

HUANENG POWER INTERNATIONAL INC
Form 6-K
January 14, 2016

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of
The Securities Exchange Act of 1934

For the month of January 2016

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

Form 20-F Form 40-F

(Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

Yes No

(If "Yes" is marked, indicate below the file number assigned to registrant in connection with Rule 12g3-2(b):

82-_____.)

N/A

Huaneng Power International, Inc.
Huaneng Building,
6 Fuxingmennei Street,
Xicheng District,
Beijing, 100031 PRC

This Form 6-K consists of:

An announcement regarding power generation for the year of 2015 of Huaneng Power International, Inc. (the Registrant'), made by the Registrant on January 9, 2016.

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(A Sino-foreign joint stock limited company incorporated in the People's Republic of China)
(Stock Code: 902)

ANNOUNCEMENT
POWER GENERATION FOR THE YEAR OF 2015

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

According to the preliminary statistics of Huaneng Power International, Inc., for the fourth quarter of 2015, the Company's total power generation by the power plants within China on consolidated basis amounted to 79.491 billion kWh, representing an increase of 11.4% over the same period last year, and the total electricity sold by the Company amounted to 74.889 billion kWh, representing an increase of 12.3% over the same period last year. For the whole year of 2015, the Company's total power generation by the power plants within China on consolidated basis amounted to 320.529 billion kWh, representing an increase of 8.9% over the same period last year, and the total electricity sold by the Company amounted to 301.979 billion kWh, representing an increase of 8.8% over the same period last year. For the whole year of 2015, the Company's average on-grid electricity settlement price for its power plants within China amounted to RMB443.26 per MWh, representing a decrease of 2.57% over the same period last year.

The increase in the power generation of the Company is mainly attributable to the newly acquired generating units and the generating units that have been newly put into operation. Some power plants reported a year-on-year drop in power generation mainly because: (1) the growth of the national power consumption slowed down and the utilization hours continued to drop with the deepening of the nation's economic structure transformation in the context of a nationwide economic slow-down in 2015; (2) multiple ultra-high voltage (UHV) lines transmitting electricity from West China to East China were put into operation, restricting the generation potential of the thermal power generators in coastal areas in the southeast China; (3) the cooling load fell due to the less cooler weather since the beginning of this summer and the heating load in winter did not have sign of an apparent rise; (4) the commencement of nuclear power generators in Liaoning, Zhejiang and Fujian etc. created an impact on the electricity output of the thermal power generators in these areas in 2015.

The power generation (in billion kWh) by each of the Company's domestic power plants are listed below:

