PETROBRAS - PETROLEO BRASILEIRO SA Form 6-K August 11, 2014

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of the Securities Exchange Act of 1934

For the month of August, 2014

Commission File Number 1-15106

PETRÓLEO BRASILEIRO S.A. - PETROBRAS

(Exact name of registrant as specified in its charter)

Brazilian Petroleum Corporation - PETROBRAS

(Translation of Registrant's name into English)

Avenida República do Chile, 65 20031-912 - Rio de Janeiro, RJ Federative Republic of Brazil (Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F ____X ___ Form 40-F _____

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes _____ No___X____

Petróleo Brasileiro S.A. – Petrobras

Consolidated financial statements at

June 30, 2014 with report of independent

registered public accounting firm

Petróleo Brasileiro S.A. – Petrobras

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders

Petróleo Brasileiro S.A. – Petrobras

We have reviewed the accompanying condensed consolidated statement of financial position of Petróleo Brasileiro S.A. - Petrobras and its subsidiaries as of June 30, 2014, the related condensed consolidated statement of income, of cash flows and of comprehensive income for the six-month periods ended June 30, 2014 and June 30, 2013 and the condensed statement of changes in shareholders' equity for the six-month periods ended June 30, 2014 and June 30, 2013. This interim financial information is the responsibility of the Company's management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial information for it to be in conformity with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2013, and the related consolidated statements of income, of comprehensive income, of cash flows (not presented herein) and of shareholders' equity for the year then ended, and in our report dated February 25, 2014, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2013, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers Auditores Independentes

CRC 2SP000160/O-5 "F" RJ

Rio de Janeiro, Brazil

August 8, 2014

/s/ Marcos Donizete Panassol

Contador CRC 1SP155975

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Petróleo Brasileiro S.A. – Petrobras

Consolidated Statement of Financial Position

June 30, 2014 and December 31, 2013

(Expressed in millions of US Dollars, unless otherwise indicated)

Assets Note 06.30.201412.31.2013 Liabilities

Note 06.30.201412.31.2013

Current assets **Current liabilities**

Cash and 5 26,397 15,868 Trade payables 14 12,509 11,919 cash equivalents

Edgar Filing: PETROBRAS - PETROLEO BRASILEIRO SA - Form 6-K Marketable 6 3,739 3,885 Current debt 15 10,667 8,001 securities

Trade and other	7.1	10,630	9,670	Finance lease obligations	16.1 18	16
receivables, net				-		

Inventories	8	16,984	14,225	Income taxes	19.1 380	281
				payable		

Recoverable 19.1 896	1,060	Other taxes	19.2 4,640	4,669
income taxes		payable		

Other 19.2 2,893 3,911 Dividends payable 21.2 – 3,970 recoverable taxes

Advances to suppliers	706	683	Payroll, profit sharing and	2,592	2,052
			related charges		

Other	1,340	946	Pension and	20	867	816
current			medical benefits			
assets						

63,585	50,248	Others	2,227	2,429

33,900 34,153

Assets	9.2	1,917	2,407	Liabilities on	9.2	267	1,073
classified as				assets classified			
held for sale				as held for sale			

65 5 6 6		24467	25 226
65,502	52,655	34,167	35,226

Non-current assets

Non-current liabilities Long-term receivables

Non-current debt 15 128,945 106,235

Trade and other	7.1	5,748	4,532	Finance lease obligations	16.1 80	73
receivables,				5		
net						

Marketable	6	136	131	Deferred income	19.3 12,737	9,906
securities				taxes		

Judicial	28	2,904	2,504	Pension and	20	13,105	11,757
deposits				medical benefits	5		

Deferred	19.3 1,079	1,130	Provisions for	28	1,511	1,246
income taxe	S		legal proceedings	5		

Other tax	19.2 5,199	5,380	Provision for	18	7,344	7,133
assets			decommissionin	g		
			costs			

	Edgar Filing: PETROBRAS - PETROLEO BRASILEIRO SA - Form 6-K									
Advances to suppliers	3,175	3,230	Others	1,034	724					

