregate working gas storage capacity of approximately 42 billion cubic feet (Bcf) that are located in southeast Texas, south central Louisiana and southwest Virginia. We are a Delaware master limited partnership formed on March 19, 2007.

We transport and store natural gas for a broad mix of customers, including local gas distribution companies (LDC), municipal utilities, interstate and intrastate pipelines, direct industrial users, electric power generators, marketers and producers. In addition to serving directly connected southeastern markets, our pipeline and storage systems have access to customers in the mid-Atlantic, northeastern and midwestern regions of the United States through numerous interconnections with major pipelines. Our rates are regulated under the Federal Energy Regulatory Commission (FERC) rate-making policies, and, in the case of Market Hub's storage facility in Texas, by the Texas Railroad Commission (TRC).

Our operations and activities are managed by our general partner, Spectra Energy Partners (DE) GP, LP, which in turn is managed by its general partner, Spectra Energy Partners GP, LLC, (the General Partner). The General Partner is wholly owned by a subsidiary of Spectra Energy Corp (Spectra Energy). Spectra Energy is a separate, publicly traded entity which trades on the New York Stock Exchange under the symbol SE.

Our principal executive offices are located at 5400 Westheimer Court, Houston, Texas 77056 and the telephone number is 713-627-5400.

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RISK FACTORS

An investment in our securities involves risks. You should carefully consider all of the information contained in or incorporated by reference in this prospectus and additional information which may be incorporated by reference in this prospectus or any prospectus supplement in the future as provided under **Where You Can Find More Information**, including our annual reports on Form 10-K and quarterly reports on Form 10-Q, including the risk factors described under **Risk Factors** in such reports. This prospectus also contains forward looking statements that involve risks and uncertainties. Please read **Information Regarding Forward-Looking Statements**. Our actual results could differ materially from those anticipated in the forward looking statements as a result of certain factors, including the risks described elsewhere in this prospectus or any prospectus supplement and in the documents incorporated by reference into this prospectus or any prospectus supplement. If any of these risks occur, our business, financial condition or results of operation could be adversely affected.

USE OF PROCEEDS

Unless otherwise indicated to the contrary in an accompanying prospectus supplement, we will use the net proceeds from the sale of the securities covered by this prospectus for general partnership purposes, which may include debt repayment, future acquisitions, capital expenditures and additions to working capital.

DESCRIPTION OF DEBT SECURITIES

We will issue debt securities under an indenture between Spectra Energy Partners, LP and a trustee that we will name in the related prospectus supplement. If we offer senior debt securities, we will issue them under a senior indenture. If we issue subordinated debt securities, we will issue them under a subordinated indenture. The term **Trustee** as used in this prospectus refers to the trustee under any of the above indentures. References in this prospectus to an **Indenture** refer to the particular indenture under which Spectra Energy Partners, LP issues a series of debt securities. The debt securities will be governed by the provisions of the related Indenture and those made part of the Indenture by reference to the Trust Indenture Act of 1939.

This description is a summary of the material provisions of the debt securities and the Indentures. We urge you to read the forms of Indentures filed as exhibits to the registration statement of which this prospectus is a part because those Indentures, and not this description, govern your rights as a holder of debt securities.

General

Any series of debt securities:

will be issued only in fully registered form; and

will be our general obligations.

The Indenture does not limit the total amount of debt securities that may be issued. Debt securities under the Indenture may be issued from time to time in separate series, up to the aggregate amount authorized for each such series.

We will prepare a prospectus supplement and either an indenture supplement or a resolution of the board of directors of the general partner of the issuer and accompanying officers' certificate relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

whether the debt securities are senior or subordinated debt securities;

the form and title of the debt securities;

the total principal amount of the debt securities;

the date or dates on which the debt securities may be issued;

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the portion of the principal amount which will be payable if the maturity of the debt securities is accelerated;

any right we may have to defer payments of interest by extending the dates payments are due and whether interest on those deferred amounts will be payable;

the dates on which the principal and premium, if any, of the debt securities will be payable;

the interest rate which the debt securities will bear and the interest payment dates for the debt securities;

any option or conversion provisions;

any optional redemption provisions;

any sinking fund or other provisions that would obligate us to redeem or otherwise repurchase the debt securities;

whether the debt securities may be issued in amounts other than \$1,000 each or multiples thereof;

any changes to or additional Events of Default or covenants; and

any other terms of the debt securities.

This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities set forth in a prospectus supplement related to that series.

The prospectus supplement will also describe any material United States federal income tax consequences or other special considerations regarding the applicable series of debt securities, including those relating to:

debt securities with respect to which payments of principal, premium or interest are determined with reference to an index or formula, including changes in prices of particular securities, currencies or commodities;

debt securities with respect to which principal, premium or interest is payable in a foreign or composite currency;

debt securities that are issued at a discount below their stated principal amount, bearing no interest or interest at a rate that at the time of issuance is below market rates; and

variable rate debt securities that are exchangeable for fixed rate debt securities.

Interest payments on debt securities in certificated form may be made by check mailed to the registered holders or, if so stated in the applicable prospectus supplement, at the option of a holder, by wire transfer to an account designated by the holder.

Unless otherwise provided in the applicable prospectus supplement, debt securities may be transferred or exchanged at the office of the Trustee at which its corporate trust business is principally administered in the United States, subject to the limitations provided in the Indenture, without the payment of any service charge, other than any applicable tax or other governmental charge.

Any funds paid to the Trustee or any paying agent for the payment of amounts due on any debt securities that remain unclaimed for two years will be returned to us, and the holders of the debt securities must look only to us for payment after that time.

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Events of Default, Remedies and Notice

Events of Default

Unless otherwise specified in a supplement to the Indenture, each of the following events will be an Event of Default under the Indenture with respect to a series of debt securities:

default in any payment of interest on any debt securities of that series when due that continues for 30 days;

default in the payment of principal of or premium, if any, on any debt securities of that series when due at its stated maturity, upon redemption, upon required repurchase or otherwise;

default in the payment of any sinking fund payment on any debt securities of that series when due;

failure by us to comply for 60 days after notice with the other agreements contained in the Indenture, any supplement to the Indenture with respect to that series or any board resolution authorizing the issuance of that series; or

certain events of bankruptcy, insolvency or reorganization of the issuer.

Exercise of Remedies

If an Event of Default, other than an Event of Default described in the fifth bullet point above, occurs and is continuing, the Trustee or the holders of at least 25% in principal amount of the outstanding debt securities of that series may declare the entire principal of, premium, if any, and accrued and unpaid interest, if any, on all the debt securities of that series to be due and payable immediately.

A default under the fourth bullet point above will not constitute an Event of Default until the Trustee or the holders of 25% in principal amount of the outstanding debt securities of that series notifies us of the default and such default is not cured within 60 days after receipt of notice.

If an Event of Default described in the fifth bullet point above occurs, the principal of, premium, if any, and accrued and unpaid interest on all outstanding debt securities of all series will become immediately due and payable without any declaration of acceleration or other act on the part of the Trustee or any holders.

The holders of a majority in principal amount of the outstanding debt securities of a series may rescind any declaration of acceleration by the Trustee or the holders with respect to the debt securities of that series, but only if:

rescinding the declaration of acceleration would not conflict with any judgment or decree of a court of competent jurisdiction; and

all existing Events of Default with respect to that series have been cured or waived, other than the nonpayment of principal, premium or interest on the debt securities of that series that has become due solely by the declaration of acceleration.

If an Event of Default occurs and is continuing, the Trustee will be under no obligation, except as otherwise provided in the Indenture, to exercise any of the rights or powers under the Indenture at the request or direction of any of the

holders unless such holders have offered to the Trustee reasonable indemnity or security against any costs, liability or expense. No holder may pursue any remedy with respect to the Indenture or the debt securities of any series, except to enforce the right to receive payment of principal, premium or interest on its own debt securities when due, unless:

such holder has previously given the Trustee notice that an Event of Default with respect to that series is continuing;

holders of at least 25% in principal amount of the outstanding debt securities of that series have requested that the Trustee pursue the remedy;

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such holders have offered the Trustee reasonable indemnity or security against any cost, liability or expense;

the Trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security; and

the holders of a majority in principal amount of the outstanding debt securities of that series have not given the Trustee a direction that is inconsistent with such request within such 60-day period.

