

ALTEX INDUSTRIES INC
Form 10-Q
May 10, 2013

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the quarterly period ended March 31, 2013

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the transition period from _____ to _____.

Commission file number 1-9030

ALTEX INDUSTRIES, INC.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation or organization)

84-0989164

(I.R.S. Employer Identification
No.)

PO Box 1057 Breckenridge
CO 80424-1057

(Address of principal executive offices) (Zip
Code)

(303) 265-9312

(Registrant's telephone number, including
area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

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Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a small reporting company.

Large accelerated filer []

Accelerated filer []

Non-accelerated filer []

Smaller reporting company [X]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes [X] No []

Number of shares outstanding of issuer's Common Stock as of May 10, 2013: 13,288,343

PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
Consolidated Balance Sheet

	March 30 2013 (Unaudited)	September 30 2012 (Audited)
Assets		
Current assets		
Cash and cash equivalents	\$2,824,000	2,852,000
Accounts receivable	10,000	13,000
Other	4,000	15,000
Total current assets	2,838,000	2,880,000
Property and equipment, at cost		
Proved oil and gas properties (successful efforts method)	347,000	347,000
Other	17,000	17,000
Total property and equipment, at cost	364,000	364,000
Less accumulated depreciation, depletion, and amortization	(173,000)	(155,000)
Net property and equipment	191,000	209,000
Other assets		
	3,000	3,000
Total assets	3,032,000	3,092,000
Liabilities and Stockholders' Equity		
Current liabilities		
Accounts payable	13,000	12,000
Other accrued expenses	290,000	195,000
Total current liabilities	303,000	207,000
Commitments and Contingencies		
	-	-
Stockholders' equity		
Preferred stock, \$.01 par value. Authorized 5,000,000 shares, none issued	-	-
Common stock, \$.01 par value. Authorized 50,000,000 shares; issued and outstanding, 13,288,343	133,000	133,000
Additional paid-in capital	13,887,000	13,887,000
Accumulated deficit	(11,291,000)	(11,135,000)
Total stockholders' equity	2,729,000	2,885,000
Total liabilities and stockholders' equity	\$3,032,000	3,092,000

See accompanying notes to consolidated, condensed financial statements.

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
Consolidated Statement of Operations
(Unaudited)

	Three Months Ended March 31		Six Months Ended March 31	
	2013	2012	2013	2012
Revenue				
Oil and gas sales	\$15,000	35,000	43,000	58,000
Interest income	4,000	6,000	9,000	11,000
Total revenue	19,000	41,000	52,000	69,000
Costs and expenses				
Lease operating	1,000	3,000	3,000	4,000
Production taxes	1,000	4,000	4,000	6,000
General and administrative	94,000	83,000	183,000	208,000
Depreciation, depletion, and amortization	9,000	6,000	18,000	12,000
Total costs and expenses	105,000	96,000	208,000	230,000
Net loss	\$(86,000)	(55,000)	(156,000)	(161,000)
Loss per share	\$(0.01)	(0.00)	(0.01)	(0.01)
Weighted average shares outstanding	13,288,343	13,619,606	13,288,343	13,619,606

See accompanying notes to consolidated, condensed financial statements.

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
Consolidated Statement of Cash Flow
(Unaudited)

	Six months ended March	
	2013	2012
Cash flows used in operating activities		
Net loss	\$(156,000)	(161,000)
Adjustments to reconcile net loss to net cash used in operating activities		
Depreciation, depletion, and amortization	18,000	12,000
Increase (decrease) in accounts receivable	3,000	(3,000)
Decrease in other current assets	11,000	1,000
Decrease in accounts payable	1,000	(6,000)
Increase in other accrued expenses	95,000	11,000
Net cash used in operating activities	(28,000)	(146,000)
Cash flows provided by investing activities		
Deposit on potential investment subsequently terminated	-	500,000
Total cash flows provided by investing activities	-	500,000
Net increase (decrease) in cash and cash equivalents		
	(28,000)	354,000
Cash and cash equivalents at beginning of period	2,852,000	2,584,000
Cash and cash equivalents at end of period	\$2,824,000	2,938,000

See accompanying notes to consolidated, condensed financial statements.

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
Notes to Consolidated, Condensed Financial Statements
(Unaudited)

Note 1 - Financial Statements. In the opinion of management, the accompanying unaudited, consolidated, condensed financial statements contain all adjustments necessary to present fairly the financial position of the Company as of March 31, 2013, and the cash flows and results of operations for the three and six months then ended. Such adjustments consisted only of normal recurring items. The results of operations for the three and six months ended March 31 are not necessarily indicative of the results for the full year. Certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. The accounting policies followed by the Company are set forth in Note 1 to the Company's consolidated financial statements contained in the Company's 2012 Annual Report on Form 10-K, and it is suggested that these consolidated, condensed financial statements be read in conjunction therewith.

“SAFE HARBOR” STATEMENT UNDER THE UNITED STATES PRIVATE SECURITIES LITIGATION
REFORM ACT OF 1995

Statements that are not historical facts contained in this Form 10-Q are forward-looking statements that involve risks and uncertainties that could cause actual results to differ from projected results. Factors that could cause actual results to differ materially include, among others: general economic conditions; movements in interest rates; the market price of oil and natural gas; the risks associated with exploration and production in the Rocky Mountain region; the Company's ability, or the ability of its operating subsidiary, Altex Oil Corporation ("AOC"), to find, acquire, market, develop, and produce new properties; operating hazards attendant to the oil and natural gas business; uncertainties in the estimation of proved reserves and in the projection of future rates of production and timing of development expenditures; the strength and financial resources of the Company's competitors; the Company's ability and AOC's ability to find and retain skilled personnel; climatic conditions; availability and cost of material and equipment; delays in anticipated start-up dates; environmental risks; the results of financing efforts; and other uncertainties detailed elsewhere herein and in the Company's filings with the Securities and Exchange Commission.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operation.

