

PETROBRAS - PETROLEO BRASILEIRO SA  
Form 6-K  
March 20, 2015

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**SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

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**FORM 6-K**

Report of Foreign Private Issuer  
Pursuant to Rule 13a-16 or 15d-16 of the  
Securities Exchange Act of 1934

**For the month of March, 2015**

**Commission File Number 1-15106**

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**PETRÓLEO BRASILEIRO S.A. - PETROBRAS**  
(Exact name of registrant as specified in its charter)

**Brazilian Petroleum Corporation - PETROBRAS**  
(Translation of Registrant's name into English)

**Avenida República do Chile, 65**  
**20031-912 - Rio de Janeiro, RJ**  
**Federative Republic of Brazil**  
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

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### **Oil and natural gas production in February**

*Petrobras's total oil and natural gas production in February stood at 2 million 801 thousand barrels of oil equivalent*

Rio de Janeiro, March 19, 2015 – Petróleo Brasileiro S.A. – Petrobras announces that its total oil and natural gas production in February 2015 was 2 million 801 thousand barrels of oil equivalent per day (boed), down 1.5% from January (2 million 845 thousand boed). Of this production, 2 million 612 thousand boed were produced in Brazil and 189 thousand boed abroad.

### **Oil and natural gas production in Brazil was 2 million 612 thousand boed**

Total oil and natural gas production in Brazil in February 2015 was 2 million 612 thousand boed, down 1.8% from January (2 million 661 thousand boed).

Total production operated by Petrobras in Brazil was 2 million 854 thousand boed.

Petrobras's oil production in Brazil was 2 million 146 thousand barrels per day (bpd), down 2.1% from January's production of 2 million 192 thousand bpd. Oil production operated in Brazil (including the share operated for partner companies) was 2 million 319 thousand bpd, down 2.1% from last month (2 million 370 thousand bpd).

The slight drop in production in February was primarily due to the planned maintenance shutdowns of platforms P-19, in Marlim field and P-58, in Parque das Baleias, both in Campos Basin; and of FPSO Cidade de Angra dos Reis, in Lula field, in Santos Basin. The production drop associated with these shutdowns was partially offset by the start-up in February of seven new offshore wells in the Campos and Santos Basins.

[www.petrobras.com.br/ir](http://www.petrobras.com.br/ir)

**Contacts:**

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**Av. República do Chile, 65 – 10th floor, 1002 – B – 20031-912 – Rio de Janeiro, RJ |  
Phone: 55 (21) 3224-1510 / 3224-9947**

**FORWARD-LOOKING STATEMENTS**

**This release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, that are subject to risks and uncertainties. The forward-looking statements, which address the Company’s expected business and financial performance, among other matters, contain words such as “believe,” “expect,” “estimate,” “anticipate,” “optimistic,” “intend,” “plan,” “aim,” “will,” “may,” “would,” “likely,” and similar expressions. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date on which they are made. There is no assurance that the expected events, trends or results will actually occur. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason.**

**The Company’s actual results could differ materially from those expressed or forecast in any forward-looking statements as a result of a variety of assumptions and factors. These factors include, but are not limited to, the following: (i) failure to comply with laws or regulations, including fraudulent activity, corruption, and bribery; (ii) the outcome of ongoing corruption investigations and any new facts or information that may arise in relation to the “Lava Jato Operation”; (iii) the effectiveness of the Company’s risk management policies and procedures, including operational risk; and (iv) litigation, such as class actions or proceedings brought by governmental and regulatory agencies. A description of other factors can be found in the Company’s Annual Report on Form 20-F for the year ended December 31,**

**2013, and the Company's other filings with the U.S. Securities and Exchange Commission.**

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### **New pre-salt records**

New production records were set in February for the Santos and Campos Basins pre-salt layer: a daily own production record of 555 thousand bpd, and an operated production record of 737 thousand bpd, were set on the 26<sup>th</sup>.

### **Natural gas utilization record**

Petrobras's natural gas production in Brazil, excluding liquefied gas, was 73.968 million m<sup>3</sup>/day in February, down 0.8% from January. Non-liquefied gas production, including the share of partner companies, was 84.958 million m<sup>3</sup>/day.

A historic natural gas utilization monthly record was set in February by utilizing 96.5% of the gas produced in Brazil, surpassing the previous record of 96.3% from September 2013.

### **Production abroad in February is 189 thousand boed**

In February, 189 thousand boed were produced abroad, up 2.7% from January's production of 184 thousand boed. This includes oil and natural gas.

Average oil production in February stood at 100 thousand bpd, up 2.1% from January's production of 98 thousand bpd primarily due to the start-up of new production wells at the

Saint Malo and Lucius fields in the United States.

Average natural gas production abroad was 15.016 million m<sup>3</sup>/day, up 2.5% from January's production of 14.646 million m<sup>3</sup>/day. This rise was due to higher production at the Sábalo field, San Antonio block, in Bolivia.

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