The holders of a majority in principal amount of the outstanding debt securities of a series have the right, subject to certain restrictions, to direct the time, method and place of conducting any proceeding for any remedy available to the Trustee or of exercising any right or power conferred on the Trustee with respect to that series of debt securities. The Trustee, however, may refuse to follow any direction that:

conflicts with law;

is inconsistent with any provision of the Indenture;

the Trustee determines is unduly prejudicial to the rights of any other holder; or

would involve the Trustee in personal liability.

Notice of Event of Default

Within 30 days after the occurrence of an Event of Default, we are required to give written notice to the Trustee and indicate the status of the default and what action we are taking or proposes to take to cure the default. In addition, we are required to deliver to the Trustee, within 120 days after the end of each fiscal year, a compliance certificate indicating that we have complied with all covenants contained in the Indenture or whether any default or Event of Default has occurred during the previous year.

Within 90 days after the occurrence of any default known to it, the Trustee must mail to each holder a notice of the default. Except in the case of a default in the payment of principal, premium or interest with respect to any debt securities, the Trustee may withhold such notice, but only if and so long as the board of directors, the executive committee or a committee of directors or responsible officers of the Trustee in good faith determines that withholding such notice is in the interests of the holders.

Amendments and Waivers

We may supplement or amend the Indenture without the consent of any holder of debt securities to, among other things:

cure any ambiguity, omission, defect or inconsistency;

provide for the assumption by a successor of our obligations under the Indenture;

secure the debt securities;

add covenants for the benefit of the holders or surrender any right or power conferred upon us;

in the case of any subordinated debt security, to make any change in the subordination provisions that limits or terminates the benefits applicable to any holder of our Senior Indebtedness;

make any change that does not adversely affect the rights of any holder;

add or appoint a successor or separate Trustee;

comply with any requirement of the SEC in connection with the qualification of the Indenture under the Trust Indenture Act; or

establish the form or terms of the debt securities of any new series.

In addition, we may amend the Indenture if the holders of a majority in principal amount of all debt securities of each series that would be affected then outstanding under the Indenture consent to it. We may

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not, however, without the consent of each holder of outstanding debt securities of each series that would be affected, amend the Indenture to:

reduce the percentage in principal amount of debt securities of any series whose holders must consent to an amendment;

reduce the rate of or extend the time for payment of interest on any debt securities;

reduce the principal of or extend the stated maturity of any debt securities;

reduce the premium payable upon the redemption of any debt securities or change the time at which any debt securities may or shall be redeemed;

make any debt securities payable in a currency other than that stated in the debt security;

in the case of any subordinated debt security, make any change in the subordination provisions that adversely affects the rights of any holder under those provisions;

impair the right of any holder to receive payment of premium, principal or interest with respect to such holder's debt securities on or after the applicable due date;

impair the right of any holder to institute suit for the enforcement of any payment with respect to such holder's debt securities;

release any security that has been granted in respect of the debt securities;

make any change in the amendment provisions which require each holder's consent; or

make any change in the waiver provisions.

The consent of the holders is not necessary under the Indenture to approve the particular form of any proposed amendment. It is sufficient if such consent approves the substance of the proposed amendment. After an amendment under the Indenture requiring the consent of the holders becomes effective, we are required to mail to all holders a notice briefly describing the amendment. The failure to give, or any defect in, such notice, however, will not impair or affect the validity of the amendment.

The holders of a majority in aggregate principal amount of the outstanding debt securities of each affected series, on behalf of all such holders, and subject to certain rights of the Trustee, may waive:

compliance with certain restrictive provisions of the Indenture; and

any past default under the Indenture;

except that such majority of holders may not waive a default:

in the payment of principal, premium or interest; or

in respect of a provision that under the Indenture cannot be amended without the consent of all holders of the series of debt securities that is affected.

Satisfaction and Discharge

The Indenture will be discharged and will cease to be of further effect as to all outstanding debt securities of any series issued thereunder, when:

(a) either:

(1) all outstanding debt securities of that series that have been authenticated (except lost, stolen or destroyed debt securities that have been replaced or paid and debt securities for whose payment money has theretofore been deposited in trust and thereafter repaid to the issuer) have been delivered to the Trustee for cancellation; or

(2) all outstanding debt securities of that series that have not been delivered to the Trustee for cancellation have become due and payable or will become due and payable at their stated maturity

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within one year or are to be called for redemption within one year under arrangements satisfactory to the Trustee and in any case we have irrevocably deposited with the Trustee as trust funds cash, certain U.S. government obligations or a combination thereof, in such amounts as will be sufficient, to pay the entire indebtedness of such debt securities not delivered to the Trustee for cancellation, for principal, premium, if any, and accrued interest to the stated maturity or redemption date;

(b) we have paid or caused to be paid all other sums payable by us under the Indenture with respect to the debt securities of that series; and

(c) we have delivered to the Trustee an accountants' certificate as to the sufficiency of the trust funds, without reinvestment, to pay the entire indebtedness of such debt securities at maturity.

Defeasance

At any time, we may terminate, with respect to debt securities of a particular series, all our obligations under such series of debt securities and the Indenture, which we call a legal defeasance. If we decide to make a legal defeasance, however, we may not terminate our obligations specified in the Indenture, including those:

relating to the defeasance trust;

to register the transfer or exchange of the debt securities;

to replace mutilated, destroyed, lost or stolen debt securities; or

to maintain a registrar and paying agent in respect of the debt securities.

At any time we may also effect a covenant defeasance, which means we have elected to terminate our obligations under covenants applicable to a series of debt securities and described in the prospectus supplement applicable to such series, other than as described in such prospectus supplement, and any Event of Default resulting from a failure to observe such covenants.

The legal defeasance option may be exercised notwithstanding a prior exercise of the covenant defeasance option. If the legal defeasance option is exercised, payment of the affected series of debt securities may not be accelerated because of an Event of Default with respect to that series. If the covenant defeasance option is exercised, payment of the affected series of debt securities may not be accelerated because of an Event of Default specified in the fourth or sixth bullet points under Events of Default, Remedies and Notice Events of Default above or an Event of Default that is added specifically for such series and described in a prospectus supplement.

In order to exercise either defeasance option, we must:

irrevocably deposit in trust with the Trustee money or certain U.S. government obligations for the payment of principal, premium, if any, and interest on the series of debt securities to redemption or stated maturity, as the case may be;

comply with certain other conditions, including that no bankruptcy or default with respect to the issuer has occurred and is continuing 91 days after the deposit in trust; and

deliver to the Trustee an opinion of counsel to the effect that holders of the defeased series of debt securities will not recognize income, gain or loss for Federal income tax purposes as a result of such defeasance and will

be subject to Federal income tax on the same amounts and in the same manner and at the same times as would have been the case if such defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must be based on a ruling of the Internal Revenue Service or a change in applicable Federal income tax law.

No Personal Liability

Our partners, directors, officers, employees, incorporators and members will not be liable for:

any of our obligations under the debt securities or the Indenture; or

any claim based on, in respect of, or by reason of, such obligations or their creation.

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By accepting a debt security, each holder will be deemed to have waived and released all such liability. This waiver and release are part of the consideration for the issuance of the debt securities. This waiver may not be effective, however, to waive liabilities under the Federal securities laws and it is the view of the SEC that such a waiver is against public policy.

No Protection in the Event of a Change of Control

Unless otherwise set forth in the prospectus supplement, the debt securities will not contain any provisions that protect the holders of the debt securities in the event of our change of control or in the event of a highly leveraged transaction, whether or not such transaction results in our change of control.

Provisions Relating only to the Senior Debt Securities

The senior debt securities will rank equally in right of payment with all of our other unsubordinated debt. The senior debt securities will be effectively subordinated, however, to all of our secured debt to the extent of the value of the collateral for that debt. We will disclose the amount of our secured debt in the prospectus supplement.

Provisions Relating only to the Subordinated Debt Securities

Subordinated Debt Securities Subordinated to Senior Indebtedness

The subordinated debt securities will rank junior in right of payment to all of our Senior Indebtedness. Senior Indebtedness will be defined in a supplemental indenture or authorizing resolutions respecting any issuance of a series of subordinated debt securities, and the definition will be set forth in the prospectus supplement.