Others 2,254 1,875

20 405	10 700	104 750	107 074
20,495	18,782	164,756	137,074

Total liabilities 198,923 172,300

Shareholders' 21 equity Edgar Filing: PETROBRAS - PETROLEO BRASILEIRO SA - Form 6-K Investments 10.1 7,114 6,666 Share capital 107,380 107,371

Property,	11.1	253,955	227,901	Additional paid in	359	395
plant and				capital		
equipment						

Intangible 12.1 16,326 15,419 Profit reserves 78,937 75,689 assets

297,890	268,768	Accumulated other	(22,907)	(34,928)
		comprehensive income (loss)		

Attributable to the 163,769 148,527 shareholders of Petrobras Non-controlling 700 596 interests

Total Equity 164,469 149,123

Total Assets	363,392	321,423	Total liabilities and shareholder's	363,392	321,423
			equity		

The Notes form an integral part of these Financial Statements.

Consolidated Statement of Income

June 30, 2014 and 2013

(Expressed in millions of US Dollars, unless otherwise indicated)

	Note	Jan-Jun/2014	Jan-Jun/2013
Sales revenues Cost of sales Gross profit	22	71,404 (54,647) 16,757	71,914 (53,428) 18,486
Income (expenses) Selling expenses General and Administrative expenses Exploration costs Research and development expenses Other taxes Other operating expenses, net	23	(2,397) (2,240) (1,454) (520) (278) (2,696) (9,585)	(2,383) (2,489) (1,225) (624) (232) (911) (7,864)
Net income before financial results, profi sharing and income taxes	t	7,172	10,622
Finance Income Finance Expenses Foreign exchange and inflation indexatio	n	781 (1,788)	926 (1,219)
charges Net finance income (expense)	25	512 (495)	(726) (1,019)
Share of profit / gains on interest in equity-accounted investments		343	266
Profit sharing	20.1	(282)	(321)
Net income before income taxes		6,738	9,548
Income taxes	19.4	(1,963)	(2,879)
Net income		4,775	6,669
Net income (loss) attributable to: Shareholders of Petrobras		4,505	6,850

Edgar Filing: PETROBRAS - PETROLEO BRASILEIRO SA - Form 6-K					
Non-controlling interests		270	(181)		
		4,775	6,669		
Basic and diluted earnings per weighted-average of common and preferred share in U.S. dollars	21.3	0.35	0.53		

The Notes form an integral part of these Financial Statements.

Consolidated Statement of Comprehensive Income

June 30, 2014 and 2013

(Expressed in millions of US Dollars, unless otherwise indicated)

	Jan-Jun/2014	Jan-Jun/2013
Net income	4,775	6,669
Items that will not be reclassified to profi or loss: Actuarial gains / (losses) on defined benefit pension plans Cumulative translation adjustments Items that may be reclassified subsequently to profit or loss:	_ 8,371 8,371	(5) (12,102) (12,107)
Unrealized gains / (losses) on available-for-sale securities Recognized in shareholders' equity Reclassified to profit or loss Deferred income tax Unrealized gains / (losses) on cash flow hedge Recognized in shareholders' equity Reclassified to profit or loss Deferred income tax	_ _ _ 2,943 334 (1,112)	- (45) 15 (30) (3,852) 4 1,311
Share of other comprehensive income of equity-accounted investments	2,165 97 2,262	(2,537) (151) (2,718)
Other comprehensive income (loss):	10,633	(14,825)
Total Comprehensive income (loss) Comprehensive income (loss) attributable to:	15,408	(8,156)
Shareholders of Petrobras Non-controlling interests Total comprehensive income (loss)	15,278 130 15,408	(7,919) (237) (8,156)

The Notes form an integral part of these Financial Statements.

