AES CORPORATION Form 35-CERT March 01, 2001

> UNITED STATES OF AMERICA SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

The AES Corporation) File No. 70-9465

Certificate Pursuant to Rule 24 and Release No. 35-27063 Under the Public Utility Holding Company Act of 1935

On August 20, 1999, the Securities and Exchange Commission ("SEC") issued an order in this proceeding, Release No. 35-27063 in File No. 70-9465 ("Exemption Order"), granting an exemption under Section 3(a) of the Public Utility Holding Company Act of 1935, as amended, ("the Act") to The AES Corporation ("AES") in relation to its proposed acquisition of CILCORP Inc. ("CILCORP"), which has a public-utility subsidiary company, Central Illinois Light Company ("CILCO"). The Exemption Order required AES to file certain certificates (as described in the Exemption Order) under Rule 24 within 60 days of the close of each calendar quarter for a period of three years beginning September 30, 1999 and every six months thereafter. The requested certificate is set forth below (as an attachment) for the period ending December 31, 2000.

Respectfully submitted,

/s/ Earle H. O'Donnell

Earle H. O'Donnell
Julia Dryden English
Andrew B. Young
Dewey Ballantine LLP
1775 Pennsylvania Avenue, NW
Washington, D.C. 20006

Dated: March 1, 2001

THE AES CORPORATION

SEC FILING PURSUANT TO SECTION 3(a)(5) EXEMPTION ORDER

QUARTER ENDED DECEMBER 31, 2000

ITEM (1) PER EXEMPTION ORDER (STATEMENTS ATTACHED):

- 1) Statement of Income of The AES Corporation for the 12 months ended December 31, 2000:
 - a) 12 months ended December 31, 2000 GAAP consolidated income statement
 - b) 12 months ended December 31, 2000 pro rata consolidated income statement
- 2) Balance Sheet of The AES Corporation at December 31, 2000
 - a) GAAP Basis Consolidated Balance Sheet
 - b) Pro Rata Consolidated Balance Sheet
- 3) Statement of Income CILCORP Inc. for the 12 months ended December 31, 2000
- 4) Statement of Income CILCO for the 12 months ended December 31, 2000
- 5) Consolidated Balance Sheet of CILCORP Inc. at December 31, 2000
- 6) Consolidated Balance Sheet of CILCO at December 31, 2000

THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2000 - GAAP BASIS

	TWELVE MONTHS ENDED 12/31/2000	% OF SALES
(\$ in millions, except per share amounts)		
REVENUES: Sales and services	\$6 , 691	100%
OPERATING COSTS AND EXPENSES: Cost of sales and services Selling, general and administrative expenses	4,991 85	75% 1%
TOTAL OPERATING COSTS AND EXPENSES	5 , 076	76%
OPERATING INCOME	1,615	24%
OTHER INCOME AND (EXPENSE): Interest expense Interest and other income Equity in earnings of affiliates (before income tax) Environmental fine	(1,299) 245 475 (17)	-19% 4% 7% 0%

INCOME BEFORE INCOME TAXES AND MINORITY INTEREST	1,019	15%
Income tax provision Minority interest	252 119	4% 2%
INCOME BEFORE EXTRAORDINARY ITEM	648	10%
Extraordinary item, net of tax - Early extinguishment of debt	(7)	0%
NET INCOME	\$ 641	10%

THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2000 - PRO RATA BASIS

	TWELVE MONTHS ENDED 12/31/2000	% OF SALES
	12/31/2000	SALES
(\$ in millions, except per share amounts)		
REVENUES:		
Sales and services	\$7, 803	100%
OPERATING COSTS AND EXPENSES:		
Cost of sales and services	5 , 759	74%
Selling, general and administrative expenses	85	1%
TOTAL OPERATING COSTS AND EXPENSES	5,844	75%
OPERATING INCOME	1,959	25%
OLDIVITING INCOME	1,333	25 6
OTHER INCOME AND (EXPENSE):		
Interest expense, net	(1,176)	-15%
INCOME BEFORE INCOME TAXES AND EXTRAORDINARY ITEM	783	10%
Income tax provision	135	2%
INCOME BEFORE EXTRAORDINARY ITEM	648	8%