Payment Blockages

The subordinated indenture will provide that no payment of principal, interest and any premium on the subordinated debt securities may be made in the event:

we or our property is involved in any voluntary or involuntary liquidation or bankruptcy;

we fail to pay the principal, interest, any premium or any other amounts on any Senior Indebtedness of the issuer within any applicable grace period or the maturity of such Senior Indebtedness is accelerated following any other default, subject to certain limited exceptions set forth in the subordinated indenture; or

any other default on any of our Senior Indebtedness occurs that permits immediate acceleration of its maturity, in which case a payment blockage on the subordinated debt securities will be imposed for a maximum of 179 days at any one time.

No Limitation on Amount of Senior Debt

The subordinated indenture will not limit the amount of Senior Indebtedness that we may incur, unless otherwise indicated in the prospectus supplement.

Book Entry, Delivery and Form

The debt securities of a particular series may be issued in whole or in part in the form of one or more global certificates that will be deposited with the Trustee as custodian for The Depository Trust Company, New York, New York (DTC). This means that we will not issue certificates to each holder except in the limited circumstances described below. Instead, one or more global debt securities will be issued to DTC, who will keep a computerized record of its participants (for example, your broker) whose clients have purchased the debt securities. The participant will then keep a record of its clients who purchased the debt securities. Unless it is exchanged in whole or in part for a certificated debt security, a global debt security may not be

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transferred, except that DTC, its nominees and their successors may transfer a global debt security as a whole to one another.

Beneficial interests in global debt securities will be shown on, and transfers of global debt securities will be made only through, records maintained by DTC and its participants.

DTC has provided us the following information: DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the United States Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered under the provisions of Section 17A of the Securities Exchange Act of 1934. DTC holds securities that its participants (Direct Participants) deposit with DTC. DTC also records the settlement among Direct Participants of securities transactions, such as transfers and pledges, in deposited securities through computerized records for Direct Participants accounts. This eliminates the need to exchange certificates. Direct Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations.

DTC's book-entry system is also used by other organizations such as securities brokers and dealers, banks and trust companies that work through a Direct Participant. The rules that apply to DTC and its participants are on file with the SEC.

DTC is a wholly owned subsidiary of The Depository Trust & Clearing Corporation (DTCC). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries.

We will wire all payments on the global debt securities to DTC's nominee. We and the Trustee will treat DTC's nominee as the owner of the global debt securities for all purposes. Accordingly, we, the Trustee and any paying agent will have no direct responsibility or liability to pay amounts due on the global debt securities to owners of beneficial interests in the global debt securities.

It is DTC's current practice, upon receipt of any payment on the global debt securities, to credit Direct Participants accounts on the payment date according to their respective holdings of beneficial interests in the global debt securities as shown on DTC's records. In addition, it is DTC's current practice to assign any consenting or voting rights to Direct Participants whose accounts are credited with debt securities on a record date, by using an omnibus proxy. Payments by participants to owners of beneficial interests in the global debt securities, and voting by participants, will be governed by the customary practices between the participants and owners of beneficial interests, as is the case with debt securities held for the account of customers registered in street name. However, payments will be the responsibility of the participants and not of DTC, the Trustee or us.

Debt securities represented by a global debt security will be exchangeable for certificated debt securities with the same terms in authorized denominations only if:

DTC notifies us that it is unwilling or unable to continue as depository or if DTC ceases to be a clearing agency registered under applicable law and in either event a successor depository is not appointed by us within 90 days; or

an Event of Default occurs and DTC notifies the Trustee of its decision to exchange the global debt security for certificated debt securities.

Governing Law

Each Indenture and all of the debt securities will be governed by the laws of the State of New York.

The Trustee

We will enter into each Indenture with a Trustee that is qualified to act under the Trust Indenture Act of 1939, as amended, and with any other trustee chosen by us and appointed in a supplemental indenture for a particular series of debt securities. Unless we otherwise specify in the applicable prospectus supplement, the

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initial Trustee for each series of debt securities will be Wells Fargo Bank, N.A. We may maintain a banking relationship in the ordinary course of business with our Trustee and one or more of its affiliates.

Resignation or Removal of Trustee

If the Trustee has or acquires a conflicting interest within the meaning of the Trust Indenture Act after a default has occurred and is continuing, the Trustee must either eliminate its conflicting interest within 90 days, apply to the SEC for permission to continue as trustee or resign, to the extent and in the manner provided by, and subject to the provisions of, the Trust Indenture Act and the applicable indenture. Any resignation will require the appointment of a successor trustee under the applicable indenture in accordance with the terms and conditions of such indenture.

The Trustee may resign or be removed by us with respect to one or more series of debt securities and a successor Trustee may be appointed to act with respect to any such series. The holders of a majority in aggregate principal amount of the debt securities of any series may remove the Trustee with respect to the debt securities of such series.

Limitations on Trustee if it is Our Creditor

Each indenture will contain certain limitations on the right of the Trustee, in the event that it becomes a creditor of us, to obtain payment of claims in certain cases, or to realize on certain property received in respect of any such claim as security or otherwise.

Annual Trustee Report to Holders of Debt Securities

The Trustee is required to submit an annual report to the holders of the debt securities regarding, among other things, the Trustee's eligibility to serve as such, the priority of the Trustee's claims regarding certain advances made by it, and any action taken by the Trustee materially affecting the debt securities.

Certificates and Opinions to be Furnished to Trustee

Each indenture will provide that, in addition to other certificates or opinions that may be specifically required by other provisions of the indenture, every application by us for action by the Trustee shall be accompanied by a certificate of certain of our officers and an opinion of counsel (who may be our counsel) stating that, in the opinion of the signers, all conditions precedent to such action have been complied with by us.

MATERIAL TAX CONSEQUENCES

This section is a summary of the material tax consequences that may be relevant to prospective unitholders who are individual citizens or residents of the United States and, unless otherwise noted in the following discussion, is the opinion of Vinson & Elkins L.L.P., counsel to our general partner and us, insofar as it relates to legal conclusions with respect to matters of United States federal income tax law. This section is based upon current provisions of the Internal Revenue Code of 1986, as amended (the "Internal Revenue Code"), existing and proposed Treasury regulations promulgated under the Internal Revenue Code (the "Treasury Regulations") and current administrative rulings and court decisions, all of which are subject to change. Later changes in these authorities may cause the tax consequences to vary substantially from the consequences described below. Unless the context otherwise requires, references in this section to "us" or "we" are to Spectra Energy Partners and the operating partnership.

This section does not address all federal income tax matters that affect us or the unitholders. Furthermore, this section focuses on unitholders who are individual citizens or residents of the United States and has only limited application to corporations, estates, trusts, non-resident aliens or other unitholders subject to specialized tax treatment, such as

tax-exempt institutions, foreign persons, individual retirement accounts (IRAs), real estate investment trusts (REITs) or mutual funds. Accordingly, each prospective unitholder is urged to consult, and depend on, his own tax advisor in analyzing the federal, state, local and foreign tax consequences particular to him of the ownership or disposition of common units.

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All statements as to matters of law and legal conclusions, but not as to factual matters, contained in this section, unless otherwise noted, are the opinion of Vinson & Elkins L.L.P. and are based on the accuracy of the representations made by us.

No ruling has been or will be requested from the IRS regarding any matter that affects us or prospective unitholders. Instead, we will rely on opinions and advice of Vinson & Elkins L.L.P. Unlike a ruling, an opinion of counsel represents only that counsel's best legal judgment and does not bind the IRS or the courts. Accordingly, the opinions and statements made herein may not be sustained by a court if contested by the IRS. Any contest of this sort with the IRS may materially and adversely impact the market for the common units and the prices at which common units trade. In addition, the costs of any contest with the IRS, principally legal, accounting and related fees, will result in a reduction in cash available for distribution to our unitholders and our general partner and thus will be borne directly or indirectly by the unitholders and the general partner. Furthermore, the tax treatment of us, or of an investment in us, may be significantly modified by future legislative or administrative changes or court decisions. Any modifications may or may not be retroactively applied.

For the reasons described below, Vinson & Elkins L.L.P. has not rendered an opinion with respect to the following specific federal income tax issues:

- (1) the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read [Tax Consequences of Unit Ownership](#) [Treatment of Short Sales](#));
- (2) whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read [Disposition of Common Units](#) [Allocations Between Transferors and Transferees](#)); and
- (3) whether our method for depreciating Section 743 adjustments is sustainable in certain cases (please read [Tax Consequences of Unit Ownership](#) [Section 754 Election](#)).