| Domestic Power Plant | Power Generation | | | | Electricity sold | | | |
|---------------------------|------------------|--------|--------|---------|------------------|--------|--------|---------|
| | October to | | 2015 | | October to | | 2015 | |
| | December | Change | (whole | Change | December | Change | (whole | Change |
| | 2015 | | year) | | 2015 | | year) | |
| Liaoning Province | 5.020 | -4.4% | 20.271 | -3.1% | 4.710 | -5.0% | 19.030 | -3.4% |
| Coal-fired | 4.926 | -4.0% | 19.930 | -3.5% | 4.616 | -4.6% | 18.692 | -3.8% |
| Dalian | 1.525 | -9.9% | 5.921 | -7.8% | 1.436 | -10.1% | 5.569 | -8.2% |
| Dandong | 0.858 | -4.2% | 3.050 | -4.6% | 0.818 | -4.2% | 2.899 | -4.6% |
| Yingkou | 1.677 | 0.5% | 7.875 | -1.3% | 1.550 | -1.2% | 7.335 | -2.0% |
| Yingkou Co-generation | 0.866 | -1.2% | 3.085 | 1.4% | 0.813 | -0.9% | 2.889 | 1.4% |
| Wind-power | 0.081 | -20.2% | 0.289 | 27.9% | 0.080 | -20.5% | 0.288 | 28.4% |
| Wafangdian Wind Power | 0.027 | -21.4% | 0.094 | -5.5% | 0.026 | -20.6% | 0.093 | -4.5% |
| Changtu Wind Power | 0.054 | -19.5% | 0.196 | 54.0% | 0.054 | -20.4% | 0.195 | 53.6% |
| Hydro-power | 0.014 | -26.4% | 0.051 | 28.1% | 0.014 | -26.8% | 0.050 | 27.8% |
| Suzihe Hydropower | 0.014 | -26.4% | 0.051 | 28.1% | 0.014 | -26.8% | 0.050 | 27.8% |
| Inner Mongolia | 0.047 | -22.7% | 0.193 | -11.0% | 0.047 | -22.7% | 0.191 | -11.0% |
| Wind-power | 0.047 | -22.7% | 0.193 | -11.0% | 0.047 | -22.7% | 0.191 | -11.0% |
| Huade Wind Power | 0.047 | -22.7% | 0.193 | -11.0% | 0.047 | -22.7% | 0.191 | -11.0% |
| Hebei Province | 2.803 | -4.5% | 12.616 | -2.4% | 2.646 | -3.3% | 11.831 | -2.3% |
| Coal-fired | 2.769 | -4.9% | 12.519 | -2.5% | 2.614 | -3.7% | 11.740 | -2.4% |
| Shang'an | 2.769 | -4.9% | 12.519 | -2.5% | 2.614 | -3.7% | 11.740 | -2.4% |
| Wind-power | 0.034 | 35.0% | 0.097 | 14.0% | 0.032 | 34.5% | 0.091 | 14.5% |
| Kangbao Wind Power | 0.034 | 35.0% | 0.097 | 14.0% | 0.032 | 34.5% | 0.091 | 14.5% |
| Gansu Province | 2.542 | 0.1% | 7.053 | -29.5% | 2.423 | 2.7% | 6.720 | -29.5% |
| Coal-fired | 2.353 | 1.3% | 6.020 | -34.1% | 2.246 | 1.2% | 5.735 | -34.1% |
| Pingliang | 2.353 | 1.3% | 6.020 | -34.1% | 2.246 | 1.2% | 5.735 | -34.1% |
| Wind-power | 0.189 | -13.4% | 1.034 | 17.8% | 0.178 | 27.7% | 0.986 | 19.8% |
| Jiuquan Wind Power | 0.073 | -59.2% | 0.438 | -47.7% | 0.069 | -42.2% | 0.413 | -48.6% |
| Jiuquan Wind Power II | 0.077 | 98.7% | 0.444 | 1039.2% | 0.074 | 268.0% | 0.432 | 2057.8% |
| Yumen Wind Power | 0.037 | - | 0.150 | - | 0.035 | - | 0.141 | - |
| Yigang Wind Power | 0.001 | - | 0.001 | - | - | - | - | - |
| Beijing | 2.316 | 19.6% | 8.082 | -5.0% | 2.144 | 19.7% | 7.492 | -5.0% |
| Coal-fired | 1.103 | 14.9% | 3.924 | -11.9% | 0.958 | 14.4% | 3.427 | -12.8% |
| Beijing Co-generation | | | | | | | | |
| (Coal-fired) | 1.103 | 14.9% | 3.924 | -11.9% | 0.958 | 14.4% | 3.427 | -12.8% |
| Combined Cycle | 1.214 | 24.3% | 4.159 | 2.7% | 1.186 | 24.3% | 4.065 | 2.7% |
| Beijing Co-generation | | | | | | | | |
| (Combined Cycle) | 1.214 | 24.3% | 4.159 | 2.7% | 1.186 | 24.3% | 4.065 | 2.7% |
| Tianjian | 2.017 | 18.4% | 7.392 | 10.4% | 1.908 | 29.7% | 6.976 | 14.0% |
| Coal-fired | 1.382 | -12.5% | 5.427 | -17.4% | 1.287 | -12.5% | 5.057 | -17.4% |
| Yangliuqing Co-generation | 1.382 | -12.5% | 5.427 | -17.4% | 1.287 | -12.5% | 5.057 | -17.4% |