Extraordinary item, net of tax - Early extinguishment of debt	(7)	0%
NET I	INCOME \$ 641	8%

THE AES CORPORATION

GAAP BASIS CONSOLIDATED BALANCE SHEET

DECEMBER 31, 2000

(\$ in millions)

ASSETS	
CURRENT ASSETS Cash and cash equivalents Short-term investments Accounts receivable, net Inventory Receivable from affiliates Deferred income taxes Contract Receivable Prepaid expenses and other current assets	\$ 881 1,297 1,498 499 27 165 576 630
TOTAL CURRENT ASSETS	5 , 573
PROPERTY, PLANT AND EQUIPMENT Land Electric generation and distribution assets Accumulated depreciation and amortization Construction in progress PROPERTY, PLANT AND EQUIPMENT, NET	617 15,743 (1,304) 2,790 17,846
OTHER ASSETS Deferred financing costs, net Project development costs Investments in and advances to affiliates Debt service reserves and other deposits Electricity sales concessions and contracts Goodwill Other assets TOTAL OTHER ASSETS	375 114 3,122 517 1,039 1,268 1,179 7,614 \$31,033
LIABILITIES & STOCKHOLDERS' EQUITY CURRENT LIABILITIES Accounts payable Accrued interest Accrued and other liabilities Other notes payable - current portion Project financing debt - current portion	\$ 708 404 1,305 - 2,465

TOTAL CURRENT LIABILITIES	4,882
LONG-TERM LIABILITIES	
Project financing debt	12,241
Other notes payable	3,458
Deferred incomes taxes	1,632
Other long-term liabilities	1,399
Other long term frabilities	
TOTAL LONG-TERM LIABILITIES	18,730
Minority interest	1,382
TECONS	1,228
Preferred Stocks	
STOCKHOLDERS' EQUITY	
Common Stock	5
Contributed capital / Additional paid in capital	4,721
Retained earnings	1,762
Accumulated other comprehensive loss	(1,677)
·	
TOTAL STOCKHOLDERS' EQUITY	4,811
TOTAL	\$31,033

THE AES CORPORATION
PRO RATA CONSOLIDATED BALANCE SHEET
DECEMBER 31, 2000
(\$ in millions)

ASSETS

CURRENT ASSETS	
Cash and cash equivalents	\$ 881
Short-term investments	1,297
Accounts receivable, net	1,498
Inventory	499
Receivable from affiliates	27
Deferred income taxes	165
Contract Receivable	576
Prepaid expenses and other current assets	630
TOTAL CURRENT ASSETS	5 , 573
PROPERTY, PLANT AND EQUIPMENT	
Land	617
Electric generation and distribution assets	15,743
Accumulated depreciation and amortization	(1,304)
Construction in progress	2,790
PROPERTY, PLANT AND EQUIPMENT, NET	17,846

OTHER ASSETS Deferred financing costs, net Project development costs Investments in and advances to affiliates Debt service reserves and other deposits Electricity sales concessions and contracts Goodwill Other assets	375 114 5,663 517 1,039 1,268 1,179
TOTAL OTHER ASSETS	10,155
TOTAL	\$33 , 574
LIABILITIES & STOCKHOLDERS' EQUITY	
CURRENT LIABILITIES Accounts payable Accrued interest Accrued and other liabilities Other notes payable - current portion Project financing debt - current portion TOTAL CURRENT LIABILITIES LONG-TERM LIABILITIES Project financing debt Other notes payable Deferred incomes taxes Other long-term liabilities TOTAL LONG-TERM LIABILITIES TECONS	\$ 874 701 1,234 26 2,659 5,494 13,003 3,458 2,094 3,486 22,041 1,228
STOCKHOLDERS' EQUITY Common Stock Contributed capital / Additional paid in capital Retained earnings Accumulated other comprehensive loss	5 4,721 1,762 (1,677)
TOTAL STOCKHOLDERS' EQUITY	4,811
TOTAL	\$33 , 574