Partnership Status

A partnership is not a taxable entity and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account his share of items of income, gain, loss and deduction of the partnership in computing his federal income tax liability, regardless of whether cash distributions are made to him by the partnership. Distributions by a partnership to a partner are generally not taxable to the partner unless the amount of cash distributed to him is in excess of his adjusted basis in his partnership interest.

Section 7704 of the Internal Revenue Code provides that publicly-traded partnerships will, as a general rule, be taxed as corporations. However, an exception, referred to as the [Qualifying Income Exception](#), exists with respect to publicly-traded partnerships of which 90% or more of the gross income for every taxable year consists of [qualifying income](#). [Qualifying income](#) includes income and gains derived from the transportation, storage and processing of crude oil, natural gas and products thereof and fertilizer. Other types of [qualifying income](#) include interest (other than from a financial business), dividends, gains from the sale of real property and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes [qualifying income](#). We estimate that less than 1% of our current gross income is not [qualifying income](#); however, this estimate could change from time to time. Based upon and subject to this estimate, the factual representations made by us and the general partner and a review of the applicable legal authorities, Vinson & Elkins L.L.P. is of the opinion that at least 90% of our current gross income constitutes [qualifying income](#). The portion of our income that is [qualifying income](#) may change from time to time.

No ruling has been or will be sought from the IRS and the IRS has made no determination as to our status or the status of the operating partnership for federal income tax purposes or whether our operations generate [qualifying income](#)

under Section 7704 of the Internal Revenue Code. Instead, we will rely on the opinion of Vinson & Elkins L.L.P. on such matters. It is the opinion of Vinson & Elkins L.L.P. that, based upon the Internal Revenue Code, its regulations, published revenue rulings and court decisions and the

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representations set forth below, we will be classified as a partnership and our operating partnership will be disregarded as an entity separate from us for federal income tax purposes.

In rendering its opinion, Vinson & Elkins L.L.P. has relied on factual representations made by us and the general partner. The representations made by us and our general partner upon which counsel has relied are:

- (a) Neither we nor the operating partnership has elected or will elect to be treated as a corporation;
- (b) For each taxable year, more than 90% of our gross income has been and will be income that Vinson & Elkins L.L.P. has opined or will opine is qualifying income within the meaning of Section 7704(d) of the Internal Revenue Code; and
- (c) Each hedging transaction that we treat as resulting in qualifying income has been and will be appropriately identified as a hedging transaction pursuant to applicable Treasury Regulations, and has been and will be associated with oil, gas, or products thereof that are held or to be held by us in activities that Vinson & Elkins L.L.P. has opined or will opine result in qualifying income.

If we fail to meet the Qualifying Income Exception, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery, in which case the IRS may also require us to make adjustments with respect to our unitholders or pay other amounts, we will be treated as if we had transferred all of our assets, subject to liabilities, to a newly formed corporation, on the first day of the year in which we fail to meet the Qualifying Income Exception, in return for stock in that corporation, and then distributed that stock to the unitholders in liquidation of their interests in us. This deemed contribution and liquidation should be tax-free to unitholders and us so long as we, at that time, do not have liabilities in excess of the tax basis of our assets. Thereafter, we would be treated as a corporation for federal income tax purposes.

If we were treated as a corporation in any taxable year, either as a result of a failure to meet the Qualifying Income Exception or otherwise, our items of income, gain, loss and deduction would be reflected only on our tax return rather than being passed through to the unitholders, and our net income would be taxed to us at corporate rates. In addition, any distribution made to a unitholder would be treated as either taxable dividend income, to the extent of our current or accumulated earnings and profits, or, in the absence of earnings and profits, a nontaxable return of capital, to the extent of the unitholder's tax basis in his common units, or taxable capital gain, after the unitholder's tax basis in his common units is reduced to zero. Accordingly, taxation as a corporation would result in a material reduction in a unitholder's cash flow and after-tax return and thus would likely result in a substantial reduction of the value of the units.

The remainder of this section is based on Vinson & Elkins L.L.P.'s opinion that we will be classified as a partnership for federal income tax purposes.

Unitholders who have become limited partners of Spectra Energy Partners will be treated as partners of Spectra Energy Partners for federal income tax purposes. Also:

- (a) assignees who have executed and delivered transfer applications, and are awaiting admission as limited partners, and
- (b) unitholders whose common units are held in street name or by a nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their common units,

will be treated as partners of Spectra Energy Partners for federal income tax purposes.

As there is no direct or indirect controlling authority addressing the federal tax treatment of assignees of common units who are entitled to execute and deliver transfer applications and thereby become entitled to direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, the opinion of Vinson & Elkins L.L.P. does not extend to these persons. Furthermore, a purchaser or other transferee of common units who does not execute and deliver a transfer application may not receive some federal income tax information or reports furnished to record holders of common units unless the common units are held in a

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nominee or street name account and the nominee or broker has executed and delivered a transfer application for those common units.

A beneficial owner of common units whose units have been transferred to a short seller to complete a short sale would appear to lose his status as a partner with respect to those units for federal income tax purposes. Please read [Tax Consequences of Unit Ownership](#) [Treatment of Short Sales](#).

Income, gain, deductions or losses would not appear to be reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. These holders are urged to consult their own tax advisors with respect to their status as partners in Spectra Energy Partners for federal income tax purposes.

Tax Consequences of Unit Ownership

Flow-Through of Taxable Income. We will not pay any federal income tax. Instead, each unitholder will be required to report on his income tax return his share of our income, gains, losses and deductions without regard to whether corresponding cash distributions are received by him. Consequently, we may allocate income to a unitholder even if he has not received a cash distribution. Each unitholder will be required to include in income his allocable share of our income, gains, losses and deductions for our taxable year ending with or within his taxable year. Our taxable year ends on December 31.

Treatment of Distributions. Cash distributions made by us to a unitholder generally will not be taxable to him for federal income tax purposes to the extent of his tax basis in his common units immediately before the distribution. Cash distributions made by us to a unitholder in an amount in excess of his tax basis in his common units generally will be considered to be gain from the sale or exchange of the common units, taxable in accordance with the rules described under [Disposition of Common Units](#) below. To the extent that cash distributions made by us cause a unitholder's at-risk amount to be less than zero at the end of any taxable year, he must recapture any losses deducted in previous years. TO the extent our distributions cause a unitholder's at-risk amount to be less than zero at the end of any taxable year, he must recapture any losses deducted in previous years. Please read [Limitations on Deductibility of Losses](#).

Any reduction in a unitholder's share of our liabilities for which no partner, including the general partner, bears the economic risk of loss, known as nonrecourse liabilities, will be treated as a distribution of cash to that unitholder. A decrease in a unitholder's percentage interest in us because of our issuance of additional common units will decrease his share of our nonrecourse liabilities, and thus will result in a corresponding deemed distribution of cash, which may constitute a non-pro rata distribution. A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of his tax basis in his common units, if the distribution reduces the unitholder's share of our unrealized receivables, including depreciation recapture, and/or substantially appreciated inventory items, both as defined in Section 751 of the Internal Revenue Code, and collectively, Section 751 Assets. To that extent, he will be treated as having received his proportionate share of the Section 751 Assets and having exchanged those assets with us in return for the non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income. That income will equal the excess of (1) the non-pro rata portion of that distribution over (2) the unitholder's tax basis for the share of Section 751 Assets deemed relinquished in the exchange.

Basis of Common Units. A unitholder's initial tax basis for his common units will be the amount he paid for the common units plus his share of our nonrecourse liabilities. That basis will be increased by his share of our income and by any increases in his share of our nonrecourse liabilities. That basis will be decreased, but not below zero, by distributions to him from us, by his share of our losses, by any decreases in his share of our nonrecourse liabilities and

by his share of our expenditures that are not deductible in computing taxable income and are not required to be capitalized. A unitholder will have no share of our debt that is recourse to the general partner, but will have a share, generally based on his share of profits, of our nonrecourse liabilities. Please read [Disposition of Common Units Recognition of Gain or Loss](#).