Consolidated Statement of Cash Flows

June 30, 2014 and 2013

(Expressed in millions of US Dollars, unless otherwise indicated)

	Jan-Jun/2014	Jan-Jun/2013
Cash flows from Operating activities Net income attributable to the shareholders of		
Petrobras Adjustments for:	4,505	6,850
Non-controlling interests Share of (profit) loss of equity-accounted	270	(181)
investments Depreciation, depletion and amortization Impairment charges on property, plant and	(343) 6,471	(266) 6,572
equipment and other assets Exploration expenditures written off (Gains) / losses on disposal / write-offs of	205 1,117	231 605
non-current assets, E&P areas returned and cancelled projects Foreign exchange variation, indexation and	(125)	(677)
finance charges Deferred income taxes, net Pension and medical benefits (actuarial	1,262 1,014	1,123 1,587
expense) Decrease / (Increase) in assets	983	1,366
Trade and other receivables, net Inventories Other assets Increase/(Decrease) in liabilities	(1,365) (2,072) (954)	382 (833) (173)
Trade payables Taxes payable Pension and medical benefits Other liabilities Net cash provided by operating activities Cash flows from Investing activities	84 (867) (396) 605 10,394	(28) (1,213) (385) 321 15,281
Capital expenditures Investments in investees Proceeds from disposal of assets (divestment) Investments in marketable securities Dividends received	(17,336) (128) 451 604 279	(20,432) (56) 1,542 (96) 70

Net cash (used in) investing activities Cash flows from Financing activities Acquisition of Non-controlling interest Proceeds from long-term financing Repayment of principal Repayment of interest Dividends paid Net cash provided by financing activities	(16,130) 3 27,341 (4,807) (2,892) (3,916) 15,729	(18,972) (98) 29,672 (11,559) (2,434) (1,386) 14,195
Effect of exchange rate changes on cash and cash equivalents	536	(893)
Net increase/ (decrease) in cash and cash equivalents	10,529	9,611
Cash and cash equivalents at the beginning of the year	15,868	13,520
Cash and cash equivalents at the end of the period	26,397	23,131

The Notes form an integral part of these Financial Statements.

Consolidated Statement of Changes in Shareholders' Equity

June 30, 2014 and 2013

(Expressed in millions of US Dollars, unless otherwise indicated)

		Additional p	aid in capital		d other c	omprehensive	Profit
		Incremental costs directly attributable to the issue of new		Cumulative translation	pension	l Other comprehensive income	
Balance at January 1, 2013	107.362	(279)	628	(6,732)	(7,748)	102	7,364
Capital increase		(2,3)	020	(0,702)	(,,,,,))	± V £	,,504
	9	-	-	-	-	-	-
deemed cost Change in interest in	_	_	_	-	-	(2)	-
subsidiaries	_	_	22	_	_	_	_
Net income Other comprehensive	-	_	_	-	-	_	-
income Appropriations:	-	-	-	(12,871)	(5)	(2,736)	-
Allocation of							
net income Dividends Balance at June	_	_	_	_	_	_	_
•	107,371	(279)	650	(19,603)	(7,753)	(2,636)	7,364
Balance at January 01,							
	107,371	(279)	674	(28,334)	(2,505)	(4,089)	7,919
	9	_	_	_	_	_	_
	_	-	-	-	-	(2)	-

Realization of deemed cost Change in interest in							
subsidiaries	-	_	(36)	_	_	-	- !
Net income	-	_	_	_	_	-	- /
Other							
comprehensive							l
income	-	_	_	9,746	_	2,277	_
Appropriations:							ļ
Allocation of							
net income	-	_	_	_	_	_	- !
Dividends	-	_	_	_	_	_	_ !
	107,380) (279)	638	(18,588)	(2,505)	(1,814)	7,919
Balance at June	:						
30, 2014	107,380)	359			(22,907)	ļ

See the accompanying notes to the financial statements.

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

1. The Company and its operations

Petróleo Brasileiro S.A. - Petrobras is dedicated, directly or through its subsidiaries (referred to jointly as "Petrobras" or "the Company") to prospecting, drilling, refining, processing, trading and transporting crude oil from producing onshore and offshore oil fields and from shale or other rocks, as well as oil products, natural gas and other liquid hydrocarbons. In addition, Petrobras carries out energy related activities, such as research, development, production, transport, distribution and trading of all forms of energy, as well as any other correlated or similar activities. The Company's head office is located in Rio de Janeiro – RJ, Brazil.

