### RANGER INDUSTRIES INC Form 8-K/A April 16, 2001

SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K/A-1 CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event) February 6, 2001

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Item 1. Changes in Control of Registrant

On February 6, 2001, pursuant to the terms and conditions of the Agreement and Plan of Merger and Reorganization, dated as of December 29, 2000, by and among Bumgarner Enterprises, Inc., a Florida corporation ("Bumgarner"), Ranger Industries, Inc. ("Ranger") and BEI acquisition Corporation, a Florida corporation and wholly-owned subsidiary of Ranger ("BEI"), as amended by the Amendment to the Agreement and Plan of Merger and Reorganization, dated as of January 23, 2001, by and among Bumgarner, Ranger and BEI (the "Merger Agreement," (i) Bumgarner merged with and into BEI, with Bumgarner continuing as the surviving entity (the "Merger"), (ii) each share of Bumgarner common stock, par value \$.001, was converted into one share of common stock, par value \$.01

per share ("Common Stock") of the Registrant. A copy of the Merger Agreement was filed herewith as Exhibit 3 to this Form 8- K as originally filed. As a result of, and following the completion of the Merger:

- o Charles G. Masters, the principal shareholder of Bumgarner, acquired 11,401,000 shares of Ranger common stock (including 400,000 shares held through a trust of which he is the trustee); and
- o The former directors of Ranger resigned and appointed Mr. Masters, Robert Sherman Jent, and Henry C. Shults, Jr., to the Ranger board of directors.

The former directors (and principal shareholders) of Ranger from whom control had been assumed were Morton E. Handel, formerly president and chief executive officer of Ranger (and owner of 500,000 shares of Ranger common stock) and Isaac Perlmutter (owner of 1,136,137 shares of Ranger common stock). Raymond Minella, also a director of Ranger immediately prior to the Merger, did not own any shares of Ranger common stock. Ranger had previously advised all of its shareholders of this pending change of control and appointment of directors with a notification sent pursuant to SEC Rule 14f-1.

Other information regarding the change of control is set forth in the original filing of this Current Report on Form 8-K and in the annual report on Form 10-KSB for the year ended December 31, 2001, Ranger filed which is hereby incorporated by reference.

## Item 2. Acquisition or Disposition of Assets

As a result of Ranger acquiring Bumgarner in the Merger described in Item 1, above, Ranger made a significant acquisition of assets in the oil and gas industry. These were described more fully in the original report on Form 8-K and in Ranger's annual report on Form 10-KSB for the year ended December 31, 2001, Ranger filed which is hereby incorporated by reference.

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## Item 6. Resignation of Registrant's Directors

Not applicable. Although the Registrant's directors resigned, as disclosed in Item 1, above, in no case did a resigning director express any disagreement with the registrant on any matter relating to the registrant's operations, policies, or practices.

Item 7. Financial Statements and Exhibits

Financial Statements of Businesses Acquired.

See Exhibit 1.

Pro Forma Financial Information

See Exhibit 2.

Exhibits

- Exhibit 1.\* Financial Statements of Bumgarner Enterprises, Inc. (audited financial statements being filed herewith pursuant to Item 7(a)(4) of Form 8-K)
- Exhibit 2.\* Pro forma financial statements
- Exhibit 3.+ Agreement and Plan of Merger and Reorganization, dated as of December 29, 2000, by and among Bumgarner Enterprises, Inc, Ranger Industries, Inc. and BEI Acquisition Corporation, as amended by the Amendment to the Agreement and Plan of Merger and Reorganization, dated as of January 23, 2001, by and among Bumgarner Enterprises, Inc., Ranger Industries, Inc., and BEI Acquisition Corporation
- Exhibit 4.^ Firm commitment letter dated January 19, 2001, from Guaranty Bank and Trust Company, incorporated by reference from Exhibit 99(b)(1) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)
- Exhibit 5.^ Letter dated Janaury 26, 2001, from Guaranty Bank and Trust Company, incorporated by reference from Exhibit 99(b)(2) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)
- Exhibit 6.^ Letter Agreement dated January 26, 2001, from Guaranty Bank and Trust Company, incorporated by reference from Exhibit 99(b)(3) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)