| | Power Generation | | | | Electricity sold | | | |
|--------------------------|--------------------------------|--------------|-------------------------|--------------|--------------------------------|---------------|-------------------------|--------------|
| | October to December 2015 | Change | 2015 (whole year) | Change | October to December 2015 | Change | 2015 (whole year) | Change |
| Domestic Power Plant | | | | | | | | |
| Combined Cycle | 0.635 | 404.2% | 1.966 | 1459.9% | 0.621 | - | 1.919 | - |
| Lingang Combined Cycle | 0.635 | 404.2% | 1.966 | 1459.9% | 0.621 | - | 1.919 | - |
| Shanxi Province | 2.536 | 37.2% | 9.515 | 10.5% | 2.109 | 22.1% | 8.598 | 6.8% |
| Coal-fired | 1.432 | -22.5% | 8.375 | -2.7% | 1.328 | -23.1% | 7.817 | -2.9% |
| Yushe | 0.506 | 4.8% | 2.750 | 5.4% | 0.468 | 5.3% | 2.540 | 5.4% |
| Zuoquan | 0.926 | -32.2% | 5.625 | -6.2% | 0.860 | -33.0% | 5.276 | -6.5% |
| Combined Cycle | 1.104 | - | 1.139 | - | 0.781 | - | 0.781 | - |
| Dongshan Combined Cycle | 1.104 | - | 1.139 | - | 0.781 | - | 0.781 | - |
| Shandong Province | 10.269 | -9.9% | 42.334 | -6.8% | 9.660 | -10.1% | 39.861 | -6.9% |
| Coal-fired | 10.269 | -9.9% | 42.334 | -6.8% | 9.660 | -10.1% | 39.861 | -6.9% |
| Dezhou | 3.464 | -6.6% | 14.388 | -6.3% | 3.240 | -7.0% | 13.473 | -6.4% |
| Jining | 1.251 | -11.3% | 4.893 | -4.0% | 1.163 | -11.8% | 4.560 | -3.8% |
| Xindian | 0.811 | 3.3% | 3.158 | -4.4% | 0.759 | 3.3% | 2.947 | -4.6% |
| Weihai | 2.256 | -23.0% | 10.894 | -7.5% | 2.146 | -23.1% | 10.383 | -7.4% |
| Rizhao Phase II | 1.977 | -11.0% | 7.499 | -9.0% | 1.883 | -10.6% | 7.119 | -9.0% |
| Zhanhua Co-generation | 0.511 | 52.2% | 1.503 | -10.2% | 0.469 | 52.2% | 1.379 | -10.3% |
| Henan Province | 5.450 | 19.2% | 20.194 | -0.8% | 5.165 | 19.4% | 18.912 | -2.3% |
| Coal-fired | 5.450 | 19.2% | 20.194 | -0.8% | 5.165 | 19.4% | 18.912 | -2.3% |
| Qinbei | 4.870 | 6.5% | 18.710 | -8.1% | 4.625 | 6.9% | 17.700 | -8.5% |
| Luoyang Co-generation | 0.580 | - | 1.485 | - | 0.540 | - | 1.211 | - |
| Jiangsu Province | 10.247 | -1.1% | 42.042 | -3.8% | 9.773 | -1.0% | 40.045 | -3.7% |
| Coal-fired | 8.956 | -7.2% | 37.316 | -6.6% | 8.506 | -7.3% | 35.411 | -6.6% |
| Nantong | 1.305 | -20.2% | 6.167 | -8.7% | 1.243 | -20.3% | 5.873 | -8.5% |
| Nanjing | 0.575 | -21.3% | 2.736 | -13.2% | 0.541 | -21.7% | 2.585 | -13.3% |
| Taicang | 2.260 | -28.3% | 10.081 | -9.8% | 2.143 | -28.5% | 9.567 | -10.0% |
| Huaiyin | 1.241 | -26.9% | 5.813 | -10.4% | 1.177 | -26.8% | 5.502 | -9.9% |
| Jinling (Coal-fired) | 3.379 | 50.1% | 11.728 | 1.4% | 3.230 | 50.0% | 11.183 | 1.2% |
| *Suzhou Co-generation | 0.195 | 4.3% | 0.789 | -2.1% | 0.172 | 3.0% | 0.701 | -3.5% |
| Combined Cycle | 1.189 | 104.3% | 4.292 | 31.9% | 1.167 | 104.2% | 4.207 | 32.0% |
| Jinling (Combined Cycle) | 0.697 | 173.4% | 2.581 | 36.2% | 0.682 | 173.6% | 2.523 | 36.3% |
| Jinling Combined Cycle | | | | | | | | |
| Co-generation | 0.492 | 50.4% | 1.711 | 26.0% | 0.485 | 50.5% | 1.684 | 26.0% |
| Wind-power | 0.102 | -19.2% | 0.435 | -11.6% | 0.100 | -19.1% | 0.427 | -11.5% |
| Qidong Wind Power | 0.079 | -19.3% | 0.340 | -10.3% | 0.078 | -19.1% | 0.334 | -10.3% |
| Rudong Wind Power | 0.023 | -19.0% | 0.095 | -16.3% | 0.022 | -19.3% | 0.093 | -15.5% |
| Shanghai | 3.958 | 4.1% | 18.127 | -4.4% | 3.740 | 3.9% | 17.179 | -4.8% |
| Coal-fired | 3.730 | 8.7% | 16.352 | -3.1% | 3.517 | 8.5% | 15.446 | -3.4% |
| Shidongkou First | 1.344 | 18.6% | 5.060 | -10.7% | 1.261 | 19.2% | 4.732 | -10.7% |