2. Basis of preparation of interim financial information

The consolidated interim financial information has been prepared and is being presented in accordance with IAS 34 – Interim Financial Reporting as issued by the International Accounting Standards Board (IASB). The information is presented in U.S. dollars.

This interim financial information presents the significant changes which occurred in the period, avoiding repetition of certain notes to the financial statements previously reported. Hence it should be read together with the Company's annual financial statements for the year ended December 31, 2013, which include the full set of notes.

Petrobras has selected the U.S. Dollar as its presentation currency. The financial statements have been translated from the functional currency (Brazilian Real) into the presentation currency (U.S. Dollar) in accordance with IAS 21 - The effects of changes in foreign exchange rates. All assets and liabilities are translated into U.S. dollars at the closing rate at the date of the financial statements; income and expenses, as well as the cash flows are translated into U.S. dollars using the average exchange rates prevailing during the year. All exchange differences arising from the translation of the consolidated financial statements from the functional currency into the presentation currency are recognized as cumulative translation adjustments (CTA) within accumulated other comprehensive income in the consolidated statements of changes in shareholders' equity.

The cumulative translation adjustments were set to nil at January 1, 2009 (the date of transition to IFRS).

The consolidated interim financial information was authorized for issue by the Company's Board of Directors in a meeting held on August 8, 2014.

2.1. Accounting estimates

The preparation of the interim financial information requires the use of estimates and assumptions for certain assets, liabilities and other transactions. These estimates include: oil and gas reserves, pension and medical benefits liabilities, depreciation, depletion and amortization, decommissioning costs, provisions for legal proceedings, fair value of financial instruments, present value adjustments of trade receivables and payables from relevant transactions and income taxes. Even though our management uses assumptions and judgments that are periodically reviewed, the actual results could differ from these estimates.

3. Basis of consolidation

The consolidated interim financial information includes the quarterly information of Petrobras, its subsidiaries, joint operations and consolidated structured entities.

There were no significant changes in the consolidated entities in the six-month period ended June 30, 2014.

The main disposal of assets and legal mergers are set out in note 9.

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

4. Summary of significant accounting policies

The same accounting policies and methods of computation were followed in these consolidated interim financial statements as those followed in the preparation of the annual financial statements of the Company for the year ended December 31, 2013.

5. Cash and cash equivalents

	06.30.2014	12.31.2013
Cash at bank and in hand	594	951
Short-term financial investments		
- In Brazil		
Single-member funds (Interbank Deposit) and		
other short-term deposits	3,469	3,493
Other investment funds	40	53
	3,509	3,546
- Abroad	22,294	11,371
Total short-term financial investments	25,803	14,917
Total cash and cash equivalents	26,397	15,868

6. Marketable securities

	06.30.2014	12.31.2013
Trading securities	3,733	3,878
Available-for-sale securities	13	17
Held-to-maturity securities	129	121
-	3,875	4,016
Current	3,739	3,885
Non-current	136	131

Trading securities refer mainly to investments in government bonds that have maturities of more than 90 days. These assets are classified as current assets due to the expectation of their realization in the short term.

7. Trade and other receivables

7.1. Trade and other receivables, net

	06.30.2014	12.31.2013
Trade receivables		
Third parties	10,282	9,847
Related parties (Note 17)		
Investees	937	658
Receivables from the electricity sector	3,294	2,156
Petroleum and alcohol accounts -Federal		
Government	381	357
Other receivables	3,030	2,590
	17,924	15,608
Provision for impairment of trade receivables	(1,546)	(1,406)
	16,378	14,202
Current	10,630	9,670
Non-current	5,748	4,532

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

7.2. Changes in the provision for impairment of trade receivables

	06.30.2014	12.31.2013
Opening balance	1,406	1,452
Additions (*)/ (**)	127	217
Write-offs (*)	(76)	(69)
Cumulative translation adjustment	89	(194)
Closing balance	1,546	1,406
Current	936	800
Non-current	610	606

(*) Includes foreign exchange differences arising from the translation of the provision for impairment of trade receivables of companies abroad.

