AMERICAN ELECTRIC POWER CO INC Form 35-CERT May 26, 2005

# UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

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File No 70-10166

REPORT FOR PERIOD

January 1, 2005 to March 31, 2005

**PURSUANT TO RULE 24** 

In the matter of

AMERICAN ELECTRIC POWER COMPANY, INC.

This Certificate of Notification is filed by American Electric Power Company, Inc., a New York corporation ("AEP"), on behalf of itself and certain of its direct and indirect subsidiaries pursuant to Rule 24 (17 C.F.R. 250.24) under the Public Utility Holding Company Act of 1935 (the "Act"). Such filing is made in connection with the Form U-1, as amended, filed by AEP in File 70-10166 and as authorized by order of the Securities and Exchange Commission ("the Commission") dated July 1, 2004 in that file. The order directs that the applicants file with the Commission quarterly certificates pursuant to Rule 24 within 60 days after the fiscal quarter in which transactions occur. This authority replaces and supersedes authority granted in File Numbers 70-10021 and 70-10088.

This Certificate of Notification reports transactions for the quarter ended March 31, 2005.

AEP hereby certifies for itself and its subsidiaries the following:

# AMERICAN ELECTRIC POWER COMPANY, INC., et al. QUARTERLY REPORT PER REQUIREMENTS OF HOLDING COMPANY ACT RELEASE NO. 27872 FILE NO. 70-10166 FOR THE QUARTER ENDED MARCH 31, 2005

#### **Contents**

Item	Description
1	The sales of any Common Stock by AEP and the purchase price per share of stock issued and sold pursuant to the authority.
2	Amount and terms of any Long-term Debt, Preferred Stock, Preferred Securities, equity-linked securities directly or indirectly issued by AEP.
3	The amount and terms of any Long-term Debt issued by Kingsport Power Company, Southwestern Electric Power Company, AEP Texas Central Company, AEP Texas North Company or Wheeling Power Company issued pursuant to this authority.
4	The amount and terms of any pollution control refinancing issued pursuant to this order.
5	If a guarantee is issued during the quarter pursuant to this authority, the name of the guarantor, the name of the beneficiary of the guarantee and the amount of the guarantee.
6	The amount and terms of any short-term debt issued by AEP, AEP Utilities, Inc., AEP Utility Funding LLC or AEP Nonutility Funding LLC or any of the Public Utility Subsidiaries during the quarter.
7	The notional amount and principal terms of any hedge instruments or anticipatory hedges entered into during the quarter and the identity of the other parties thereto.
8	Identification of any investments in any new Electric Wholesale Generating Companies (EWGs) or Foreign Utility Companies (FUCOs) counting against the \$150 million limit for such investments.
9	The name, parent company and the amount invested in any financing entity during the quarter.
10	A table showing at the end of each quarter a capitalization chart for AEP and each of the public utility subsidiaries.
11	With respect to each participant in the Utility Money Pool and each participant in the Nonutility Money Pool, the maximum borrowings from and loans to the respective Money Pool during the quarter and the interest rate applied to borrowings and loans.
12	Upon the formation of any financing subsidiary to fund any Money Pool, a statement showing the name and date of formation of the financing subsidiary, to be supplied in the next report, as well as the date of implementation or discontinuance of any of the Money Pool funding programs.

13	A list of Form U-6B-2 statements filed with the Securities and Exchange Commission, including the name of the filing entity and the date of the filing.
14	The date, amount and payee of dividends out of capital or unearned surplus paid by any nonutility subsidiary during the quarter.
15	If any subsidiaries are Variable Interest Entities (VIEs) as that term is used in FASB Interpretation 46R, Consolidation of Variable Interest Entities, provide a description of any financing transactions conducted during the reporting period that were used to fund such VIEs.
16	If any financing proceeds are used for VIEs, a description of the accounting for such transaction under FASB Interpretation 46R.
17	Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including AEP, that engaged in jurisdictional financing transactions during the quarter.
18	A retained earnings analysis of AEP on a consolidated basis and of each utility subsidiary detailing gross earnings, goodwill amortization, dividends paid out of each capital account and the resulting capital account balances at the end of each quarter.
19	Signature page.