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Limitations on Deductibility of Losses. The deduction by a unitholder of his share of our losses will be limited to the tax basis in his units and, in the case of an individual unitholder or a corporate unitholder, if more than 50% of the value of the corporate unitholder's stock is owned directly or indirectly by or for five or fewer individuals or certain tax-exempt organizations, to the amount for which the unitholder is considered to be at risk with respect to our activities, if that is less than his tax basis. A unitholder must recapture losses deducted in previous years to the extent that distributions cause his at-risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction to the extent that his at-risk amount is subsequently increased, provided such losses do not exceed such common unitholders tax basis in his common units. Upon the taxable disposition of a unit, any gain recognized by a unitholder can be offset by losses that were previously suspended by the at risk limitation but may not be offset by losses suspended by the basis limitation. Any excess loss above that gain previously suspended by the at risk or basis limitations is no longer utilizable.

In general, a unitholder will be at risk to the extent of his tax basis in his units, excluding any portion of that basis attributable to his share of our nonrecourse liabilities, reduced by (i) any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or other similar arrangement and (ii) any amount of money he borrows to acquire or hold his units, if the lender of those borrowed funds owns an interest in us, is related to the unitholder or can look only to the units for repayment, or any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or other similar arrangement. A unitholder's at-risk amount will increase or decrease as the tax basis of the unitholder's units increases or decreases, other than tax basis increases or decreases attributable to increases or decreases in his share of our nonrecourse liabilities.

In addition to the basis and at-risk limitations on the deductibility of losses, the passive loss limitations generally provide that individuals, estates, trusts and some closely-held corporations and personal service corporations are permitted to deduct losses from passive activities, which are generally defined as trade or business activities in which the taxpayer does not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitations are applied separately with respect to each publicly-traded partnership. Consequently, any passive losses we generate will only be available to offset our passive income generated in the future and will not be available to offset income from other passive activities or investments, including our investments or a unitholder's investments in other publicly-traded partnerships, or salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may generally be deducted in full when he disposes of his entire investment in us in a fully taxable transaction with an unrelated party. Further, a unitholder's share of our net income may be offset by any suspended passive losses from that unitholder's investment in us, but may not be offset by that unitholder's current or carryover losses from other passive activities, including those attributable to other publicly traded partnerships.

The passive loss limitations are applied after other applicable limitations on deductions, including the at-risk rules and the basis limitation.

Limitations on Interest Deductions. The deductibility of a non-corporate taxpayer's investment interest expense is generally limited to the amount of that taxpayer's net investment income. Investment interest expense includes:

interest on indebtedness properly allocable to property held for investment;

our interest expense attributable to portfolio income; and

the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss rules, less deductible expenses, other than interest, directly connected with the production of investment

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income, but generally does not include gains attributable to the disposition of property held for investment or qualified dividend income. The IRS has indicated that net passive income earned by a publicly-traded partnership will be treated as investment income to its unitholders. In addition, the unitholder's share of our portfolio income will be treated as investment income.

Entity-Level Collections. If we are required or elect under applicable law to pay any federal, state or local income tax on behalf of any unitholder or the general partner or any former unitholder, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the unitholder on whose behalf the payment was made. If the payment is made on behalf of a unitholder whose identity cannot be determined, we are authorized to treat the payment as a distribution to all current unitholders. We are authorized to amend the partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of units and to adjust later distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise applicable under the partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of a unitholder in which event the unitholder would be required to file a claim in order to obtain a credit or refund.

Allocation of Income, Gain, Loss and Deduction. In general, if we have a net profit, our items of income, gain, loss and deduction will be allocated among our general partner and the unitholders in accordance with their percentage interests in us. At any time that incentive distributions are made to Spectra Energy Partners (DE) GP, LP, gross income will be allocated to the recipients to the extent of these distributions. If we have a net loss, that loss will be allocated first to our general partner and the unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts and, second, to our non-managing general partner.

Specified items of our income, gain, loss and deduction will be allocated to account for any difference between the tax basis and fair market value of our assets at the time of an offering, referred to in this discussion as the Contributed Property. The effect of these allocations, referred to as Section 704(c) Allocations, to a unitholder purchasing common units from us in an offering will be essentially the same as if the tax bases of our assets were equal to their fair market value at the time of such offering, eliminating over time the difference between a partner's book capital account, credited with the fair market value of Contributed Property, and tax capital account, credited with the tax basis of Contributed Property, referred to in this discussion as the Book-Tax Disparity. In the event we issue additional common units or engage in certain other transactions in the future reverse Section 704(c) Allocations, similar to the Section 704(c) Allocations described above, will be made to the general partner and our other unitholders immediately prior to such issuance or other transactions to account for the difference between the book basis for purposes of maintaining capital accounts and the fair market value of all property held by us at the time of such issuance or future transaction. In addition, items of recapture income will be allocated to the extent possible to the unitholder who was allocated the deduction giving rise to the treatment of that gain as recapture income in order to minimize the recognition of ordinary income by other unitholders. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner sufficient to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss or deduction, other than an allocation required by the Internal Revenue Code to eliminate Book-Tax Disparities will generally be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction only if the allocation has substantial economic effect. In any other case, a partner's share of an item will be determined on the basis of his interest in us, which will be determined by taking into account all the facts and circumstances, including:

his relative contributions to us;

the interests of all the partners in profits and losses;

the interest of all the partners in cash flow; and

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the rights of all the partners to distributions of capital upon liquidation.

Vinson & Elkins L.L.P. is of the opinion that, with the exception of the issues described in Section 754 Election and Disposition of Common Units Allocations Between Transferors and Transferees, allocations under our partnership agreement will be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction.

Treatment of Short Sales. A unitholder whose units are loaned to a short seller to cover a short sale of units may be considered as having disposed of those units. If so, he would no longer be treated for tax purposes as a partner with respect to those units during the period of the loan and may recognize gain or loss from the disposition. As a result, during this period:

any of our income, gain, loss or deduction with respect to those units would not be reportable by the unitholder;

any cash distributions received by the unitholder as to those units would be fully taxable; and

all of these distributions would appear to be ordinary income.

Vinson & Elkins L.L.P. has not rendered an opinion regarding the treatment of a unitholder where common units are loaned to a short seller to cover a short sale of common units; therefore, unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller should modify any applicable brokerage account agreements to prohibit their brokers from loaning their units. The IRS has announced that it is actively studying issues relating to the tax treatment of short sales of partnership interests. Please also read Disposition of Common Units Recognition of Gain or Loss.

Alternative Minimum Tax. Each unitholder will be required to take into account his distributive share of any items of our income, gain, loss or deduction for purposes of the alternative minimum tax. The current minimum tax rate for noncorporate taxpayers is 26% on the first \$175,000 of alternative minimum taxable income in excess of the exemption amount and 28% on any additional alternative minimum taxable income. Prospective unitholders are urged to consult with their tax advisors as to the impact of an investment in units on their liability for the alternative minimum tax.

Tax Rates. Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 35% and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, capital gains on certain assets held for more than 12 months) of individuals is 15%. However, absent new legislation extending the current rates, beginning January 1, 2011, the highest marginal U.S. federal income tax rate applicable to ordinary income and long-term capital gains of individuals will increase to 39.6% and 20%, respectively. Moreover, these rates are subject to change by new legislation at any time.

Section 754 Election. We have made the election permitted by Section 754 of the Internal Revenue Code. That election is irrevocable without the consent of the IRS. The election will generally permit us to adjust a common unit purchaser's tax basis in our assets (inside basis) under Section 743(b) of the Internal Revenue Code to reflect his purchase price. The Section 743(b) adjustment does not apply to a person who purchases common units directly from us and it belongs only to the purchaser and not to other unitholders. For purposes of this discussion, a unitholder's inside basis in our assets has two components: (1) his share of our tax basis in our assets (common basis) and (2) his Section 743(b) adjustment to that basis.

The timing of deductions attributable to Section 743(b) adjustments to our common basis will depend upon a number of factors, including the nature of the assets to which the adjustment is allocable, the extent to which the adjustment offsets any Section 704(c) type gain or loss with respect to an asset and certain elections we make as to the manner in which we apply Section 704(c) principles with respect to an asset to which the adjustment is applicable. Please see

Allocation of Income, Gain, Loss and Deduction. The timing of these deductions may affect the uniformity of our units. Please see Uniformity of Units.