(**) Amounts recognized in profit or loss as selling expenses.

7.3. Trade and other receivables overdue - Third parties

	06.30.2014	12.31.2013
Up to 3 months	472	840
From 3 to 6 months	272	238
From 6 to 12 months	549	366
More than 12 months	2,128	1,696
	3,421	3,140

As of June 30, 2014, the balance of trade and other receivables past due includes US\$ 1,170 from Companhia de Gás do Amazonas - Cigás (US\$ 682 as of December 31, 2013) related to natural gas sales in the state of Amazonas. Negotiation regarding payment of the receivables past due is underway.

8. Inventories

	06.30.2014	12.31.2013
Crude Oil	7,696	5,849

Oil Products Intermediate products Natural Gas and LNG (*) Biofuels Fertilizers Materials, supplies and others Current	5,386 1,039 547 239 21 14,928 2,120 17,048 16,984	4,985 924 401 158 26 12,343 1,935 14,278 14,225
Current Non-current	16,984 64	14,225 53

(*) Liquid Natural Gas

Consolidated inventories are presented net of a US\$ 39 allowance reducing inventories to net realizable value (US\$ 88 as of December 31, 2013), mainly due to the volatility of international prices of crude oil and oil products. The amounts recognized in profit or loss as other operating expenses are set out in note 23.

A portion of the crude oil and/or oil products inventories have been pledged as security for the Terms of Financial Commitment (TFC) signed by Petrobras and Petros in the amount of US\$ 3,367 (US\$ 2,976 as of December 31, 2013), as set out in note 20.

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

9. Disposal of assets and legal mergers

9.1. Disposal of assets

Brasil PCH

On June 14, 2013, Petrobras entered into an agreement with Cemig Geração e Transmissão S.A. (which further assigned the sale and purchase contract to Chipley SP Participações) for the disposal of its entire equity interest in Brasil PCH S.A., equivalent to 49% of its voting stock, for a consideration of US\$ 304, excluding contractual price adjustments.

On February 14, 2014, the remaining conditions precedent for this transaction were met and the disposal was concluded for a total amount of US\$ 301, including contractual price adjustments. A gain of US\$ 274 before taxes was recognized as other operating income (expenses).

Innova S.A.

On August 16, 2013, the Board of Directors of Petrobras approved the disposal of 100% of the share capital of Innova S.A. to Videolar S.A. and its controlling shareholder, at a consideration of U.S.\$ 369, subject to price adjustment before the transaction is concluded.

The transaction was approved in a Shareholders' Extraordinary General Meeting held on September 30, 2013 and its conclusion is subject to certain conditions, including the approval by Conselho Administrativo de Defesa Econômica – CADE.

Due to the pending conditions precedent for conclusion of this transaction, the assets and associated liabilities involved in this transaction were classified as held for sale.

Petrobras Colombia Limited (PEC)

On September 13, 2013, the Board of Directors of Petrobras approved the disposal of 100% of the share capital of Petrobras Colombia Limited (PEC), a subsidiary of Petrobras International Braspetro B.V. (PIB BV), to Perenco Colombia Limited, for a consideration of U.S.\$ 380, subject to price adjustment until the closing of the transaction.

On April 30, 2014 the transaction was concluded, the respective assets and liabilities were transferred to Perenco and a US\$ 101 gain was recognized as other operating income. This gain is subject to price adjustment, as set out in the agreement.

Petrobras Energia Peru S.A.

On November 13, 2013, the Board of Directors of Petrobras approved the disposal of 100% of Petrobras Energia Peru S.A. by Petrobras de Valores Internacional de España S.L. – PVIE and Petrobras International Braspetro B.V. – PIB BV to China National Petroleum Corporation (CNPC), for U.S.\$ 2,647, subject to price adjustment until the transaction is concluded.