| | Power Generation | | | | Electricity sold | | | |
|---------------------------|------------------------|----------------|-----------------------------------|----------------|------------------------|----------------|-----------------------------------|----------------|
| | October to December | 2015 Change | 2015 (whole year) Change | 2015 Change | October to December | 2015 Change | 2015 (whole year) Change | 2015 Change |
| Domestic Power Plant | | | | | | | | |
| Shidongkou Second | 1.038 | -13.6% | 5.252 | 1.2% | 0.980 | -14.2% | 4.984 | 0.5% |
| Shidongkou Power | 1.348 | 22.9% | 6.039 | 0.4% | 1.276 | 22.6% | 5.730 | 0.1% |
| Combined Cycle | 0.228 | -38.2% | 1.775 | -15.4% | 0.223 | -38.1% | 1.733 | -15.4% |
| Shanghai Combined Cycle | 0.228 | -38.2% | 1.775 | -15.4% | 0.223 | -38.1% | 1.733 | -15.4% |
| Chongqing | 2.830 | -7.3% | 10.705 | -3.6% | 2.629 | -0.6% | 9.913 | -1.1% |
| Coal-fired | 2.519 | -10.2% | 9.767 | -10.1% | 2.327 | -12.1% | 9.002 | -10.2% |
| Luohuang | 2.519 | -10.2% | 9.767 | -10.1% | 2.327 | -12.1% | 9.002 | -10.2% |
| Combined Cycle | 0.311 | 26.4% | 0.938 | 281.1% | 0.303 | - | 0.911 | - |
| Liangjiang Combined Cycle | 0.311 | 26.4% | 0.938 | 281.1% | 0.303 | - | 0.911 | - |
| Zhejiang Province | 6.341 | 4.1% | 24.674 | 10.0% | 6.077 | 12.9% | 23.586 | 12.5% |
| Coal-fired | 6.156 | 4.0% | 24.396 | 9.6% | 5.896 | 11.8% | 23.312 | 11.8% |
| Yuhuan | 4.975 | -8.4% | 18.957 | -12.9% | 4.766 | -8.3% | 18.123 | -12.8% |
| Changxing | 1.182 | 142.1% | 5.438 | 1014.4% | 1.129 | 1406.0% | 5.189 | 6820.9% |
| Combined Cycle | 0.183 | 7.1% | 0.270 | 58.1% | 0.180 | 70.2% | 0.265 | 151.0% |
| Tongxiang Combined Cycle | 0.183 | 7.1% | 0.270 | 58.1% | 0.180 | 70.2% | 0.265 | 151.0% |
| PV | 0.002 | - | 0.008 | - | 0.002 | - | 0.008 | - |