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- Exhibit 7.^ Commercial/Agricultural Revolving or Draw Note-FixedRate, dated January 29, 2001, executed by Bumgarner as borrower with Guaranty Bank and Trust Company as lender, incorporated by reference from Exhibit 99(b)(4) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)
- Exhibit 8.^ Commercial Security Agreement dated January 29, 2001, between Bumgarner Enterprises, Inc., as debtor and Guaranty Bank and Trust Company as secured party, incorporated by reference from Exhibit 99(b)(5) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)
- Exhibit 9.^ Commercial Assignment of MMDA Account, dated January 29, 2001, incorporated by reference from Exhibit 99(b)(6) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)
- Exhibit 10. Guaranty dated January 29, 2001, by Charles G. Masters as guarantor, incorporated by reference from Exhibit 99(b)(8) to the Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005- 18370)
  - \* Included herewith
  - + Included with the original filing of this Form 8-K

^ Incorporated by reference from Schedule TO/A and amendments thereto filed by Bumgarner Enterprises, Inc. (005-18370)

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RANGER INDUSTRIES, INC. (Registrant)

Date: April 13, 2001 By: /s/ Charles G. Masters

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Charles G. Masters, President and Chief Executive Officer

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Independent Auditors' Report

Board of Directors Bumgarner Enterprises, Inc. and Subsidiary St. Petersburg, Florida

We have audited the accompanying consolidated balance sheet of Bumgarner Enterprises, Inc. and Subsidiary (the "Company"), as of December 31, 2000, and the related consolidated statements of operations, stockholders' equity (deficit) and cash flows for the years ended December 31, 2000 and 1999 and for the period from inception (March 18, 1998) through December 31, 2000. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly in all material respects, the consolidated financial position of Bumgarner Enterprises, Inc. and Subsidiary at December 31, 2000 and the consolidated results of their operations and their cash flows for the years ended December 31, 2000 and 1999 and the period from inception (March 18, 1998) through December 31, 2000 in conformity with generally accepted accounting principles.

/s/ Aidman, Piser & Company, P.A.

April 12, 2001 Tampa, Florida

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# BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY (A DEVELOPMENT STAGE ENTERPRISE) CONSOLIDATED BALANCE SHEET DECEMBER 31, 2000

#### ASSETS

Current assets: Cash Prepaid expenses	\$ 85 2,000
Total current assets	2,085
Oil and gas properties, using successful efforts method	161,316
	\$ 163,401 
LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT)	
Current liabilities: Accrued compensation Accrued expenses Syndication fees payable Due to officer  Total current liabilities	\$ 50,000 1,618 149,316 2,100  203,034
Minority interest in joint venture	12,000
Stockholders' deficit: Common stock, \$.001 par, authorized 20,000,000 shares; issued and outstanding, 14,720,000 shares Preferred stock, \$.01 par, authorized 10,000,000 shares, no shares issued or outstanding Deficit accumulated during the development stage	14,720  (66,353)
Total stockholders' deficit	(51,633)
	\$ 163,401 ======

See notes to consolidated financial statements.

## BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY (A DEVELOPMENT STAGE ENTERPRISE) CONSOLIDATED STATEMENTS OF OPERATIONS

	Year ender	d December 31,	(March 18, 1 through December 3
	2000	1999	2000
Revenue	\$	\$	\$
Operating expenses:			
Stock based compensation	14,719		14,719
Salaries and wages	50,000		50,000
Other	1,634		1,634
Total operating expenses	66,353		66 <b>,</b> 353
Income tax expense			
Net loss	(\$66,353)	\$	(\$66 <b>,</b> 353
	======	=======	======

See notes to consolidated financial statements.

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BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY
(A DEVELOPMENT STAGE ENTERPRISE)

CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY (DEFICIT)

FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)

THROUGH DECEMBER 31, 2000

			Deficit Accumulated During Development
	Shares	Amount	Stage
Issuance of stock			
March 18, 1998	1,000	\$ 1	\$

From Incept

	========	========	========
Balances, December 31, 2000	14,720,000	\$ 14,720	(\$ 66,353)
Net loss for the period from August 1, 2000 (commencement of operations) through December 31, 2000			(66,353)
Issuance of stock for services	14,719,000	14,719	
Balances, December 31, 1998 and 1999	1,000	1	

See notes to consolidated financial statements.