Item	1

The sales of any Common Stock by AEP and the purchase price per share of stock issued and sold pursuant to the authority.
None

#### Item 2

Amount and terms of any Long-term Debt, Preferred Stock, Preferred Securities, equity-linked securities directly indirectly issued by AEP.	y or
None	

#### Item 3

The amount and terms of any Long-term Debt issued by Kingsport Power Company, Southwestern Electric Power Company, AEP Texas Central Company, AEP Texas North Company or Wheeling Power Company issued pursuant to this authority.

<b>Company</b>	 Type of Security Sold	-	Terms of Security	<u> </u>	<b>Total Proceeds</b>	
-	 	_	_		-	
Kingsport Power Company	 None _	_	_	<u>    \$                                </u>		=
Borrowing Limit - \$50 million						
AEP Texas Central Company	 None	_	_			_
Borrowing Limit - \$600 million	 	_	_			
AEP Texas North Company	 None _	_	_			=
Borrowing Limit - \$250 million						
Southwestern Electric Power	 <u>None</u>	_	_			_
<u>Company</u>						
Borrowing Limit - \$600 million						
Wheeling Power Company	 None	_	_			_
Borrowing Limit - \$50 million	 	_	_			

#### Item 4

The amount and terms of any pollution control refinancing issued pursuant to this order.

\$111,700,000 Matagorda County Navigation District Number One Pollution Control Revenue Refunding Bonds (AEP Texas Central Company Project) Series 2005 A - Due 2030, Variable Interest Rate.

\$50,000,000 Matagorda County Navigation District Number One Pollution Control Revenue Refunding Bonds (AEP Texas Central Company Project) Series 2005 B - Due 2030, Variable Interest Rate.

#### Item 5

If a guarantee is issued during the quarter pursuant to this authority, the name of the guarantor, the name of the beneficiary of the guarantee and the amount of the guarantee.

		Am	ount of
		Gu	arantee
			(in
Guarantor	Subsidiary	tho	usands)
AEP	<b>AEP Coal</b>	\$	2,911
	Marketing, LLC		

#### Item 6

The amount and terms of any short-term debt issued by AEP, AEP Utilities, Inc., AEP Utility Funding LLC or AEP Nonutility Funding LLC or any of the public utility subsidiaries during the quarter.

## Short-term Borrowings for the Quarter Ended March 31, 2005 (in thousands)

**Borrower: American Electric Power Company, Inc.** 

Source	В	Outside orrowings During Period	Repayments During Period	Amount Outstanding at End of Period	Weighted Average Interest Rate During Period
Commercial Paper	\$	25,000 \$	25,000	\$ -	2.59%
Bank Credit Facility		_	-	_	-%
Total External Short-term Borrowings	\$	25,000 \$	25,000	\$ -	2.59%

#### <u>Item 7</u>

The notional amount and principal terms of any hedge instruments or anticipatory hedges entered into during the quarter and the identity of the other parties thereto.

					Debt		
AEP Legal Entity	Date Entered	Settlement Date	Maturity Date	Counter Party	Amount (in millions©	Rate Given to ounterparty	Rate Received by AEP
American Electric Power Company, Inc.	1/19/2005	6/13/2005	6/13/2005	Caylon	\$ 75	3.56%	3.51%
American Electric Power Company,				•			
Inc. American Electric Power Company,	1/21/2005	6/13/2005	6/13/2005	West LB	75	3.42%	3.37%
Inc.	3/17/2005	6/13/2005	6/13/2005	RBS	75	3.86%	3.81%
Appalachian Power Company Appalachian Power	1/24/2005	6/15/2005	6/15/2015	UBS	25	4.63%	4.63%
Company	1/28/2005	6/15/2005	6/15/2010	CSFB	25	4.21%	4.21%
Appalachian Power Company	2/4/2005	6/15/2005	6/15/2015	ABN-AMRO	25	4.55%	4.55%
Public Service Company of							
Oklahoma	2/4/2005	5/17/2005	5/17/2010	BNP	25	4.16%	4.16%

#### <u>Item 8</u>

Identification of any investments in any new Electric Wholesale Generating Companies (EWGs) or Foreign Utility Companies (FUCOs) counting against the \$150 million limit for such investments.	
None	

#### Item 9

The name, parent company and the amount invested in any financing entity during the quarter.