Where the remedial allocation method is adopted (which we have adopted as to property other than certain goodwill properties), the Treasury Regulations under Section 743 of the Internal Revenue Code require

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a portion of the Section 743(b) adjustment that is attributable to recovery property under Section 168 of the Internal Revenue Code to be depreciated over the remaining cost recovery period for the Section 704(c) built-in gain. If we elect a method other than the remedial method with respect to a goodwill property, Treasury Regulation Section 1.197-2(g)(3) generally requires that the Section 743(b) adjustment attributable to an amortizable Section 197 intangible, which includes goodwill property, should be treated as a newly-acquired asset placed in service in the month when the purchaser acquires the common unit. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under Section 167 of the Internal Revenue Code, rather than cost recovery deductions under Section 168, is generally required to be depreciated using either the straight-line method or the 150% declining balance method. If we elect a method other than the remedial method, the depreciation and amortization methods and useful lives associated with the Section 743(b) adjustment, therefore, may differ from the methods and useful lives generally used to depreciate the inside basis in such properties. Under our partnership agreement, the general partner is authorized to take a position to preserve the uniformity of units even if that position is not consistent with these and any other Treasury Regulations. If we elect a method other than the remedial method with respect to a goodwill property, the common basis of such property is not amortizable. Please read [Tax Treatment of Operations](#) [Uniformity of Units](#).

Although Vinson & Elkins L.L.P. is unable to opine as to the validity of this approach because there is no direct or indirect controlling authority on this issue, we intend to depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized book-tax disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the common basis of the property, or treat that portion as non-amortizable to the extent attributable to property the common basis of which is not amortizable. This method is consistent with the methods employed by other publicly traded partnerships but is arguably inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of our assets, and Treasury Regulation Section 1.197-2(g)(3). To the extent this Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized book-tax disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may take a depreciation or amortization position under which all purchasers acquiring units in the same month would receive depreciation or amortization, whether attributable to common basis or a Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our assets. This kind of aggregate approach may result in lower annual depreciation or amortization deductions than would otherwise be allowable to some unitholders. Please read [Tax Treatment of Operations](#) [Uniformity of Units](#). A unitholder's tax basis for his common units is reduced by his share of our deductions (whether or not such deductions were claimed on an individual's income tax return) so that any position we take that understates deductions will overstate the common unitholder's basis in his common units, which may cause the unitholder to understate gain or overstate loss on any sale of such units. Please read [Disposition of Common Units](#) [Recognition of Gain or Loss](#). The IRS may challenge our position with respect to depreciating or amortizing the Section 743(b) adjustment we take to preserve the uniformity of the units. If such a challenge were sustained, the gain from the sale of units might be increased without the benefit of additional deductions.

A Section 754 election is advantageous if the transferee's tax basis in his units is higher than the units' share of the aggregate tax basis of our assets immediately prior to the transfer. In that case, as a result of the election, the transferee would have, among other items, a greater amount of depreciation and depletion deductions and his share of any gain or loss on a sale of our assets would be less. Conversely, a Section 754 election is disadvantageous if the transferee's tax basis in his units is lower than those units' share of the aggregate tax basis of our assets immediately prior to the transfer. Thus, the fair market value of the units may be affected either favorably or unfavorably by the election. A basis adjustment is required regardless of whether a Section 754 election is made in the case of a transfer of an interest in us if we have a substantial built-in loss immediately after the transfer, or if we distribute property and have a substantial basis reduction. Generally a built-in loss or a basis reduction is substantial if it exceeds \$250,000.

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The calculations involved in the Section 754 election are complex and will be made on the basis of assumptions as to the value of our assets and other matters. For example, the allocation of the Section 743(b) adjustment among our assets must be made in accordance with the Internal Revenue Code. The IRS could seek to reallocate some or all of any Section 743(b) adjustment allocated by us to our tangible assets to goodwill instead. Goodwill, as an intangible asset, is generally nonamortizable or amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure you that the determinations we make will not be successfully challenged by the IRS and that the deductions resulting from them will not be reduced or disallowed altogether. Should the IRS require a different basis adjustment to be made, and should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of units may be allocated more income than he would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year. We use the year ending December 31 as our taxable year and the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income his share of our income, gain, loss and deduction for our taxable year ending within or with his taxable year. In addition, a unitholder who has a taxable year ending on a date other than December 31 and who disposes of all of his units following the close of our taxable year but before the close of his taxable year must include his share of our income, gain, loss and deduction in income for his taxable year, with the result that he will be required to include in income for his taxable year his share of more than one year of our income, gain, loss and deduction. Please read [Disposition of Common Units](#) [Allocations Between Transferors and Transferees](#).

Initial Tax Basis, Depreciation and Amortization. The tax basis of our assets will be used for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to this offering will be borne by the general partner, its affiliates and our other unitholders. Please read [Tax Consequences of Unit Ownership](#) [Allocation of Income, Gain, Loss and Deduction](#).

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the early years after assets are placed in service. Because our general partner may determine not to adopt the remedial method of allocation with respect to any difference between the tax basis and the fair market value of goodwill immediately prior to this or any future offering, we may not be entitled to any amortization deductions with respect to any goodwill conveyed to us on formation or held by us at the time of any future offering. Please read [Uniformity of Units](#). Property we subsequently acquire or construct may be depreciated using accelerated methods permitted by the Internal Revenue Code.

If we dispose of depreciable property by sale, foreclosure, or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a partner who has taken cost recovery or depreciation deductions with respect to property we own will likely be required to recapture some or all of those deductions as ordinary income upon a sale of his interest in us. Please read [Tax Consequences of Unit Ownership](#) [Allocation of Income, Gain, Loss and Deduction](#) and [Disposition of Common Units](#) [Recognition of Gain or Loss](#).

The costs incurred in selling our units (called [syndication expenses](#)) must be capitalized and cannot be deducted currently, ratably or upon our termination. There are uncertainties regarding the classification of costs as organization expenses, which we may amortize, and as syndication expenses, which we may not amortize. The underwriting discounts and commissions we incur will be treated as syndication expenses.

Valuation and Tax Basis of Our Properties. The federal income tax consequences of the ownership and disposition of units will depend in part on our estimates of the relative fair market values, and the initial tax bases, of our assets. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates

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and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or basis are later found to be incorrect, the character and amount of items of income, gain, loss or deductions previously reported by unitholders might change, and unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Common Units

Recognition of Gain or Loss. Gain or loss will be recognized on a sale of units equal to the difference between the amount realized and the unitholder's tax basis for the units sold. A unitholder's amount realized will be measured by the sum of the cash or the fair market value of other property he receives plus his share of our nonrecourse liabilities. Because the amount realized includes a unitholder's share of our nonrecourse liabilities, the gain recognized on the sale of units could result in a tax liability in excess of any cash received from the sale.

Prior distributions from us in excess of cumulative net taxable income for a common unit that decreased a unitholder's tax basis in that common unit will, in effect, become taxable income if the common unit is sold at a price greater than the unitholder's tax basis in that common unit, even if the price received is less than his original cost.

Except as noted below, gain or loss recognized by a unitholder, other than a dealer in units, on the sale or exchange of a unit held for more than one year will generally be taxable as capital gain or loss. Capital gain recognized by an individual on the sale of units held more than twelve months will generally be taxed at a maximum rate of 15% through December 31, 2010 and 20% thereafter (absent new legislation extending or adjusting the current rate). However, a portion of this gain or loss, which will likely be substantial, however, will be separately computed and taxed as ordinary income or loss under Section 751 of the Internal Revenue Code to the extent attributable to assets giving rise to depreciation recapture or other unrealized receivables or to inventory items we own. The term unrealized receivables includes potential recapture items, including depreciation recapture. Ordinary income attributable to unrealized receivables, inventory items and depreciation recapture may exceed net taxable gain realized upon the sale of a unit and may be recognized even if there is a net taxable loss realized on the sale of a unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a sale of units. Net capital loss may offset capital gains and no more than \$3,000 of ordinary income, in the case of individuals, and may only be used to offset capital gain in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an equitable apportionment method, which generally means that the tax basis allocated to the interest sold equals an amount that bears the same relation to the partner's tax basis in his entire interest in the partnership as the value of the interest sold bears to the value of the partner's entire interest in the partnership. Treasury Regulations under Section 1223 of the Internal Revenue Code allow a selling unitholder who can identify common units transferred with an ascertainable holding period to elect to use the actual holding period of the common units transferred. Thus, according to the ruling, a common unitholder will be unable to select high or low basis common units to sell as would be the case with corporate stock, but, according to the Treasury Regulations, may designate specific common units sold for purposes of determining the holding period of units transferred. A unitholder electing to use the actual holding period of common units transferred must consistently use that identification method for all subsequent sales or exchanges of common units. A unitholder considering the purchase of additional units or a sale of common units purchased in separate transactions is urged to consult his tax advisor as to the possible consequences of this ruling and application of the Treasury Regulations.

