

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

Cushing MLP Total Return Fund  
Form N-Q  
October 24, 2016

---

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM N-Q  
QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT  
INVESTMENT COMPANY

Investment Company Act file number 811-22072

The Cushing MLP Total Return Fund  
(Exact name of registrant as specified in charter)

8117 Preston Road Suite 440  
Dallas, TX 75225  
(Address of principal executive offices) (Zip code)

Jerry V. Swank  
8117 Preston Road Suite 440  
Dallas, TX 75225  
(Name and address of agent for service)

214-692-6334  
Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: August 31, 2016

---

## Item 1. Schedule of Investments.

The Cushing MLP  
Total Return Fund  
SCHEDULE OF  
INVESTMENTS  
(Unaudited)

August 31, 2016

		Fair
Common Stock -	Shares	Value
24.0%		
Diversified		
General Partners -		
3.0%		
Canada - 1.5%		
TransCanada	32,950	\$ 1,497,578
Corporation		
United States -		
1.5%		
Spectra Energy	41,800	1,488,916
Corporation <sup>(1)</sup>		
		2,986,494
General Partners -		
17.4%		
United States -		
17.4%		
Enlink Midstream,	179,550	2,989,507
LLC <sup>(1)</sup>		
ONEOK, Inc. <sup>(1)</sup>	64,950	3,045,506
Targa Resources	143,550	6,255,909
Corporation <sup>(1)</sup>		
Williams	172,900	4,830,826
Companies, Inc.		
		17,121,748
Large Cap		
Diversified - 2.6%		
United States -		
2.6%		
Kinder Morgan,	118,050	2,579,392
Inc. <sup>(1)</sup>		

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

Oil & Gas Storage  
& Transportation -  
1.0%

United States -  
1.0%

Semgroup Corporation	30,000	933,000
----------------------	--------	---------

Total Common Stocks (Cost \$19,352,055)		\$ 23,620,634
---	--	---------------

Master Limited  
Partnerships and  
Related  
Companies -  
123.7%

Crude Oil &  
Refined Products -  
33.1%

United States -  
33.1%

Buckeye Partners, L.P. <sup>(1)</sup>	52,300	\$ 3,674,598
---------------------------------------	--------	--------------

Enbridge Energy Management, LLC <sup>(1)(2)</sup>	171,632	3,906,340
---	---------	-----------

Genesis Energy, L.P. <sup>(1)</sup>	106,100	3,797,319
-------------------------------------	---------	-----------

MPLX, L.P. <sup>(1)</sup>	193,984	6,426,690
---------------------------	---------	-----------

Phillips 66 Partners, L.P. <sup>(1)</sup>	88,900	4,397,883
---	--------	-----------

Rose Rock Midstream, L.P.	97,529	2,449,928
---------------------------	--------	-----------

Shell Midstream Partners, L.P.	32,250	982,657
--------------------------------	--------	---------

Sunoco Logistics Partners, L.P. <sup>(1)</sup>	232,300	6,876,080
--	---------	-----------

32,511,495

General Partners -  
7.6%

United States -  
7.6%

Energy Transfer Equity, L.P. <sup>(1)</sup>	223,150	3,994,385
---	---------	-----------

	305,550	3,477,159
--	---------	-----------

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

Plains GP  
Holdings, L.P.

7,471,544

Large Cap  
Diversified -  
38.6%

United States -  
38.6%

Energy Transfer Partners, L.P. <sup>(1)</sup>	236,339	9,439,380
--	---------	-----------

Enterprise Products Partners, L.P. <sup>(1)</sup>	267,400	7,059,360
---	---------	-----------

Magellan Midstream Partners, L.P. <sup>(1)</sup>	67,100	4,719,143
--	--------	-----------