None

#### <u>Item 10</u>

A table showing at the end of each quarter a capitalization chart for AEP and each of the public utility subsidiaries.

#### **CAPITALIZATION STRUCTURE**

(as of March 31, 2005) (\$s in thousands)

	Common I	Prefer Stock		Long-term	Short-term Long-term Debt Debt (b)				Total Capitalization		
Company	Amount	%	Amount	%	Amount	<b>%</b>	Amount	%	Amount	<b>%</b>	
American	\$8,268,000	39.9%	\$61,000	0.3%	\$12,359,000	59.7%	\$19,000	0.1%	\$20,707,000	100.0%	
Electric Pwer											
Company, Inc.											
AEP	50,247	49.2%	-	0.0%	44,822	43.8%	7,131	7.0%	102,200	100.0%	
Generating											
Company	1 2 6 7 2 2 1	20.2~	<b>7</b> 0 40	0.00	4 =00 600	<b>7</b> 1 2 ~	220 (02	<b>= 2</b> ~	2 200 700	10000	
AEP Texas	1,265,384	38.3%	5,940	0.2%	1,789,692	54.3%	238,693	7.2%	3,299,709	100.0%	
Central											
Company AEP Texas	207 500	40.207	2,357	0.407	214 292	50.20		0.0%	624 227	100.0%	
North	307,588	49.3%	2,337	0.4%	314,382	30.3%	-	0.0%	624,327	100.0%	
Company											
Appalachian	1,548,480	43.6%	17,784	0.5%	1,982,734	55 9%	_	0.0%	3,548,998	100.0%	
Power	1,5 10, 100	13.070	17,701	0.5 /6	1,702,731	33.776		0.070	3,3 10,770	100.070	
Company											
Columbus	911,844	48.0%	-	0.0%	987,691	52.0%	-	0.0%	1,899,535	100.0%	
Southern											
Power											
Company											
Indiana	1,103,769	43.8%	8,084	0.3%	1,314,137	52.1%	95,967	3.8%	2,521,957	100.0%	
Michigan											
Power											
Company	220 220	20.20		0.00	507.275	60.78		0.00	025 (12	100.00	
Kentucky	328,238	39.3%	-	0.0%	507,375	60.7%	-	0.0%	835,613	100.0%	
Power											
Company Kingsport	25,473	51 6%		0.0%	20,000	10.5%	3,876	7 0%	49,349	100.0%	
Power	23,473	31.070	_	0.070	20,000	<b>40.</b> 3 /0	3,070	1.770	77,577	100.070	
Company											
Ohio Power	1,557,702	43.2%	16,641	0.5%	2,006,718	55.8%	18,702	0.5%	3,599,763	100.0%	
Company	-,,,,	72.72	,		_,,,,,,,,		,		-,,		
Public Service	520,215	46.8%	5,262	0.5%	546,121	49.1%	39,588	3.6%	1,111,186	100.0%	
Company of											
Oklahoma											
	766,737	48.7%	4,700	0.3%	802,999	51.0%	-	0.0%	1,574,436	100.0%	

Southwestern Electric Power					
Company					
Wheeling	36,874 59.6%	- 0.0%	25,000 40.4%	- 0.0%	61,874 100.0%
Power					
Company					

- (a) Preferred stock includes Cumulative Preferred Stock of Subsidiaries Subject to Mandatory Redemption and Cumulative Preferred Stock Not Subject to Mandatory Redemption.
- (b) Short-term Debt includes both Short-term Debt and Advances from Affiliates.

#### <u>Item 11</u>

With respect to each participant in the Utility Money Pool and each participant in the Nonutility Money Pool, the maximum borrowings from and loans to the respective Money Pool during the quarter and the interest rate applied to borrowings and loans.