Specific provisions of the Internal Revenue Code affect the taxation of some financial products and securities, including partnership interests, by treating a taxpayer as having sold an appreciated partnership

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interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or related persons enter(s) into:

a short sale;

an offsetting notional principal contract; or

a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position.

Allocations Between Transferors and Transferees. In general, our taxable income and losses will be determined annually, will be prorated on a monthly basis and will be subsequently apportioned among the unitholders in proportion to the number of units owned by each of them as of the opening of the applicable exchange on the first business day of the month (the Allocation Date). However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business will be allocated among the unitholders on the Allocation Date in the month in which that gain or loss is recognized. As a result, a unitholder transferring units may be allocated income, gain, loss and deduction realized after the date of transfer.

Although simplifying conventions are contemplated by the Internal Revenue Code and most publicly traded partnerships use similar simplifying conventions, the use of this method may not be permitted under existing Treasury Regulations. Accordingly, Vinson & Elkins L.L.P. is unable to opine on the validity of this method of allocating income and deductions between transferor and transferee unitholders. If this method is not allowed under the Treasury Regulations, or only applies to transfers of less than all of the unitholder's interest, our taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between transferor and transferee unitholders, as well as unitholders whose interests vary during a taxable year, to conform to a method permitted under future Treasury Regulations.

A unitholder who owns units at any time during a quarter and who disposes of them prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss and deductions attributable to that quarter but will not be entitled to receive that cash distribution.

Notification Requirements. A unitholder who sells any of his units is generally required to notify us in writing of that sale within 30 days after the sale (or, if earlier, January 15 of the year following the sale). A purchaser of units who purchases units from another unitholder is also generally required to notify us in writing of that purchase within 30 days after the purchase. Upon receiving such notifications, we are required to notify the IRS of that transaction and to furnish specified information to the transferor and transferee. Failure to notify us of a purchase may, in some cases, lead to the imposition of penalties. However, these reporting requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker who will satisfy such requirements.

Constructive Termination. We will be considered to have been terminated for tax purposes if there is a sale or exchange of 50% or more of the total interests in our capital and profits within a twelve-month period. For purposes of measuring whether the 50% threshold has been reached, multiple sales of the same interest are counted only once. A constructive termination results in the closing of our taxable year for all unitholders. In the case of a unitholder

reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may result in more than twelve months of our taxable income or loss being includable in his taxable income for the year of termination. A constructive termination occurring on a date other than December 31 will result in us filing two tax returns (and unitholders receiving two Schedules K-1) for one fiscal year and the cost of the preparation of these returns will be borne by all common unitholders. We would be required to make new tax elections after a termination, including a new election under

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Section 754 of the Internal Revenue Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination.

Uniformity of Units

Because we cannot match transferors and transferees of units, we must maintain uniformity of the economic and tax characteristics of the units to a purchaser of these units. In the absence of uniformity, we may be unable to completely comply with a number of federal income tax requirements, both statutory and regulatory. A lack of uniformity can result from a literal application of Treasury Regulation Section 1.167(c)-1(a)(6) and Treasury Regulation Section 1.197-2(g)(3). Any non-uniformity could have a negative impact on the value of the units. Please read [Tax Consequences of Unit Ownership](#) [Section 754 Election](#).

We intend to depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized book-tax disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the common basis of that property, or treat that portion as nonamortizable, to the extent attributable to property the common basis of which is not amortizable, consistent with the regulations under Section 743 of the Internal Revenue Code, even though that position may be inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6) which is not expected to directly apply to a material portion of our assets, and Treasury Regulation Section 1.197-2(g)(3). Please read [Tax Consequences of Unit Ownership](#) [Section 754 Election](#). To the extent that the Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized book-tax disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may adopt a depreciation and amortization position under which all purchasers acquiring units in the same month would receive depreciation and amortization deductions, whether attributable to a common basis or Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our property. If this position is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise be allowable to some unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. This position will not be adopted if we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to utilize this aggregate method, we may use any other reasonable depreciation and amortization method to preserve the uniformity of the intrinsic tax characteristics of any units that would not have a material adverse effect on the unitholders. The IRS may challenge any method of depreciating the Section 743(b) adjustment described in this paragraph. If this challenge were sustained, the uniformity of units might be affected, and the gain from the sale of units might be increased without the benefit of additional deductions. Please read [Disposition of Common Units](#) [Recognition of Gain or Loss](#).

Tax-Exempt Organizations and Other Investors

Ownership of units by employee benefit plans, other tax-exempt organizations, non-resident aliens, foreign corporations, and other foreign persons raises issues unique to those investors and, as described below, may have substantially adverse tax consequences to them. If you are a tax-exempt entity or a non-U.S. person, you should consult your tax advisor before investing in our common units.

Employee benefit plans and most other organizations exempt from federal income tax, including individual retirement accounts and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of our income allocated to a unitholder which is a tax-exempt organization will be unrelated business taxable income and will be taxable to them.

Non-resident aliens and foreign corporations, trusts or estates that own units will be considered to be engaged in business in the United States because of the ownership of units. As a consequence they will be required to file federal tax returns to report their share of our income, gain, loss or deduction and pay federal

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income tax at regular rates on their share of our net income or gain. Under rules applicable to publicly traded partnerships, we will withhold tax, at the highest effective applicable rate, from cash distributions made quarterly to foreign unitholders. Each foreign unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on a Form W-8 or applicable substitute form in order to obtain credit for these withholding taxes. A change in applicable law may require us to change these procedures.

In addition, because a foreign corporation that owns units will be treated as engaged in a United States trade or business, that corporation may be subject to the United States branch profits tax at a rate of 30%, in addition to regular federal income tax, on its share of our income and gain, as adjusted for changes in the foreign corporation's U.S. net equity, which is effectively connected with the conduct of a United States trade or business. That tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the foreign corporate unitholder is a qualified resident. In addition, this type of unitholder is subject to special information reporting requirements under Section 6038C of the Internal Revenue Code.

A foreign unitholder who sells or otherwise disposes of a common unit will be subject to U.S. federal income tax on gain realized from the sale or disposition of that unit to the extent the gain is effectively connected with a U.S. trade or business of the foreign unitholder. Under a ruling published by the IRS, interpreting the scope of effectively connected income, a foreign unitholder would be considered to be engaged in a trade or business in the U.S. by virtue of the U.S. activities of the partnership, and part or all of that unitholder's gain would be effectively connected with that unitholder's indirect U.S. trade or business. Moreover, under the Foreign Investment in Real Property Tax Act, a foreign common unitholder generally will be subject to U.S. federal income tax upon the sale or disposition of a common unit if (i) he owned (directly or constructively applying certain attribution rules) more than 5% of our common units at any time during the five-year period ending on the date of such disposition and (ii) 50% or more of the fair market value of all of our assets consisted of U.S. real property interests at any time during the shorter of the period during which such unitholder held the common units or the 5-year period ending on the date of disposition. Currently, more than 50% of our assets consist of U.S. real property interests and we do not expect that to change in the foreseeable future. Therefore, foreign unitholders may be subject to federal income tax on gain from the sale or disposition of their units.

Administrative Matters

Information Returns and Audit Procedures. We intend to furnish to each unitholder, within 90 days after the close of each calendar year, specific tax information, including a Schedule K-1, which describes his share of our income, gain, loss and deduction for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine his share of income, gain, loss and deduction. We cannot assure you that those positions will yield a result that conforms to the requirements of the Internal Revenue Code, Treasury Regulations or administrative interpretations of the IRS. Neither we nor counsel can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible. Any challenge by the IRS could negatively affect the value of the units.

The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of his own return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Internal Revenue Code requires that one partner be designated as the Tax Matters Partner for these

purposes. The partnership agreement names the general partner as our Tax Matters Partner.

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The Tax Matters Partner will make some elections on our behalf and on behalf of unitholders. In addition, the Tax Matters Partner can extend the statute of limitations for assessment of tax deficiencies against unitholders for items in our returns. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate.