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## BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY (A DEVELOPMENT STAGE ENTERPRISE) CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year ended I	December 31,	I (1)
	2000	1999	
Control Clause From annuating activities.			
Cash flows from operating activities:  Net loss  Adjustments to reconcile net loss to net  cash used in operating activities:	(\$66,353)	\$	
Stock-based compensation Change in operating assets and liabilities:	14,719		
Increase in prepaid expenses Increase in accrued expenses	(2,000) 51,618		
Net cash used in operating activities	(2,016)	 	
Cash flows from financing activities: Advances from officer Cash paid for common stock	2,100 	 	
Net cash provided by financing activities	2,100 	 	
Net increase in cash Cash, beginning of period	8 4 1	 1	
Cash, end of period	\$ 85 ======	\$ 1 ======	

See notes to consolidated financial statements.

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BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY

(A DEVELOPMENT STAGE ENTERPRISE)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)

THROUGH DECEMBER 31, 2000

1. Summary of significant accounting policies and basis of presentation:

#### Nature of business:

Bumgarner Enterprises, Inc. (the "Company") was incorporated under the laws of the State of Florida in March 1998. There has been no significant business activity since inception and no activity whatsoever prior to January 1, 2000. The Company intends to operate in the oil and gas industry, acquiring interests in non-producing or producing oil and gas properties and participating in drilling operations. In October 2000, the Company acquired a 74.415% working interest in Joint Venture - Henryetta, ("Henryetta" or "Joint Venture") which was formed as a general partnership under Oklahoma law and owns four leasehold interests in Okfuskee and Coal counties, Oklahoma (See Note 2). The properties at present have no producing oil or gas wells, although initial plans are to drill and develop four wells at a total cost of approximately \$2,200,000. The Joint Venture automatically terminates, unless renewed, in 2010.

#### Management's plans regarding operations:

In March 2001, the Company completed a merger with an independent third party (See Note 7) and has obtained \$8,500,000 in bank loan financing. After completion of the merger and payment of expenses associated therewith, the Company had approximately \$650,000 in unrestricted cash to use for working capital purposes. The Company intends to further identify undeveloped or developed prospects or production to acquire and seek other industry investors or other interested parties who may be willing to participate in these activities. The Company would retain a promotional interest in any prospects, but may have to finance a portion of acquisition and drilling costs.

#### Principles of consolidation:

The accompanying consolidated financial statements include the accounts of the Company and its 74.415% joint venture interest in Henryetta. All intercompany accounts and transactions have been eliminated in consolidation.

BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY

(A DEVELOPMENT STAGE ENTERPRISE)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)

THROUGH DECEMBER 31, 2000

 Summary of significant accounting policies and basis of presentation (continued):

#### Oil and gas properties:

The Company uses the successful efforts method of accounting for oil and gas producing activities. Costs to acquire mineral interests in oil and gas properties, to drill and equip exploratory wells that find proved reserves and to drill and equip development wells are capitalized. Costs to drill exploratory wells that do not find proved reserves, geological and geophysical costs, and costs of carrying and retaining unproved properties will be expensed.

Unproved oil and gas properties that are individually significant are periodically assessed for impairment of value, and a loss, if any, will be recognized at the time of impairment by providing an impairment allowance. Other unproved properties will be amortized based on the Company's experience of successful drilling and average holding period. Capitalized costs of producing oil and gas properties, after considering estimated dismantlement and abandonment costs and estimated salvage values, will be depreciated and depleted by the unit-of-production method. Support equipment and other property and equipment will be depreciated over their estimated useful lives.

The carrying values of the oil and gas properties as reflected in the accompanying balance sheet do not reflect the underlying fair values of such properties.

#### Use of estimates:

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

#### Stock-based compensation:

The Company accounts for compensation costs associated with stock options issued to employees under the provisions of Accounting Principles Board Opinion No. 25 ("APB 25") whereby compensation is recognized to the extent the market price of the underlying stock at the date of grant exceeds the exercise price of the option granted. Stock-based compensation to non-employees is accounted for using the fair-value based method prescribed by Financial Accounting Standard No. 123 ("FAS 123"). The Company accounts for unregistered common stock issued for services or asset acquisitions at the estimated fair value of the stock issued.

BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY
(A DEVELOPMENT STAGE ENTERPRISE)
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)
THROUGH DECEMBER 31, 2000

 Summary of significant accounting policies and basis of presentation (continued):

#### Income taxes:

Deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. This method also requires the recognition of future tax benefits such as net operating loss carryforwards, to the extent that realization of such benefits is more likely than not. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The deferred tax assets are reviewed periodically for recoverability and valuation allowances are provided, as necessary.

#### 2. Business combination:

As indicated in Note 1, The Company acquired a 74.415% interest in Joint Venture - Henryetta in October 2000. Consideration for this equity interest was in the form of a \$2,073,728 promissory note payable to Henryetta, which bears interest at 6% and is payable in full by October 10, 2002. The Company will forfeit its interest in Henryetta (pro-rata with any unpaid balance) if the note is not paid by the due date. (Since the note is payable to an entity included in the consolidated financial statements, the note payable and related interest has been eliminated in consolidation.) Results of operations of Henryetta, which are nominal, have been included in the accompanying consolidated financial statements from the October 2000 date of acquisition through December 31, 2000.

Pro-forma results of operations for the years ended December 31, 2000 and 1999 as though the joint venture had been acquired at January 1, 1999 are as follows:

		Years Ende		1999
Revenues	\$	-	\$	-
Net loss	(\$	93,989)	(\$	50,233)

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BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY

(A DEVELOPMENT STAGE ENTERPRISE)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)

THROUGH DECEMBER 31, 2000

#### 3. Oil and gas properties:

All of the interests held by the Joint Venture are in undeveloped acreage in Coal and Okfuskee counties, in south central and central Oklahoma, respectively. This prospect consists of four leases from private landowners.

The leases (A, B, C and D) are each "fully-paid" leases that require no additional annual rental payments or other payments before expiration of their primary lease terms. Each of the leases will continue beyond their primary terms as long as oil or gas is being produced from the lease in paying quantities. In each case, the wells contemplated are expected to meet this requirement, provided that they can be successfully completed; however, there can be no assurance that any of the wells will produce oil or gas in paying quantities, even if completed.

The Joint Venture is in the process of acquiring the entire working interest within the area of the four leases and believes it has acquired the entire working interest in Lease B. As of the date hereof, the signed leases have not been returned. The Joint Venture expects to commence drilling of the Joshua #1 well on Lease B in the very near future. The Joint Venture is actively negotiating with landowners to acquire the remaining property interests in the other three lease areas and believes it will be able to acquire those interests. After it acquires the outstanding property interests, it will be able to drill the planned wells, subject to adequate financing. The Joint Venture expects to drill Joshua #2 on Lease A after the completion of Joshua #1, and the Company believes it has sufficient capital to participate in Joshua #2. Thereafter, and subject to adequate financing, the Joint Venture expects to drill a well on each of Leases C and D.

Oklahoma has a procedure called "forced pooling" by which an oil and gas operator can apply to the Oklahoma Corporation Commission to force other landowners to pool their mineral interests with the interests of that operator. If the Joint Venture is not able to lease the remaining working interests on reasonable terms, it intends to apply to force pool the remaining working interests on terms similar to the leases which it has obtained from the other property owners, including royalty interest no greater than 20%.

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BUMGARNER ENTERPRISES, INC. AND SUBSIDARY
(A DEVELOPMENT STAGE ENTERPRISE)
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)
THROUGH DECEMBER 31, 2000

#### 3. Oil and gas properties (continued):

The following table summarizes the Joint Venture's interest in its four leases.

Land Description		Nature of Reserves	(1)	(to the Joi Venture)
Lease A SW 1/4SW1/4Section 14, T10N, R12E		Proved undeveloped	80	40
Lease B SW 1/4SW1/4Section 28, SE1/4Section 29, NW1/4NE1/4 Section 32, E1/2NE1/4 Section 32, NW1/4Section 33, all in T11N, R11E Okfuskee County	landowner	Unproved		337.89
Lease C SE 1/4 NE 1/4 Section 11, N 1/2 and N 1/2 S 1/2 Section 12, all in T3N, R8E Coal County	Private landowner	Unproved	520	282.5
Lease D NE 1/4SW1/4and W1/2W1/2 Section 5, NE1/4SE1/4and S1/2 SE 1/4Section 6, NE1/4Section 7, and NW1/4Section 8, all in T3N, R9E Coal County NE 1/4 Section 19, T10N, R13E Section 19, T10N, R13E	Private	Unproved		320