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

ONEOK Partners, L.P. <sup>(1)</sup>	117,400	4,549,250
Plains All American Pipeline, L.P. <sup>(1)</sup>	153,200	4,298,792
Williams Partners, L.P. <sup>(1)</sup>	205,450	7,827,645
		37,893,570
Natural Gas Gatherers & Processors - 18.9%		
United States - 18.9%		
American Midstream Partners, L.P.	81,400	1,081,806
Antero Midstream Partners, L.P. <sup>(1)</sup>	96,700	2,665,052
EnLink Midstream Partners, L.P. <sup>(1)</sup>	307,000	5,418,550
Rice Midstream Partners, L.P. <sup>(1)</sup>	205,202	4,690,918
Western Gas Partners, L.P. <sup>(1)</sup>	94,250	4,742,660
		18,598,986
Natural Gas Transportation & Storage - 20.8%		
United States - 20.8%		
Columbia Pipeline Partners, L.P. <sup>(1)</sup>	155,346	2,108,045
Dominion Midstream Partners, L.P. <sup>(1)</sup>	42,500	1,082,050
EQT Midstream Partners, L.P. <sup>(1)</sup>	69,500	5,463,395
Spectra Energy Partners, L.P. <sup>(1)</sup>	90,650	4,136,360
Tallgrass Energy Partners, L.P.	89,850	4,140,288
TC Pipelines, L.P. <sup>(1)</sup>	67,200	3,528,672
		20,458,810
Propane - 3.7%		
United States - 3.7%		
NGL Energy Partners, L.P.	201,201	3,649,786
Shipping - 1.0%		
Republic of the Marshall Islands - 1.0%		
GasLog Partners, L.P.	49,900	990,016
Total Master Limited Partnerships and Related Companies (Cost \$125,238,211)		\$ 121,574,207
Short-Term Investments - Investment Companies - 4.0%		
United States - 4.0%		
Fidelity Government Portfolio Fund - Institutional Class, 0.01% <sup>(3)</sup>	981,008	\$ 981,008
First American Prime Obligations Fund - Class Z, 0.01% <sup>(3)</sup>	981,008	981,008
Morgan Stanley Institutional Liquidity Funds - Government Portfolio, 0.27% <sup>(3)</sup>	981,008	981,008
STIT-Government & Agency Portfolio, 0.28% <sup>(3)</sup>	981,008	981,008
Total Short-Term Investments - Investment Companies (Cost \$3,924,032)		\$ 3,924,032
Total Investments - 151.7% (Cost \$148,514,298)		\$ 149,118,873

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

Liabilities in Excess of Other Assets - (51.7%)	(50,853,907)
Net Assets Applicable to Common Stockholders - 100.0%	\$ 98,264,966

- (1) All or a portion of these securities are held as collateral pursuant to the loan agreements.
  - (2) No distribution or dividend was made during the period ended August 31, 2016. As such, it is classified as a non-income producing security as of August 31, 2016.
  - (3) Rate reported is the current yield as of August 31, 2016.
-

## Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

### Tax Basis

The cost basis of investments for federal income tax purposes at August 31, 2016 was as follows\*:

Cost of investments	\$ 182,628,927
Gross unrealized appreciation	13,049,397
Gross unrealized depreciation	(45,559,451 )
Net unrealized depreciation	\$ (32,510,054 )

\*The above table only reflects tax adjustments through November 30, 2015. For the previous fiscal year's federal income tax information, please refer to the Notes to Financial Statements section in the most recent semi-annual or annual report for the Cushing MLP Total Return Fund (the "Fund").

### Fair Value Measurements

Various inputs that are used in determining the fair value of the Fund's investments are summarized in the three broad levels listed below:

- Level 1 — quoted prices in active markets for identical securities
- Level 2 — other significant observable inputs (including quoted prices for similar securities, interest rates, prepayment speeds, credit risk, etc.)
- Level 3 — significant unobservable inputs (including the Fund's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

These inputs are summarized in the three broad levels listed below.

---

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

Fair Value Measurements at Reporting Date  
Using

Description	Fair Value at August 31, 2016	Quoted Prices in	Significant Other	Significant Unobservable
		Active Markets for Identical Assets (Level 1)	Observable Inputs (Level 2)	Inputs (Level 3)
Assets				
Equity Securities				
Common Stock <sup>(a)</sup>	\$ 23,620,634	\$ 23,620,634	\$ -	\$ -
Master Limited Partnerships and Related Companies <sup>(a)</sup>				
	121,574,207	121,574,207	-	-
Total Equity Securities	145,194,841	145,194,841	-	-
Other				
Short Term Investments <sup>(a)</sup>				
	3,924,032	3,924,032	-	-
Total Other	3,924,032	3,924,032	-	-
Total Assets	\$ 149,118,873	\$ 149,118,873	\$ -	\$ -

<sup>(a)</sup> All other industry classifications are identified in the Schedule of Investments. The Fund did not hold Level 3 investments at any time during the period ended August 31, 2016.

Transfers into and out of each level are measured at fair value at the end of the fiscal period. There were no transfers between any levels during the period ended August 31, 2016.

Derivative Financial Instruments

The Fund provides disclosure regarding derivatives and hedging activity to allow investors to understand how and why the Fund uses derivatives, how derivatives are accounted for, and how derivative instruments affect the Fund's results of operations and financial position.

The Fund occasionally purchases and sells ("writes") put and call equity options as a source of potential protection against a broad market decline. A purchaser of a put option has the right, but not the obligation, to sell the underlying instrument at an agreed upon price ("strike price") to the option seller. A purchaser of a call option has the right, but not the obligation, to purchase the underlying instrument at the strike price from the option seller. Options are settled for cash.

Purchased Options — Premiums paid by the Fund for purchased options are included in the Statement of Assets and Liabilities as an investment. The option is adjusted daily to reflect the fair value of the option and any change in fair value is recorded as unrealized appreciation or depreciation of investments. If the option is allowed to expire, the Fund will lose the entire premium paid and record a realized loss for the premium amount. Premiums paid for purchased options which are exercised or closed are added to the amounts paid or offset against the proceeds on the underlying



investment transaction to determine the realized gain/loss or cost basis of the security.