The transaction is subject to certain conditions precedent, including approval by the Chinese and Peruvian governments, as well as compliance with the procedures under their "Joint Operating Agreement (JOA)", where applicable.

Due to the pending conditions precedent for the conclusion of this transaction, the assets and corresponding liabilities were classified as held for sale.

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

UTE Norte Fluminense

On April 11, 2014 Petrobras disposed of its 10% interest in Usina Termelétrica Norte Fluminense (UTE - NF) to the Électricité de France (EDF) group for US\$ 82, recognizing a US\$ 37 gain as other operating income. There is no condition precedent regarding approval by Brazilian authorities.

9.2. Assets classified as held for sale

Assets classified as held for sale and associated liabilities, classified under the Company's current assets and current liabilities are comprised of the following items and business segments:

		Refining,			06.30.2014	Consolidated
	Exploration	i Transport.				
	and	&				
A sector slope: fire		Marketing	Internationa	lOthers	Total	Total
Assets classified	1					
as held for sale Property, plant						
and equipment	52	127	1,343	_	1,522	1,780
Trade receivables	-	95	26	_	121	136
Inventories	_	96	10	_	106	121
Investments Cash and Cash	-	10	10	-	20	54
Equivalents	_	2	37	_	39	121
Others	_	33	76	_	109	195
	52	363	1,502	-	1,917	2,407
Liabilities on	L					
assets classified as held for sale	l					
	_	(30)	(19)	_	(49)	(164)
Trade Payables Provision for	_	(50)	(19)	_	(+3)	(104)
decommissioning			(()	()
costs	_	—	(10)	-	(10)	(30)

Non-current debt	_	(20)	_	_	(20)	(612)
Others	_	(29)	(159)	_	(188)	(267)
	-	(79)	(188)	_	(267)	(1,073)

9.3. Legal mergers

On April 2, 2014, the Shareholders' Extraordinary General Meeting of Petrobras approved the mergers of Termoaçu S.A., Termoceará Ltda. and Companhia Locadora de Equipamentos Petrolíferos – CLEP into Petrobras. These merges did not increase share capital or required any additional paid in capital.

The objective of these mergers is to simplify the corporate structure of the Company, reduce costs and capture synergies. These mergers did not affect the consolidated financial statements.

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

10. Investments

10.1. Investments in associates and joint ventures

	06.30.2014	12.31.2013
Investments measured using equity		
method		
Braskem S.A.	2,440	2,201
Petrobras Oil & Gas B.V - PO&G	1,716	1,707
State-controlled Natural Gas Distributors	590	533
Guarani S.A.	546	510
Petroritupano S.A.	197	198
Nova Fronteira Bioenergia S.A.	188	170
Petrowayu S.A.	184	185
Other petrochemical investees	94	84
UEG Araucária Ltda	85	59
Transierra S.A.	74	68
Petrokariña S.A.	66	66
Other associates	914	863
	7,094	6,644
Other investees	20	22
	7,114	6,666

10.2. Investments in listed companies

Company	Thousand- 06.30.2014	-share lot 412.31.201	ЗТуре	per sha	ge prices (U re)	S\$ Market \ 01306.30.20		13
Indirect subsidiary Petrobras Argentina	1,356,792	1,356,792	Commo	n 0.80	0.80	1,091 1,091	1,083 1,083	

Associate

	Edgar Fi	ling: PETROB	RAS - PET	FROLEO BRA	SILEIRO SA - I	Form 6-K	
Braskem	212,427	212,427	Commo Preferre		7.04	1,085	1,496
Braskem	75,793	75,793	А	6.40	8.96	485 1,570	680 2,176

The market value of these shares does not necessarily reflect the realizable value of a large block of shares.

Braskem S.A. - Investment in publicly traded associate:

Braskem's shares are publicly traded on stock exchanges in Brazil and abroad. The quoted market value as of June 30, 2014, was US\$ 1,570, based on the quoted values of both Petrobras' share in common stock (47% of the outstanding shares), and preferred stock (22% of the outstanding shares). However, there is extremely limited trading of the common shares, since non-signatories of the shareholders' agreement hold only approximately 3% of the common shares.