- (1) A "gross acre" is an acre in which a working interest is owned. The number of gross acres is which a working interest is owned. The disclosure of net acres subject to lease reflects leasure.
- (2) A "net acre" is deemed to exist when the sum of fractional ownership working interests in gr of net acres is the sum of the fractional working interests owned in gross acres expressed a thereof.
- (3) Reflects Bumgarner's interest in the Joint Venture (74.415%) multiplied by the net acres own Bumgarner's interest in this property is through the Joint Venture; Bumgarner has no direct

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BUMGARNER ENTERPRISES, INC.

(A DEVELOPMENT STAGE ENTERPRISE)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)

THROUGH DECEMBER 31, 2000

#### 4. Related party transactions:

Syndication and other fees:

The Company has agreed to pay one of the partners in the Joint Venture-Henryetta (Inter-Oil & Gas, Inc. - "Interoil") a fee aggregating \$149,316 in connection with the Company's investment in Henryetta, which is payable by Interoil to an unrelated third party pro-rata upon satisfaction of the note discussed in Note 2. This amount is recorded as a liability in the accompanying consolidated balance sheet. That partner also manages the

joint venture and is reimbursed for any costs it incurs in that regard. Finally, in addition to the aforementioned fees, that same partner will earn \$25,000 as an operating fee in connection with the two initial wells to be drilled in Coal County and \$12,000 for the wells to be drilled in Okfuskee County.

Due to officer:

Due to officer represents non-interest bearing unsecured advances from an officer of the corporation. These advances are payable on demand.

#### 5. Partnership agreement:

Under the terms of the Joint Venture - Henryettta agreement, and subject to satisfaction of the promissory note, the Company is responsible for approximately 93% of expenses and is entitled to 93% of all distributions until such time as its investment has been recovered. The other partners will collectively share in the remaining 7%. Thereafter, profits, losses and distributions shall be allocated 74.415% to the Company, 20% to Inter-Oil and 5.585% to others.

#### 6. Income taxes:

Income taxes consist of the following:

Income tax expense	\$	_
Increase in valuation allowance	( 2	23,000)
Deferred tax benefit of operating loss carryforward	\$ 2	23,000

Income tax expense differs from that which would result from applying statutory tax rates to pre-tax loss due to the increase in the valuation allowance.

Deferred tax assets consist of the deferred tax benefit from the operating loss carryforward of \$23,000, reduced by a \$23,000 valuation allowance since management cannot presently determine that it is more likely than not that such deferred tax assets will be realized.

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BUMGARNER ENTERPRISES, INC. AND SUBSIDIARY
(A DEVELOPMENT STAGE ENTERPRISE)
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD FROM INCEPTION (MARCH 18, 1998)
THROUGH DECEMBER 31, 2000

#### 7. Subsequent events:

In February 2001, the Company merged with Ranger Industries, Inc.'s ("Ranger") subsidiary (BEI Acquisition Corporation) in consideration of Ranger's issuance of 14,720,000 shares for 100% of Bumgarner's issued and outstanding stock. This transaction will be accounted for as though it were a re-capitalization of Bumgarner and a sale of shares by Bumgarner in exchange for the net assets of Ranger. Subsequently, the Company completed a tender offer for 4,225,000 shares of Ranger common stock at \$2.00 per

share. Simultaneously, the Company acquired an additional 163,181 shares pursuant to the terms of a related merger and acquisition agreement. In addition, the Company obtained a bank loan in the amount of \$8,500,000, which is collateralized by an equivalent amount in cash and cash equivalents. The loan bears interest at 6.4% and matures January 2003.

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#### PRO FORMA FINANCIAL INFORMATION

The accompanying pro forma financial statements have been prepared to reflect the effect of the February 2001 merger of Ranger Industries, Inc.'s ("Ranger") subsidiary (BEI Acquisition Corporation) into Bumgarner Enterprises, Inc. ("Bumgarner") and the simultaneous completion by Bumgarner of a tender offer for 4,225,000 shares of Ranger's previously issued and outstanding common stock and 163,181 shares in accordance with the merger and acquisition agreement for both at \$2 per share. The accompanying historical financial statements are derived from audited financial information of Ranger and Bumgarner as of December 31, 2000. The pro forma adjustments are based upon management's assumptions as discussed in Note 1.