| Si'an PV | 0.002 | - | 0.008 | - | 0.002 | - | 0.008 | - |
| Hubei Province | 3.937 | 42.5% | 13.222 | 26.7% | 3.703 | 51.2% | 12.341 | 27.8% |
| Coal-fired | 3.887 | 41.9% | 13.019 | 26.5% | 3.656 | 50.8% | 12.155 | 27.7% |
| *Wuhan | 2.942 | 33.2% | 10.027 | 2.7% | 2.756 | 33.4% | 9.388 | 2.5% |
| *Jingmen Co-generation | 0.727 | 37.2% | 1.930 | 264.1% | 0.692 | 93.3% | 1.834 | 412.5% |
| *Yingcheng Co-generation | 0.218 | - | 1.062 | - | 0.208 | - | 0.933 | - |
| Wind-power | 0.023 | - | 0.054 | - | 0.023 | - | 0.045 | - |
| Jieshan Wind Power | 0.023 | - | 0.054 | - | 0.023 | - | 0.045 | - |
| Hydro-power | 0.028 | 6.7% | 0.149 | 3.3% | 0.024 | -2.1% | 0.141 | 1.0% |
| Enshi Maweigou | | | | | | | | |
| Hydropower | 0.017 | 466.67% | 0.063 | 50% | 0.013 | 459.3% | 0.057 | 44.1% |
| *Dalongtan Hydropower | 0.011 | -52.9% | 0.086 | -15.8% | 0.011 | -52.1% | 0.084 | -16.0% |
| Hunan Province | 2.136 | -21.8% | 8.609 | -3.1% | 2.017 | -21.4% | 8.086 | -2.9% |
| Coal-fired | 1.907 | -28.8% | 7.859 | -8.1% | 1.791 | -29.1% | 7.361 | -8.2% |
| Yueyang | 1.907 | -28.8% | 7.859 | -8.1% | 1.791 | -29.1% | 7.361 | -8.2% |
| Wind-power | 0.121 | 503.6% | 0.387 | 1835.7% | 0.119 | 2688.7% | 0.369 | 8673.5% |
| Subaoding Wind Power | 0.074 | 268.5% | 0.318 | 1492.2% | 0.073 | 1601.5% | 0.307 | 7206.0% |
| Guidong Wind Power | 0.047 | - | 0.069 | - | 0.046 | - | 0.062 | - |
| Hydro-power | 0.108 | 228.3% | 0.363 | 17.0% | 0.106 | 230.9% | 0.356 | 17.0% |
| Xiangqi Hydropower | 0.108 | 228.3% | 0.363 | 17.0% | 0.106 | 230.9% | 0.356 | 17.0% |
| Jiangxi Province | 4.203 | 18.7% | 15.387 | 22.4% | 4.018 | 18.7% | 14.408 | 20.1% |
| Coal-fired | 4.176 | 17.9% | 15.296 | 21.6% | 3.991 | 17.9% | 14.319 | 19.4% |
| Jianggangshan | 2.014 | -24.5% | 8.993 | -2.7% | 1.925 | -24.7% | 8.587 | -2.8% |