Written Options — Premiums received by the Fund for written options are included in the Statement of Assets and Liabilities. The amount of the liability is adjusted daily to reflect the fair value of the written option and any change in fair value is recorded as unrealized appreciation or depreciation of investments. Premiums received from written options that expire are treated as realized gains. The Fund records a realized gain or loss on written options based on whether the cost of the closing transaction exceeds the premium received. If a call option is exercised by the option buyer, the premium received by the Fund is added to the proceeds from the sale of the underlying security to the option buyer and compared to the cost of the closing transaction to determine whether there has been a realized gain or loss. If a put option is exercised by an option buyer, the premium received by the option seller reduces the cost basis of the purchased security.

---

Written uncovered call options subject the Fund to unlimited risk of loss. Written covered call options limit the upside potential of a security above the strike price. Put options written subject the Fund to risk of loss if the value of the security declines below the exercise price minus the put premium.

The Fund is not subject to credit risk on written options as the counterparty has already performed its obligation by paying the premium at the inception of the contract.

The Fund has adopted the disclosure provisions of FASB Accounting Standard Codification 815, Derivatives and Hedging (“ASC 815”). ASC 815 requires enhanced disclosures about the Fund’s use of and accounting for derivative instruments and the effect of derivative instruments on the Fund’s results of operations and financial position. Tabular disclosure regarding derivative fair value and gain/loss by contract type (e.g., interest rate contracts, foreign exchange contracts, credit contracts, etc.) is required and derivatives accounted for as hedging instruments under ASC 815 must be disclosed separately from those that do not qualify for hedge accounting. Even though the Fund may use derivatives in an attempt to achieve an economic hedge, the Fund’s derivatives are not accounted for as hedging instruments under ASC 815 because investment companies account for their derivatives at fair value and record any changes in fair value in current period earnings.

Transactions in purchased options contracts for the period ended August 31, 2016, are as follows:

---

Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

	<u>Contracts</u>	<u>Premiums</u>
Outstanding at November 30, 2015	2,250	\$ 266,619
Options purchased	34,750	4,769,597
Options covered	(37,000 )	(5,036,216 )
Options expired	-	-
Options exercised	-	-
Outstanding at August 31, 2016	-	\$ -

The average monthly fair value of purchased options during the period ended August 31, 2016 was \$174,549.

Transactions in written options contracts for the period ended August 31, 2016, are as follows:

	<u>Contracts</u>	<u>Premiums</u>
Outstanding at November 30, 2015	750	\$ 35,010
Options written	6,400	300,223
Options covered	(400 )	(17,349 )
Options expired	(5,425 )	(249,520 )
Options exercised	(1,325 )	(68,364 )
Outstanding at August 31, 2016	-	\$ -

The average monthly fair value of written options during the period ended August 31, 2016 was \$42,286.

The effect of derivative instruments on the Statement of Operations for the period ended August 31, 2016:

Amount of Realized Gain (Loss) on Derivatives Recognized in Income

Derivatives not accounted for as hedging instruments under ASC 815	Purchased Options	Written Options	Total
Equity Contracts	\$ (86,701 )	\$ 246,392	\$ 159,691

Amount of Unrealized Appreciation (Depreciation) on Derivatives Recognized in Income

Derivatives not accounted for as hedging instruments under ASC 815	Purchased Options	Written Options	Total
Equity Contracts	\$ -	\$ -	\$ -

Item 2. Controls and Procedures.

The Fund's President and Treasurer have concluded that the Fund's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) (17 CFR 270.30a-3(c)) are effective as of a date within 90 days of the filing date of the report that includes the disclosure required by this paragraph, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act (17 CFR 270.30a-3(b)) and Rule 13a-15(b) or Rule 15d-15(b) under the Securities Exchange Act of 1934, as amended (17 CFR 240.13a-15(b) or 240.15d-15(d)).



Edgar Filing: Cushing MLP Total Return Fund - Form N-Q

There were no changes in the Fund's internal control over financial reporting (as defined in Rule 30a-3(d) under the (b) 1940 Act) (17 CFR 270.30a-3(d)) that occurred during the Fund's last fiscal quarter that have materially affected, or are reasonably likely to materially affect, the Fund's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the Fund as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)). Filed herewith.

---

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the Fund has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

(Registrant) The Cushing MLP Total Return Fund

By (Signature and Title) /s/ Jerry V. Swank  
Jerry V. Swank, President & Chief Executive Officer

Date 10/6/16

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the Fund and in the capacities and on the dates indicated.

By (Signature and Title) /s/ Jerry V. Swank  
Jerry V. Swank, President & Chief Executive Officer

Date 10/6/16

By (Signature and Title) /s/ John H. Alban  
John H. Alban, Treasurer & Chief Financial Officer

Date 10/6/16

---