The objective of this pro forma financial information is to show what the significant effects on the historical financial information might have been had the merger and tender offer occurred at January 1, 2000. However, the pro forma condensed financial statements are not necessarily indicative of the results of operations or related effects on financial position that would have been attained had the above-mentioned merger and tender offer actually occurred earlier.

RANGER INDUSTRIES, INC. AND BUMGARNER ENTERPRISES, INC. PRO FORMA CONDENSED CONSOLIDATED BALANCE SHEET DECEMBER 31, 2000

	Bu	ımgarner	Ranger	
Assets				
Current assets: Cash and cash equivalents: Unrestricted Restricted Other current assets	\$	85 - 2,000	\$ 10,233,478 - 35,030	(1b) (1b)
Total current assets		2,085	10,268,508	

Oil and gas properties, using successful efforts method	161,316	-
	\$ 163,401	\$ 10,268,508
Liabilities and Stockholders' Equity		
Current liabilities:		
Accounts payable and accrued expenses	•	\$ 199 <b>,</b> 344
Syndication fees payable	151,416	<del>-</del>
Total current liabilities	203,034	199,344
Note payable		
Note payable		
Minority interest in joint venture	12,000	_
Stockholders' equity:		
Common stock	14,720	52,786
Additional paid-in capital	_	12,664,062
Accumulated deficit	(66, 353)	(2,647,684)
Treasury stock, at cost	_	
Total stockholders' equity		10,069,164
	\$ 163,401	\$ 10,268,508

See Notes to Pro Forma Condensed Consolidated Financial St

RANGER INDUSTRIES, INC. AND
BUMGARNER ENTERPRISES, INC.
PRO FORMA CONDENSED CONSOLIDATED STATEMENT OF OPERATIONS
FROM THE PERIOD FROM JANUARY 1, 2000 THROUGH DECEMBER 31, 2000

	Bumgarner	Ranger	Pro forma Adjustment
Revenues	\$ 	\$ 	\$ 
Operating costs and expenses: Administrative Stock based compensation Consulting and professional fees	51,634 14,719 	1,815,160  293,745 (1c	  ) 225,000
Total operating expenses	66,353	2,108,905	225,000
Interest income		356 <b>,</b> 770	

Loss before income taxes	(66, 353)	(1,752,135)	(225,000)
Income tax benefit		(20,370)	
Net loss	\$ (66,353)	\$ (1,731,765)	\$ (225,000)
Pro forma loss per common share		\$ (0.33)	
Weighted average number of shares		5,278,644 =======	

See Notes to Pro Forma Condensed Consolidated Financial Statements

RANGER INDUSTRIES, INC. AND BUMGARNER ENTERPRISES, INC.
NOTES TO CONDENSED CONSOLIDATED PRO FORMA
FINANCIAL STATEMENTS
DECEMBER 31, 2000

#### 1. Pro forma adjustments:

The pro forma adjustments reflected in the accompanying pro forma financial statements give effect to the following:

- (a) Merger of Ranger Industries, Inc.'s ("Ranger") subsidiary (BEI Acquisition Corporation) into Bumgarner Enterprises, Inc. ("Bumgarner") in consideration of Ranger's issuance of 14,720,000 shares for 100% of Bumgarner's issued and outstanding stock. This transaction has been accounted for as though it were a re-capitalization of Bumgarner and a sale of shares by Bumgarner in exchange for the net assets of Ranger.
- (b) The purchase of Ranger shares by Bumgarner for 4,225,000 issued and outstanding shares of Ranger common stock in accordance with the published tender offer and an additional 163,181 shares in accordance with the merger and acquisition agreement. All shares were purchased at \$2 per share. The tender offer was financed primarily by a \$8,500,000 two-year bank loan which will be secured by \$8,670,000 cash and cash equivalents provided by Ranger.
- (c) Accrued \$225,000 of additional consulting and professional fees associated with the merger and tender offer.
- Oil and gas properties are stated in the accompanying Pro forma condensed consolidated balance sheet based upon generally accepted accounting principles and do not reflect the underlying fair values of such properties.