CILCORP Inc. and Subsidiaries Consolidated Statements of Income ========

For the Year Ended December 31, 2000 (In thousands)

Revenue: CILCO Electric CILCO Gas CILCO Other	\$398,836 237,654 48,354
Other Businesses	38,670
Total	723,514
Operating Expenses: Fuel for Generation and Purchased Power Gas Purchased for Resale Other Operations and Maintenance Depreciation and Amortization State and Local Revenue Taxes Other Taxes	208,271 174,777 117,028 86,810 27,589 11,857
Total	626,332
Fixed Charges and Other: Interest Expense Preferred Stock Dividends of Subsidiary Allowance for Funds Used During Construction Other	71,752 2,977 (533) 1,221
Total	75 , 417
Income from Continuing Operations Before Income Taxes Income Taxes	21,765 10,380
Net Income	\$ 11 , 385
Other Comprehensive Income	(450)
Comprehensive Income	\$ 10,935 ======

Central Illinois Light Company Consolidated Statements of Income

For the Year Ended December 31, 2000 (In thousands)

Operating Revenues:	
Electric	\$398 , 836
Gas	237,654
Total Operating Revenues	636,490
Operating Expenses:	
Cost of Fuel	115,310
Cost of Gas	152,906

Purchased Power Other Operations and Maintenance Depreciation and Amortization Income Taxes State and Local Taxes on Revenue Other Taxes	47,388 109,574 69,405 29,878 27,589 11,693
Total Operating Expenses	563,743
Operating Income	72,747
Other Income and Deductions: Company-owned Life Insurance, Net Other, Net	(1,221) (619)
Total Other Income and (Deductions)	(1,840)
Income Before Interest Expenses	70 , 907
Interest Expenses: Interest on Long-term Debt Cost of Borrowed Funds Capitalized Other	17,516 (533) 6,147
Total Interest Expenses	23,130
Net Income Before Preferred Dividends	47,777
Dividends on Preferred Stock	2,977
Net Income Available for Common Stock	\$ 44,800
Other Comprehensive Income Comprehensive Income	(915) \$ 43,885

CILCORP Inc. and Subsidiaries Consolidated Balance Sheets

Assets (As of December 31)	2000
	(In thousands)
Current Assets:	
Cash and Temporary Cash Investments	\$ 11 , 743
Receivables, Less Reserves of \$1,343	91,050
Accrued Unbilled Revenue	70,444
Fuel, at Average Cost	13,995
Materials and Supplies, at Average Cost	16,295
Gas in Underground Storage, at Average Cost	28,413
FAC Underrecoveries	1,153
PGA Underrecoveries	19,685
Prepayments and Other	5,563
Total Current Assets	258,341
Investments and Other Drenerty.	

Investment in Leveraged Leases Other Investments	140,936 21,056
Total Investments and Other Property	161,992
Property, Plant and Equipment: Utility Plant, at Original Cost Electric Gas	695,220 218,710
Less-Accumulated Provision for Depreciation	913,930 66,128
Construction Work in Progress Other, Net of Depreciation	847,802 29,213 144
Total Property, Plant and Equipment	877,159
Other Assets: Goodwill, Net of Accumulated Amortization of \$18,422 Other	594,544 56,240
Total Other Assets	650 , 784
Total Assets	\$1,948,276 ======

CILCORP Inc. and Subsidiaries Consolidated Balance Sheets

Liabilities and Stockholders' Equity (As of December 31)

Regulatory Liability of Regulated Subsidiary

Deferred Investment Tax Credit

Current Liabilities:
Current Portion of Long-Term Debt

Notes Payable
Accounts Payable
Accrued Taxes

(In thousands)