Financial Condition

Cash balances decreased \$28,000 in the six months ended March 31, 2013, because the Company used \$28,000 cash in operating activities in the six months ended March 31, 2013. In the six months ended March 31, 2012, the Company received back a deposit of \$500,000 cash it had previously made in connection with a proposed investment that was subsequently terminated. Consequently, in the six months ended March 31, 2012, cash balances increased \$354,000. Excluding receipt of the deposit, cash balances declined \$146,000 in the six months ended March 31, 2012, because the Company used \$146,000 cash in operating activities in the six months ended March 31, 2012. At March 31, 2013, \$285,000 of other accrued expenses is accrued salary (and associated accrued payroll taxes) due the Company's president pursuant to his employment agreement, which the Company's president has elected to defer.

The Company is likely to experience negative cash flow from operations unless and until the Company invests in interests in producing oil and gas wells or in another venture that produces cash flow from operations. With the exception of capital expenditures related to production acquisitions or drilling or recompletion activities or an investment in another venture that produces cash flow from operations, none of which are currently planned, the cash flows that could result from such acquisitions, activities, or investments, and the possibility of a change in the interest

rates the Company realizes on cash balances, the Company knows of no other trends or any known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the Company's liquidity increasing or decreasing in any material way.

Except for cash generated by the operation of the Company's producing oil and gas properties, asset sales, and interest income, the Company has no internal or external sources of liquidity other than its working capital. At May 10 2013, the Company had no material commitments for capital expenditures.

The Company regularly assesses its exposure to both environmental liability and reclamation, restoration, and dismantlement expense ("RR&D"). The Company does not believe that it currently has any material exposure to environmental liability or to RR&D, net of salvage value, although this cannot be assured.

Results of Operations

Oil and gas sales decreased from \$35,000 in the three months ended March 31, 2012 ("Q2FY12"), to \$15,000 in the three months ended March 31, 2013 ("Q2FY13"), and from \$58,000 in the six months ended March 31, 2012, to \$43,000 in the six months ended March 31, 2013, because of lower quantities sold and lower prices received. General and administrative expense increased from \$83,000 in Q2FY12 to \$94,000 in Q2FY13 principally because of increased insurance, office, and franchise tax expense. In the six months ended March 31, 2012, the Company recognized \$43,000 in expense incurred in connection with unconsummated acquisitions. Excluding this expense, general and administrative expense increased from \$165,000 in the six months ended March 31, 2012, to \$183,000 in the six months ended March 31, 2013, principally because of increased salary, insurance, office, SEC filing, and franchise tax expense.

At the current level of cash balances and at current interest rates, the Company's revenue is unlikely to exceed its expenses. Unless and until the Company invests a substantial portion of its cash balances in interests in producing oil and gas wells or in one or more other ventures that produce revenue and net income, the Company is likely to experience net losses. With the exception of unanticipated RR&D, unanticipated environmental expense, and possible changes in interest rates, the Company is not aware of any other known trends or uncertainties that have had or that the Company reasonably expects will have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations.

Liquidity and Capital Resources

Operating Activities. The Company used \$146,000 and \$28,000 cash in operating activities in the six months ended March 31, 2012 and 2013, respectively.

Investing Activities. Net cash provided by investing activities in the six months ended March 31, 2012 consisted of a refund to the Company of a \$500,000 cash deposit made in connection with a potential investment that was subsequently terminated.

Item 4. Controls and Procedures.

The Company maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed in the Company's Exchange Act reports is recorded, processed, summarized, and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to the Company's management, including its Principal Executive Officer and Principal Financial Officer as appropriate, to allow timely decisions regarding required disclosure. Management necessarily applied its judgment in assessing the costs and benefits of such controls and procedures which, by their nature, can provide only reasonable assurance regarding management's control objectives.

As of the end of the period covered by the report, the Company carried out an evaluation, under the supervision and with the participation of the Company's management, including the Company's Principal Executive Officer and Principal Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Exchange Act Rule 13a-14. Based upon the foregoing, the Company's Principal Executive Officer and Principal Financial Officer concluded that the Company's disclosure controls and procedures are effective in timely alerting them to material information relating to the Company (including its consolidated subsidiary) required to be included in the Company's Exchange Act reports. There have been no significant changes in the Company's internal controls or in other factors that could significantly affect internal controls subsequent to the date the Company carried out its evaluation.

PART II - OTHER INFORMATION

Item 6. Exhibits

31.	Rule 13a-14(a)/15d-14(a) Certifications
32.*	Section 1350 Certifications
101.xml*	XBRL Instance Document
101.xsd*	XBRL Taxonomy Extension Schema Document
101.cal*	XBRL Taxonomy Extension Calculation Linkbase Document
101.def*	XBRL Taxonomy Extension Definition Linkbase Document
101.lab*	XBRL Taxonomy Extension Label Linkbase Document
101.pre*	XBRL Taxonomy Extension Presentation Linkbase Document

* Furnished. Not Filed. Not incorporated by reference. Not subject to liability.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ALTEX INDUSTRIES, INC.

Date: May 10, 2013

By: /s/ STEVEN H. CARDIN
Steven H. Cardin
Chief Executive Officer and Principal Financial Officer