Nonutility Money Pool Internal Maximum Short-term Borrowings and Loans for the Quarter Ended March 31, 2005 (in thousands)

	Bo from Mo	aximum rrowings Nonutility oney Pool	to I	aximum Loans Nonutility oney Pool
AEP Acquisition LLC	\$	3,879	\$	-
AEP C&I Company LLC		7,080		-
AEP Coal, Inc.		3,122		25,212
AEP Coal Marketing, LLC		-		37,838
AEP Communications, Inc.		-		4,980
AEP Communications LLC		22,002		2,737
AEP Delaware Investment				
Company		-		-
AEP Delaware Investment				
Company II		-		-
AEP Desert Sky GP, LLC		-		-
AEP Desert Sky LP, LLC		20,283		-
AEP Elmwood LLC		431		4,589
AEP EmTech LLC		13,568		-
AEP Energy Services, Inc.		126,493		4,119
AEP Energy Services Ltd.		8,109		-
AEP Energy Services Investments,				
Inc.		-		-
AEP Energy Services Gas Holding				
Company		401,580		292,336
AEP Energy Services UK				
Generation Ltd.		-		-
AEP Fiber Venture LLC		260		20,628
AEP Gas Marketing LP		152,351		98,940
AEP Gas Power GP, LLC		-		2,117
AEP Holdings I CV		-		-
AEP Holdings II CV		-		-
AEP Investments, Inc.		60,213		-
AEP MEMCo LLC		16,527		-
AEP Ohio Retail Energy LLC		-		-
AEP Power Marketing, Inc.		-		-
AEP ProServ, Inc.		-		18,052
AEP Resources, Inc.		316,193		716,229
AEP T&D Services LLC		-		299

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AEP Texas C&I Retail GP, LLC	212	-
AEP Texas C&I Retail LP	-	16,535
AEP Texas POLR LLC	1,289	-
C3 Communications, Inc.	247	4,248
C3 Networks GP, LLC	-	-
C3 Networks LP	-	-
C3 Networks & Communications		
LP	-	-
CSW Development I, Inc.	-	-
CSW Energy, Inc.	-	80,816
CSW Energy Services, Inc.	27,783	1,880
CSW International, Inc.	-	73,066
CSW Power Marketing, Inc.	-	-
CSWE/Fort Lupton, Inc.	-	-
Houston Pipeline Company LP	264,377	271,090
HPL Holdings, Inc.	-	-
Jefferson Island Storage & Hub		
LLC	-	-
LIG Pipeline Company	-	-
Mutual Energy SWEPCo LP	5,388	-
Mutual Energy LLC	-	6,793
Newgulf Power Venture, Inc.	10	-
NGLE Pushan Power LDC	-	-
NGLE International Ltd.	-	-
NGLE Project Management		
Company Ltd.	-	-
POLR Power LP	10,140	-
REP General Partner LLC	-	1,299
REP Holdco, Inc.	-	151,793
United Sciences Testing, Inc.	723	-
Ventures Leasing Company LLC	1,238	9,719

#### Weighted Average Interest Rate for Amounts Borrowed and/or Invested by the Nonutility Pool for the Quarter Ended March 31, 2005

		Days
	Interest	Borrowed/
	Rate	Invested
Weighted average interest rate for borrowed funds	2.41%	42
Weighted average interest rate for invested funds	2.64%	48

#### **Item 11 (CONTINUED)**

With respect to each participant in the Utility Money Pool and each participant in the Nonutility Money Pool, the maximum borrowings from and loans to the respective Money Pool during the quarter and the interest rate applied to borrowings and loans.

Utility Money Pool Internal Maximum Short-term Borrowings and Loans for the Quarter Ended March 31, 2005 (in thousands)