\$ 17,500

115,300

113,571

20,170

	= - , =
Accrued Interest	18,496
Overrecoveries	8
Other	6,286
Total Current Liabilities	291,331
Long-Term Debt	720,481
Deferred Credits and Other Liabilities:	
Deferred Income Taxes	198 , 577

42,752

16,159

2000

Freeman Contract Liability Other	90,574 77,559
Total Deferred Credits	425,621
Preferred Stock of Subsidiary	41,120
Stockholders' Equity: Common Stock, no par value; Authorized 10,000 shares - Outstanding 1,000 shares Additional Paid-in Capital Retained Earnings Accumulated Other Comprehensive Income	468,833 1,340 (450)
Total Stockholders' Equity	469,723
Total Liabilities and Stockholders' Equity	\$1,948,276 ========

Central Illinois Light Company Consolidated Balance Sheets Assets

As of December 31	2000 (In thousands)
Utility Plant, At Original Cost: Electric Gas	\$1,305,115 442,076
Less-Accumulated Provision for Depreciation	1,747,191 926,091
Construction Work in Progress	821,100 29,213
Total Utility Plant	850,313
Other Property and Investments: Cash Surrender Value of Company-owned Life Insurance (Net of Related Policy Loans of \$59,292 in 2000) Other	3,497 1,161
Total Other Property and Investments	4,658
Current Assets: Cash and Temporary Cash Investments Receivables, Less Reserves of \$1,343 Accrued Unbilled Revenue Fuel, at Average Cost Materials and Supplies, at Average Cost Gas in Underground Storage, at Average Cost	8,777 60,148 64,339 13,995 15,807 28,413

Prepaid Taxes FAC Underrecoveries PGA Underrecoveries Other	5,588 1,153 19,685 5,556
Total Current Assets	223,461
Deferred Debits:	
Unamortized Loss on Reacquired Debt	2,691
Unamortized Debt Expense	1,427
Prepaid Pension Cost	229
Other	24,661
Total Deferred Debits	29,008
Total Assets	\$1,107,440 ======

Central Illinois Light Company Consolidated Balance Sheets Capitalization and Liabilities

As of December 31	2000 (In thousands)
Capitalization: Common Shareholder's Equity: Common Stock, No Par Value; Authorized 20,000,000 Shares; Outstanding	C 10E CC1
13,563,871 Shares Additional Paid in Capital Retained Earnings Accumulated Other Comprehensive Income	\$ 185,661 27,000 140,364 (975)
Total Common Shareholder's Equity	352,050
Preferred Stock Without Mandatory Redemption Preferred Stock With Mandatory Redemption Long-term Debt	19,120 22,000 245,482
Total Capitalization	638,652
Current Liabilities: Current Maturities of Long-Term Debt Notes Payable Accounts Payable Accrued Taxes Accrued Interest PGA Overrecoveries Level Payment Plan Other	 67,300 96,315 25,512 8,889 8 6,213
Total Current Liabilities	204,237
Deferred Liabilities and Credits:	

Accumulated Deferred Income Taxes	123,611
Regulatory Liability	42,752
Investment Tax Credits	16,159
Capital Lease Obligation	616
Other	81,413
Total Deferred Liabilities and Credits	264,551
Total Capitalization and Liabilities	\$1,107,440
	========

ITEM (2) PER EXEMPTION ORDER (INCOME STATEMENT AMOUNTS ARE 12 MONTHS ENDED):

CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY (GAAP BASIS) (\$MM)