In addition, given the operational relationship between Petrobras and Braskem, the recoverable amount of the investment, for impairment testing purposes, was determined based on value in use, considering the Company's share of the future cash flows projected for Braskem. As the recoverable amount was higher than the carrying amount, no impairment losses were recognized for this investment.

The main assumptions on which cash flow projections were based to determine Braskem's value in use are set out in note 14 to our audited consolidated financial statements for the year ended December 31, 2013.

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

11. Property, plant and equipment

11.1. By class of assets

Balance at January 1,	Land, buildings and improvement	and other	Assets under construction (*)	-	Total
2013	8,164	81,708	81,663	33,366	204,901
Additions Additions to / review of estimates of	68	1,794	36,125	663	38,650
decommissioning costs Capitalized borrowing	-	-	-	(629)	(629)
costs	_	-	3,909	-	3,909
Business combinations	17	31	16	— (25)	64
Write-offs Transfers (***)	(4) 1,224	(121) 23,626	(2,399) (29,620)	(25) 25,896	(2,549) 21,126
Depreciation, amortization and			(29,020)		21,120
depletion	(518)	(7,513)	-	(4,939)	(12,970)
Impairment recognition (****) Impairment reversal (****) Cumulative translation adjustment Balance at December 31, 2013 Cost Accumulated depreciation,	_	(11)	(6)	(85)	(102)
	-	49	-	72	121
	(1,083)	(9,158)	(9,930)	(4,449)	(24,620)
	7,868 10,729	90,405 133,368	79,758 79,758	49,870 77,117	227,901 300,972
amortization and depletion Balance at December	(2,861)	(42,963)	-	(27,247)	(73,071)
Additions	7,868 7	90,405 755	79,758 15,501	49,870 163	227,901 16,426

Additions to / review of estimates of				(21)	(21)
decommissioning costs Capitalized borrowing	-	—	-	(21)	(21)
costs	_	_	1,882	_	1,882
Write-offs	(7)	(27)	(1,384)	(66)	(1,484)
Transfers	1,154	7,166	(10,683)	5,531	3,168
Depreciation,					
amortization and					
depletion	(287)	(3,794)	-	(2,288)	(6,369)
Cumulative translation					10 150
adjustment	500	4,180	4,784	2,988	12,452
Balance at June 30, 201		98,685	89,858	56,177	253,955
Cost	12,551	146,765	89,858	87,146	336,320
Accumulated					
depreciation,					
amortization and					
depletion	(3,316)	(48,080)	-	(30,969)	(82,365)
Balance at June 30, 201	49,235	98,685	89,858	56,177	253,955
		20 (2 1 2 21)		Units of	
Weighted average of	25 (25 to 40)	20 (3 to 31)		production	
useful life in years	(except land)	(**)		method	

(*) See note 27 for assets under construction by business area

(**) Includes exploration and production assets depreciated based on the units of production method.

(***) Includes the amount of US\$ 22,134, reclassified from Intangible Assets to Property, Plant and Equipment as a result of the declaration of commerciality of areas of the Assignment Agreement (Franco and Sul de Tupi).

(****) Impairment charges and reversals are recognized in profit or loss as other operating expenses.

As of June 30, 2014, property, plant and equipment includes assets under finance leases of US\$ 88 (US\$ 86 at December 31, 2013).

Notes to the financial statements

(Expressed in millions of US Dollars, unless otherwise indicated)

12. Intangible assets

12.1. By class of assets

	Softwares				
	Rights and		Developed		
	Concessions Acquired in		din-house	GoodwillTotal	
Balance at January 1, 2013	38,513	188	577	461	39,739
Addition	2,931	33	128	_	3,092
Capitalized borrowing costs	_	_	12	_	12
Write-offs	(80)	(2)	(3)	_	(85)
Transfers (**)	(22,222)	(15)	(14)	(17)	(22,268)
Amortization	(38)				