	Maximum Borrowings from Utility Money Pool	Maximum Loans to Utility Money Pool
AEP Generating Company	\$ 45,694	\$ -
AEP Service Corporation	47,672	158,529
AEP Texas Central Company	238,692	120,937
AEP Texas North Company	-	75,045
Appalachian Power Company	259,813	18,593
Blackhawk Coal Company	-	21,643
Cedar Coal Company	-	16,938
Central Appalachian Coal		
Company	-	1,942
Central Coal Company	-	558
Colomet Inc.	-	4,491
Columbus Southern Power		
Company	-	175,187
Conesville Coal Preparation		
Company	-	3,512
Dolet Hills Lignite Company LLC	4,267	6,615
Franklin Real Estate Company	236	95
Indiana Franklin Realty	35	109
Indiana Michigan Power Company	117,513	-
Kentucky Power Company	-	35,779
Kingsport Power Company	5,703	4,780
Ohio Power Company	-	182,495
Public Service Company of		
Oklahoma	55,009	-
Simco Inc.	-	522
Southern Appalachian Coal		
Company	-	10,335
Southwestern Electric Power		
Company	-	64,909
Wheeling Power Company	-	10,552

#### Weighted Average Interest Rate for Amounts Borrowed and/or Invested by the Utility Money Pool for the Quarter Ended March 31, 2005

		Days
	Interest	Borrowed/
	Rate	Invested
Weighted average interest rate for borrowed funds	2.94%	2
Weighted average interest rate for invested funds	2.14%	88

#### <u>Item 12</u>

Upon the formation of any financing subsidiary to fund any Money Pool, a statement showing the name and date of formation of the financing subsidiary, to be supplied in the next report, as well as the date of implementation or discontinuance of any of the Money Pool funding programs.

N	'n	ne	

#### <u>Item 13</u>

A list of Form U-6B-2 statements filed with the Securities and Exchange Commission, including the name of the filing entity and the date of the filing.

Filing	Company	Filing Date
U-6B-2	American Electric Power	January 10,
	Company, Inc.	2005
U-6B-2	Appalachian Power	January 26,
	Company	2005

#### <u>Item 14</u>

The date, amount and payee of dividends out of capital or unearned surplus paid by any nonutility subsidiary during the quarter.

Dividend Paid by	<b>Date Paid</b>	Amount	<b>Dividends Paid to</b>
Diversified Energy			
Contractors Company,			
LLC	2/23/2005	\$ 8,000,000	AEP Pro Serv, Inc.
			American Electric Power
AEP Pro Serv, Inc.	2/23/2005	3,000,000	Company, Inc.
CSW International, Inc.	2/23/2005	62,000,000	AEP Utilities, Inc.

#### <u>Item 15</u>

If any subsidiaries are Variable Interest Entities (VIEs) as that term is used in FASB Interpretation 46R, Consolidation
of Variable Interest Entities, provide a description of any financing transactions conducted during the reporting period
that were used to fund such VIEs.

None.

#### <u>Item 16</u>

If any financing proceeds are used for VIEs, a description of the accounting for such transaction under FASB
Interpretation 46R.
1
None.

#### <u>Item 17</u>

Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including AEP, that has engaged in jurisdictional financing transactions during the quarter.

See the following Balance Sheets previously filed with the SEC as part of AEP's Combined Form 10Q for the quarter ended March 31, 2005:

American Electric Power Company, Inc.
AEP Generating Company
AEP Texas Central Company
AEP Texas North Company
Appalachian Power Company
Columbus Southern Power Company
Indiana Michigan Power Company
Kentucky Power Company
Ohio Power Company
Public Service Company of Oklahoma
Southwestern Electric Power Company

#### **Item 17 (CONTINUED)**

Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including AEP, that has engaged in jurisdictional financing transactions during the quarter.

Shown below are the Balance Sheets for Kingsport Power Company and Wheeling Power Company which do not file Form 10Q with the SEC:

# KINGSPORT POWER COMPANY BALANCE SHEET ASSETS AS OF MARCH 31, 2005 (in thousands) (Unaudited)

ELECTRIC UTILITY PLANT		2005	
Transmission	\$	16,446	
Distribution	Ψ	83,913	
General		5,150	
Construction Work in Progress		843	
TOTAL		106,352	
Accumulated Depreciation and Amortization		42,415	
TOTAL - NET		63,937	
OTHER PROPERTY AND INVESTMENTS			
Non-Utility Property, Net		97	
TOTAL		97	
CURRENT ASSETS			
Cash and Cash Equivalents		81	
Accounts Receivable:		01	
Customers		1,937	
Affiliated Companies		725	
Accrued Unbilled Revenues		1,617	
Miscellaneous		11	
Materials and Supplies		185	
Prepayments		814	
Other		225	
TOTAL		5,595	
DEFERRED DEBITS AND OTHER ASSETS			
Regulatory Assets:			

SFAS 109 Regulatory Asset, Net	5,281
Other	156
Deferred Charges	243
Deferred Property Taxes	808
TOTAL	6,488
TOTAL ASSETS	\$ 76,117

#### **Item 17 (CONTINUED)**

Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including AEP, that has engaged in jurisdictional financing transactions during the quarter.