| | Power Generation | | | | Electricity sold | | | |
|--------------------------|------------------------|----------------|-----------------------------------|------------------------|------------------|-----------------------------------|---------|----------|
| | October to December | 2015 Change | 2015 (whole year) Change | October to December | 2015 Change | 2015 (whole year) Change | Change | |
| Domestic Power Plant | 0.658 | -24.7% | 3.289 | -1.2% | 0.624 | -24.8% | 3.118 | -1.2% |
| *Ruijin | 1.504 | - | 3.015 | - | 1.443 | - | 2.615 | - |
| Anyuan | 0.027 | 2588.1% | 0.090 | 8947.4% | 0.026 | 12527.1% | 0.089 | 42249.8% |
| Wind-power | 0.027 | 2588.1% | 0.090 | 8947.4% | 0.026 | 12527.1% | 0.089 | 42249.8% |
| Jianggongling Wind Power | 1.338 | -25.3% | 5.976 | -13.5% | 1.279 | -25.3% | 5.688 | -13.6% |
| Anhui Province | 1.332 | -24.8% | 5.847 | -14.1% | 1.273 | -24.8% | 5.560 | -14.2% |
| Coal-fired | 1.332 | -24.8% | 5.847 | -14.1% | 1.273 | -24.8% | 5.560 | -14.2% |
| *Chaohu Power | 0.006 | -69.8% | 0.129 | 32.9% | 0.006 | -70.0% | 0.129 | 32.4% |
| Hydropower | 0.006 | -69.8% | 0.129 | 32.9% | 0.006 | -70.0% | 0.129 | 32.4% |
| *Hualiangting Hydropower | 2.277 | -34.7% | 10.892 | -21.8% | 2.153 | -35.2% | 10.327 | -22.0% |
| Fujian Province | 2.277 | -34.7% | 10.892 | -21.8% | 2.153 | -35.2% | 10.327 | -22.0% |
| Coal-fired | 2.277 | -34.7% | 10.892 | -21.8% | 2.153 | -35.2% | 10.327 | -22.0% |
| Fuzhou | 2.277 | -34.7% | 10.892 | -21.8% | 2.153 | -35.2% | 10.327 | -22.0% |
| Guangdong Province | 4.309 | -20.4% | 20.952 | -11.3% | 4.130 | -20.6% | 20.070 | -11.2% |
| Coal-fired | 4.309 | -20.4% | 20.952 | -11.3% | 4.130 | -20.6% | 20.070 | -11.2% |
| Shantou Coal-fired | 0.796 | -27.2% | 4.550 | -12.5% | 0.755 | -27.5% | 4.320 | -12.3% |
| Haimen | 1.460 | 4.3% | 7.631 | -37.8% | 1.388 | 4.5% | 7.259 | -38.1% |
| Haimen Power | 2.053 | -29.7% | 8.770 | -42.6% | 1.986 | -29.8% | 8.490 | 42.5% |
| Yunnan Province | 1.421 | -15.3% | 5.726 | -40.5% | 1.313 | -13.8% | 5.287 | -40.3% |
| Coal-fired | 1.365 | -17.6% | 5.579 | -41.9% | 1.264 | -17.0% | 5.151 | -41.8% |
| Diandong Energy | 0.922 | 2.8% | 3.994 | -32.9% | 0.851 | 3.3% | 3.687 | -32.7% |
| Yuwan Energy | 0.442 | -41.7% | 1.585 | -56.6% | 0.413 | -41.0% | 1.464 | -56.5% |
| Wind-power | 0.056 | 156.7% | 0.147 | 569.3% | 0.049 | 432.6% | 0.136 | 1486.5% |
| Fuyuan Wind Power | 0.056 | 155.5% | 0.147 | 568.1% | 0.049 | 432.6% | 0.136 | 1486.5% |
| Guizhou | 0.003 | - | 0.003 | - | - | - | - | - |
| Panxian Wind Power | 0.003 | - | 0.003 | - | - | - | - | - |
| Hainan Province | 3.494 | -11.2% | 16.568 | -2.9% | 3.245 | -12.1% | 15.439 | -3.1% |
| Coal-fired | 3.422 | -10.8% | 16.128 | -2.3% | 3.176 | -11.2% | 15.013 | -2.4% |
| *Haikou | 1.725 | 12.6% | 7.047 | 9.7% | 1.578 | 12.6% | 6.461 | 9.9% |
| *Dongfang | 1.697 | -26.4% | 9.081 | -9.9% | 1.598 | -26.5% | 8.552 | -10.0% |
| Combined Cycle | 0.020 | -32.6% | 0.248 | -9.0% | 0.018 | -34.1% | 0.239 | -9.1% |
| *Nanshan Combined Cycle | 0.020 | -32.6% | 0.248 | -9.0% | 0.018 | -34.1% | 0.239 | -9.1% |
| Wind-power | 0.033 | -10.1% | 0.099 | 19.4% | 0.033 | -10.7% | 0.097 | 19.7% |
| *Wenchang Wind Power | 0.033 | -10.1% | 0.099 | 19.4% | 0.033 | -10.7% | 0.097 | 19.7% |
| Hydro-power | 0.019 | -40.9% | 0.093 | -53.9% | 0.018 | -41.2% | 0.091 | -54.4% |
| *Gezhen Hydropower | 0.019 | -40.9% | 0.093 | -53.9% | 0.018 | -41.2% | 0.091 | -54.4% |
| Total | 79.491 | 11.4% | 320.529 | 8.9% | 74.889 | 12.3% | 301.979 | 8.8% |