	12 MOS. 12/31/00	 12 MOS. 12/31/99
GROSS REVENUES %-CILCO	9.51%	15.14%
CILCO	636	562
AES	6,691	3,253
AES/CILCORP	6,691 	3,713
GROSS REVENUES %-CILCORP	10.82%	15.65%
CILCORP (Including CILCO)	724	581
AES	6,691	3,253
AES/CILCORP	6,691	3,713
NET OPERATING REVENUES %-CILCO	8.42%	12.69%
CILCO	414	376
AES	4,917	2,655
AES/CILCORP	4,917	2,962
NET OPERATING REVENUES %-CILCORP	8.78%	 13.64%
CILCORP (Including CILCO)	432	404
AES	4,917	2,655
AES/CILCORP	4,917	2,962
OPERATING INCOME %-CILCO	6.38%	5.78%
CILCO	103	55
AES	1,615	925
AES/CILCORP	1,615	952
OPERATING INCOME %-CILCORP	6.01%	4.30%
CILCORP (Including CILCO)	97	41
AES	1,615	925
AES/CILCORP	1,615	952
NET INCOME %-CILCO	6.86%	6.99%

CILCO AES AES/CILCORP	44 641 641	16 228 229
NET INCOME %-CILCORP	1.72%	-0.44%
CILCORP (Including CILCO)	11	(1)
AES	641	228
AES/CILCORP	641	229
NET ASSETS %-CILCO	3.57%	4.86%
CILCO	1,107	1,056
AES	31,033	21,744
AES/CILCORP	31,033	21,744
NET ASSETS %-CILCORP	6.28%	8.42%
CILCORP (Including CILCO)	1,948	1,831
AES	31,033	21,744
AES/CILCORP	31,033	21,744

CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY (PRO RATA CONSOLIDATION BASIS) (\$MM)

	12 MOS. 12/31/00	12 MOS. 12/31/99
GROSS REVENUES %-CILCO	8.15%	11.78%
CILCO	636	562
AES	7,803	4,309
AES/CILCORP	7,803	4,769
GROSS REVENUES %-CILCORP	9.28%	12.18%
CILCORP (Including CILCO)	724	581
AES	7,803	4,309
AES/CILCORP	7,803	4,769
NET OPERATING REVENUES %-CILCO	7.47%	9.49%
CILCO	414	376
AES	5,544	3,656
AES/CILCORP	5,544	3,963
NET OPERATING REVENUES %-CILCORP	7.79%	10.19%
CILCORP (Including CILCO)	432	404
AES	5,544	3,656
AES/CILCORP	5,544	3,963
OPERATING INCOME %-CILCO	5.26%	4.29%
CILCO	103	55
AES	1 , 959	1,256
AES/CILCORP	1,959	1,283

OPERATING INCOME %-CILCORP	4.95%	3.20%
CILCORP (Including CILCO)	97	41
AES	1,959	1,256
AES/CILCORP	1,959	1,283
NET INCOME %-CILCO	6.86%	6.99%
CILCO	44	16
AES	641	228
AES/CILCORP	641	229
NET INCOME %-CILCORP	1.72%	-0.44%
CILCORP (Including CILCO)	11	(1)
AES	641	228
AES/CILCORP	641	229
NET ASSETS %-CILCO	3.30%	4.64%
CILCO	1,107	1,056
AES	33,574	22,759
AES/CILCORP	33,574	22,759
NET ASSETS %-CILCORP CILCORP (Including CILCO) AES AES/CILCORP	5.80% 1,948 33,574 33,574	8.05% 1,831 22,759 22,759

ITEM (3) PER EXEMPTION ORDER - GENERATION INFORMATION:

AES Generating Plants in Operation at December 31, 2000 (excluding CILCO):