A unitholder must file a statement with the IRS identifying the treatment of any item on his federal income tax return that is not consistent with the treatment of the item on our return. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Nominee Reporting. Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address and taxpayer identification number of the beneficial owner and the nominee;
- (b) whether the beneficial owner is
 - (1) a person that is not a United States person,
 - (2) a foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing, or
 - (3) a tax-exempt entity;
- (c) the amount and description of units held, acquired or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are United States persons and specific information on units they acquire, hold or transfer for their own account. A penalty of \$50 per failure, up to a maximum of \$100,000 per calendar year, is imposed by the Internal Revenue Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

Accuracy-Related Penalties. An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Internal Revenue Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith regarding that portion.

For individuals a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

(1) for which there is, or was, substantial authority, or

(2) as to which there is a reasonable basis and the relevant facts of that position are disclosed on the return.

If any item of income, gain, loss or deduction included in the distributive shares of unitholders might result in that kind of an understatement of income for which no substantial authority exists but for which a reasonable basis for the tax treatment of such item exists, we must disclose the relevant facts on our return.

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In such a case, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns and to take other actions as may be appropriate to permit unitholders to avoid liability for this penalty. More stringent rules apply to tax shelters, a term that in this context does not appear to include us.

A substantial valuation misstatement exists if the value of any property, or the adjusted basis of any property, claimed on a tax return is 150% or more of the amount determined to be the correct amount of the valuation or adjusted basis. No penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000 (\$10,000 for most corporations). If the valuation claimed on a return is 200% or more than the correct valuation, the penalty imposed increases to 40%. We do not anticipate making any valuation misstatements.

Reportable Transactions. If we were to engage in a reportable transaction, we (and possibly you and others) would be required to make a detailed disclosure of the transaction to the IRS. A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction publicly identified by the IRS as a listed transaction or that it produces certain kinds of losses for partnerships, individuals, S corporations, and trusts in excess of \$2 million in any single year, or \$4 million in any combination of 6 successive tax years. Our participation in a reportable transaction could increase the likelihood that our federal income tax information return (and possibly your tax return) would be audited by the IRS. Please read Information Returns and Audit Procedures.

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, you may be subject to the following provisions of the American Jobs Creation Act of 2004:

accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described above at Accuracy-Related Penalties,

for those persons otherwise entitled to deduct interest on federal tax deficiencies, nondeductibility of interest on any resulting tax liability and

in the case of a listed transaction, an extended statute of limitations.

We do not expect to engage in any reportable transactions.

State, Local and Other Tax Considerations

In addition to federal income taxes, you likely will be subject to other taxes, including state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which we do business or own property or in which you are a resident. We will initially own property or conduct business in the States of Alabama, Florida, Georgia, Louisiana, Mississippi, North Carolina, Tennessee, Texas and Virginia. Each of these states other than Texas and Florida currently imposes a personal income tax on individuals. A majority of these states impose an income tax on corporations and other entities. We may also own property or conduct business in other jurisdictions that impose an income tax in the future. Although an analysis of those various taxes is not presented here, each prospective unitholder is urged to consider their potential impact on his investment in us. You may not be required to file a return and pay taxes in some states because your income from that state falls below the filing and payment requirement. You will be required, however, to file state income tax returns and to pay state income taxes in many of the states in which we do business or own property, and you may be subject to penalties for failure to comply with those requirements. In some states, tax losses may not produce a tax benefit in the year incurred and also may not be available to offset income in subsequent taxable years. Some of the states may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the state. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the state, generally does not relieve a non-resident unitholder from the obligation to file an

income tax return. Amounts withheld may be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read Tax Consequences of Unit Ownership Entity-

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Level Collections. Based on current law and our estimate of our future operations, the general partner anticipates that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent states and localities, of his investment in us. Vinson & Elkins L.L.P. has not rendered an opinion on the state or local tax consequences of an investment in us. We strongly recommend that each prospective unitholder consult, and depend upon, his own tax counsel or other advisor with regard to those matters. It is the responsibility of each unitholder to file all state and local, as well as United States federal tax returns that may be required of him.

Tax Consequences of Ownership of Debt Securities

A description of the material federal income tax consequences of the acquisition, ownership and disposition of any debt securities will be set forth on the prospectus supplement relating to the offering of such debt securities.

PLAN OF DISTRIBUTION

We may sell securities described in this prospectus and any accompanying prospectus supplement to one or more underwriters for public offering and sale, and we also may sell securities to investors directly or through one or more broker-dealers or agents.

We will prepare a prospectus supplement for each offering that will disclose the terms of the offering, including the name or names of any underwriters, dealers or agents, the purchase price of the securities and the proceeds to us from the sale, any underwriting discounts and other items constituting compensation to underwriters, dealers or agents.

We will fix a price or prices of our securities at:

market prices prevailing at the time of any sale under this registration statement;

prices related to market prices; or

negotiated prices.

We may change the price of the securities offered from time to time.

If we use underwriters or dealers in the sale, they will acquire the securities for their own account and they may resell these securities from time to time in one or more transactions, including negotiated transactions, at a fixed public offering price or at varying prices determined at the time of sale. The securities may be offered to the public either through underwriting syndicates represented by one or more managing underwriters or directly by one or more of such firms. Unless otherwise disclosed in the prospectus supplement, the obligations of the underwriters to purchase securities will be subject to certain conditions precedent, and the underwriters will be obligated to purchase all of the securities offered by the prospectus supplement if any are purchased. Any initial public offering price and any discounts or concessions allowed or reallocated or paid to dealers may be changed from time to time.

If a prospectus supplement so indicates, the underwriters may, pursuant to Regulation M under the Securities Exchange Act of 1934, engage in transactions, including stabilization bids or the imposition of penalty bids, that may have the effect of stabilizing or maintaining the market price of the securities at a level above that which might otherwise prevail in the open market.

We may sell the securities directly or through agents designated by us from time to time. We will name any agent involved in the offering and sale of the securities for which this prospectus is delivered, and disclose any commissions payable by us to the agent or the method by which the commissions can be determined, in the prospectus supplement. Unless otherwise indicated in the prospectus supplement, any agent will be acting on a best efforts basis for the period of its appointment.

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We may agree to indemnify underwriters, dealers and agents who participate in the distribution of securities against certain liabilities to which they may become subject in connection with the sale of the securities, including liabilities arising under the Securities Act of 1933.

Certain of the underwriters and their affiliates may be customers of, may engage in transactions with and may perform services for us or our affiliates in the ordinary course of business.

A prospectus and accompanying prospectus supplement in electronic form may be made available on the web sites maintained by the underwriters. The underwriters may agree to allocate a number of securities for sale to their online brokerage account holders. Such allocations of securities for internet distributions will be made on the same basis as other allocations. In addition, securities may be sold by the underwriters to securities dealers who resell securities to online brokerage account holders.

LEGAL MATTERS

Vinson & Elkins L.L.P. will pass upon the validity of the securities offered in this registration statement. If certain legal matters in connection with an offering of the securities made by this prospectus and a related prospectus supplement are passed on by counsel for the underwriters of such offering, that counsel will be named in the applicable prospectus supplement related to that offering.

EXPERTS

The consolidated financial statements of Spectra Energy Partners, LP and subsidiaries and the related financial statement schedule, incorporated in this prospectus by reference from the Spectra Energy Partners, LP Annual Report on Form 10-K for the year ended December 31, 2008, and the effectiveness of Spectra Energy Partners, LP's internal control over financial reporting have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, which is incorporated herein by reference (which report (1) expresses an unqualified opinion on the consolidated financial statements and financial statement schedule and includes explanatory paragraphs referring to the preparation of the portions of the Spectra Energy Partners, LP consolidated financial statements attributable to operations contributed by or purchased from Spectra Energy Corp from the separate records maintained by Spectra Energy Capital, LLC, and (2) expresses an unqualified opinion on the effectiveness of internal control over financial reporting). Such financial statements and financial statement schedule have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

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\$250,000,000 % Senior Notes due 2016
\$250,000,000 % Senior Notes due 2021

**PRELIMINARY PROSPECTUS
SUPPLEMENT
June , 2011**

**Wells Fargo Securities
J.P. Morgan
Morgan Stanley
RBS**