Note: The remark * represented the new power plants acquired towards the end of 2014 and the figures in changes are for reference only.

For the fourth quarter of 2015, the power generation of Tuas Power Limited in Singapore, which is wholly-owned by the Company, accounted for a market share of 21.3% in Singapore, representing a decrease of 0.8 percentage point compared to the same period of last year (2014: 22.1%). For the whole year of 2015, the accumulated power generation accounted for a market share of 21.7% in Singapore, representing a decrease of 0.1 percentage point compared to the same period of last year (2014: 21.8%).

In addition, the generating units that have been recently put into operation by the Company are as follows: Huaneng Hunan Guidong Huangnihu Wind Farm put into operation 18 wind power operation units with a total capacity of 36MW in September 2015; Huaneng Shanxi Dongshan Power Plant put into operation 859MW gas turbine operation units in October 2015; Huaneng Hubei Enshi Qinglong Hydro Power Plant put into operation two hydro power operation units with a total capacity of 40MW in December 2015; Huaneng Yunan Yibasan Wind Farm owned by Fuyuan Wind Power put into operation 24 wind power operation units with a total capacity of 48MW in December 2015; Huaneng Guizhou Dapashan Wind Farm owned by Panxian Wind Power put into operation 12 wind power generation units with a total capacity of 24MW in December 2015; and Huaneng Gansu Yigang Wind Farm put into operation 96 wind power generation units with a total of 192MW in December 2015. All of the above are wholly-owned by the Company.

As of 31 December 2015, the Company had a controlled generation capacity of 82,331MW and an equity-based generation capacity of 74,399MW.

By Order of the Board
Huaneng Power International, Inc.
Du Daming
Company Secretary

As at the date of this announcement, the Directors of the Company are:

Cao Peixi
(Executive Director)
Guo Junming
(Non-executive Director)
Liu Guoyue
(Executive Director)
Li Shiqi
(Non-executive Director)
Huang Jian
(Non-executive Director)
Fan Xiaxia
(Executive Director)
Mi Dabin
(Non-executive Director)
Guo Hongbo
(Non-executive Director)
Zhu Yousheng
(Non-executive Director)
Li Song
(Non-executive Director)

Li Zhensheng
(Independent Non-executive Director)
Zhang Shouwen
(Independent Non-executive Director)
Yue Heng
(Independent Non-executive Director)
Geng Jianxin
(Independent Non-executive Director)
Xia Qing
(Independent Non-executive Director)

Beijing, the PRC
9 January 2016

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the under-signed, thereunto duly authorized.

HUANENG POWER INTERNATIONAL, INC.

By /s/ Du Daming

Name: Du Daming

Title: Company Secretary

Date: January 13, 2016