Unit	Country	Capacity (MW)	AES Interest (%)	AES Equity (MW)	Regula Stat
AES Deepwater	USA	143	100.00	143.00	QF
AES Beaver Valley	USA	125	100.00	125.00	QF
AES Placerita	USA	120	100.00	120.00	QF
AES Thames	USA	181	100.00	181.00	QF
AES Shady Point	USA	320	100.00	320.00	QF
AES Hawaii	USA	180	100.00	180.00	QF
AES Warrior Run	USA	180	100.00	180.00	QF
AES Eastern Energy (4 plants)	USA	1,268	100.00	1,268.00	EW
AES Alamitos	USA	2,083	100.00	2,083.00	EW
AES Redondo Beach	USA	1,310	100.00	1,310.00	EW
AES Huntington Beach	USA	563	100.00	563.00	EW
AES Kingston	Canada	110	50.00	55.00	EW
AES San Nicholas	Argentina	650	69.00	448.50	EW
AES Cabra Corral	Argentina	102	98.00	99.96	FU
AES El Tunal	Argentina	10	98.00	9.80	FU
AES Sarmiento	Argentina	33	98.00	32.34	FU
AES Ullum	Argentina	45	98.00	44.10	FU
AES Quebrada	Argentina	45	100.00	45.00	FU
AES Alicura	Argentina	1,000	98.00	980.00	FU

Fontes Nova-Light	Brazil	144	21.00	30.24
Ilha dos Pombos - Light	Brazil	164	21.00	34.44
Nilo Pecanha - Light	Brazil	380	21.00	79.80
Pereira Passos - Light	Brazil	100	21.00	21.00
CEMIG (37 plants)	Brazil	5,668	8.70*	493.12
EGE Bayano (2 plants)	Panama	187	49.00	91.63
EGE Chiriqui (2 plants)	Panama	90	49.00	44.10
AES Los Mina	Dom. Rep.	210	100.00	210.00
ECOGEN (2 plants)	Australia	959	100.00	959.00
AES Mt. Stuart	Australia	288	100.00	288.00
AES Xiangci - Cili	China	26	51.00	13.26
Wuhu	China	250	25.00	62.50
Yangchun	China	15	25.00	3.75
Chengdu Lotus City	China	48	35.00	16.80
AES Jiaozou	China	250	70.00	175.00
AES Hefei (2 plants)	China	115	70.00	80.50
AES Chongging Nanchuan	China	50	70.00	35.00
AES Ekibastuz	Kazakhstan	4,000	100.00	4,000.00
AES Ust-Kamenogorsk GES	Kazakhstan	331	100.00	331.00
AES Shulbinsk GES	Kazakhstan	702	100.00	702.00
AES Ust-Kamenogorsk TETS	Kazakhstan	1,464	100.00	1,464.00
AES Leninogorsk TETS	Kazakhstan	418	100.00	418.00
AES Sogrinsk TETS	Kazakhstan	349	100.00	349.00
AES Semiplatinsk TETS	Kazakhstan	510	100.00	510.00
OPGC	India	420	49.00	205.80
AES Lal Pir	Pakistan	351	90.00	315.90
AES Pak Gen	Pakistan	344	90.00	309.60
AES Borsod	Hungary	171	100.00	171.00
VED DOEDOR	nungary	т / т	100.00	1/1.00

AES Tisza II	Hungary	860	100.00	860.00
AES Tiszapalkonya	Hungary	250	100.00	250.00
AES Elsta	Netherlands	405	50.00	202.50
Medway	U.K.	688	25.00	172.00
AES Indian Queens	U.K.	140	100.00	140.00
Kilroot	U.K.	520	97.00	504.40
Belfast West	U.K.	120	97.00	116.40
AES Barry	U.K.	230	100.00	230.00
AES Drax Power Ltd.	U.K.	4,065	100.00	4,065.00
AES Tiete (10 plants)	Brazil	2,650	44.00	1,166.00
AES Uruguaiana	Brazil	600	100.00	600.00
AES Gardabani	Georgia	600	100.00	600.00
AES Khrami I	Georgia	113	100.00	113.00
AES Khrami II	Georgia	110	100.00	110.00
EDC (7 plants)	Venezuela	2,265	87.00	1,970.55
AES Merida III	Mexico	484	55.00	266.20
AES Fifoots Points	U.K.	360	100.00	360.00
AES Mamonal	Colombia	90	62.00	55.80
AES Termo Candelaria	Colombia	314	100.00	314.00
AES Centrogener (8 plants)	Chile	756	96.00	725.76
AES Chivor	Colombia	1,000	96.00	960.00
AES Electrica de Santiago	Chile	379	72.00	272.88
AES Energia Verde	Chile	17	96.00	16.32
Guacolda	Chile	304	48.00	145.92
AES Norgener	Chile	277	96.00	265.92
Itabo	Dom. Rep.	587	24.00	140.88

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TOTAL - September 30, 2000 44,656 34,225.67 Pct. Of Foreign Generation 85.50% 81.09%

* CEMIG owns 9% of 36 plants accounting for 5,458 MW and 1% of 1 plant accounting for 210 MW.

CILCO Generating Plants at December 31, 2000:

Unit	Country	Capacity (MW) 	AES Interest (%) 	AES Equity (MW) 	Regula Stat
Edwards (3 units)	USA	740	100.00	740	IL P
Duck Creek	USA	366	100.00	366	IL P
Indian Trails	USA	10	100.00	10	IL P
Sterling Avenue	USA	30	100.00	30	IL P
Hallock Power Modules	USA	13	100.00	13	IL P
Kickapoo Power Modules	USA	13	100.00	13	IL P
TOTAL - September 30, 2000		1,172		1,172	

Revenues from generation capacity - 12 months ended December 31, 2000:

CILCO	160	3%
AES (excluding CILCO)	4,655	97%
Total	4,815	100%

CILCO's electric revenues are allocated between electric generation and electric distribution activities according to utility rate base. AES generation revenues are derived from the total generation revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

There has been no change in the amount of capacity owned by CILCO and a 4,171 MW increase in the amount of capacity owned by AES from 30,054.67 to 34,225.67 MW since September 30, 2000. There has also been a 9.4% increase in the total revenues earned from the capacity owned by AES and CILCO since September 30, 2000. The percentage of total revenues derived from the capacity owned by CILCO has decreased from 4% to 3%.

The physical location of the MW capacity added by AES since September 30, 2000 is in the United Kingdom, Chile, Colombia and the Dominican Republic.

ITEM (4) PER EXEMPTION ORDER - ELECTRIC AND GAS DISTRIBUTION:

CILCO elec/gas	transmission/distribution asse	ts at December 31, 2000	793
Total AES (exc	l CILCO) electric distr. assets	at December 31, 2000	15,159

Total transmission and distribution assets	15 , 952
CILCO elec/gas transm/distr revenues - 12 mos. December 31, 2000 AES (excl CILCO) electric distr. revenues - 12 mos. December 31, 2000	477 3 , 148
Total electric/gas transm/distr. revenues	3,625

CILCO's electric revenues are allocated between electric generation and electric distribution activities according to utility rate base. AES distribution revenues are derived from the total distribution revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

The total transmission and distribution assets owned by AES and CILCO has decreased by 3.1% since September 30, 2000 and the total revenues derived from such assets has decreased by 15.1% since September 30, 2000. CILCO's transmission and distribution assets and the revenues derived from such assets have increased somewhat since September 30, 2000 while AES' transmission and distribution assets and the revenues derived from such assets have decreased since September 30, 2000. Accordingly, CILCO's percentage of the total transmission and distribution assets has increased slightly from 4.6% to 5.0% and CILCO's percentage of the total revenues from such assets has also increased from 9.7% to 13.2% since September 30, 2000.

ITEM (5) PER EXEMPTION ORDER:

CILCO has not sold or transferred any electric and/or gas utility assets to any affiliate company of the AES consolidated holding company system.

ITEM (6) PER EXEMPTION ORDER:

No application has been made to nor has any order been received from the Illinois Commerce Commission that involves AES' ownership position or AES' oversight over the operations of CILCO or CILCORP.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, AES has duly caused this certificate to be signed on its behalf on this 1st day of March, 2001 by the undersigned thereunto duly authorized.

The AES Corporation

By: /s/ WILLIAM R. LURASCHI
----William R. Luraschi
General Counsel and Secretary