# KINGSPORT POWER COMPANY BALANCE SHEET CAPITALIZATION AND LIABILITIES AS OF MARCH 31, 2005 (in thousands) (Unaudited)

	2005	
CAPITALIZATION		
Common Shareholder's Equity:		
Common Stock - No Par Value:		
Authorized - 500,000 Shares		
Outstanding - 410,000 Shares	\$ 4,100	
Paid-in Capital	13,800	
Accumulated Other Comprehensive Income (Loss)	(2,204)	
Retained Earnings	9,777	
Total Common Shareholder's Equity	25,473	
Long-term Debt-Affiliated	20,000	
TOTAL	45,473	
	,	
CURRENT LIABILITIES		
Advances from Affiliates	3,876	
Accounts Payable:		
General	132	
Affiliated Companies	6,334	
Customer Deposits	1,962	
Taxes Accrued	1,941	
Interest Accrued	511	
Obligations Under Capital Leases	172	
Other	1,098	
TOTAL	16,026	
DEFERRED CREDITS AND OTHER LIABILITIES		
Deferred Income Taxes	11,709	
Regulatory Liabilities:		
Deferred Investment Tax Credits	501	
Asset Removal Costs	174	
Deferred Credits	215	
Obligations Under Capital Leases	225	
Other	1,794	
TOTAL	14,618	
TOTAL CAPITALIZATION AND LIABILITIES	\$ 76,117	

#### **Item 17 (CONTINUED)**

Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including AEP, that has engaged in jurisdictional financing transactions during the quarter.

# WHEELING POWER COMPANY BALANCE SHEET ASSETS AS OF MARCH 31, 2005 (in thousands) (Unaudited)

	2005	
ELECTRIC UTILITY PLANT Transmission	\$ 24,146	
Distribution	83,692	
General	6,969	
	3,477	
Construction Work in Progress TOTAL	118,284	
Accumulated Depreciation and Amortization	50,296	
TOTAL - NET	67,988	
TOTAL - NET	07,988	
OTHER PROPERTY AND INVESTMENTS		
Non-Utility Property, Net	17	
Other	28	
TOTAL	45	
IOIAL	<del>1</del> J	
CURRENT ASSETS		
Cash and Cash Equivalents	80	
•	6	
Other Cash Deposits Advances to Affiliates	3,972	
Accounts Receivable:	3,912	
	7 150	
Customers	7,152 447	
Affiliated Companies		
Accrued Unbilled Revenues	4,592	
Miscellaneous Allowance for Uncollectible Accounts	6	
	(98) 87	
Materials and Supplies	188	
Prepayments		
Other	195	
TOTAL	16,627	
DEFERRED DEBITS AND OTHER ASSETS		
Pagulatory Assats		
Regulatory Assets: SFAS 109 Regulatory Asset, Net	9,980	
	9,980 458	
SFAS 112 Postemployment Benefits	438	

216	
1,269	
86	
12,009	
\$ 96,669	
\$	1,269 86 12,009

#### **Item 17 (CONTINUED)**

Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including AEP, that has engaged in jurisdictional financing transactions during the quarter.

# WHEELING POWER COMPANY BALANCE SHEET CAPITALIZATION AND LIABILITIES AS OF MARCH 31, 2005 (in thousands) (Unaudited)

2005

**CAPITALIZATION** Common Shareholder's Equity: Common Stock - No Par Value: Authorized and Outstanding - 150,000 Shares 2,428 Paid-in Capital 15,596 Accumulated Other Comprehensive Income (Loss) (3,156)**Retained Earnings** 22,006 **Total Common Shareholder's Equity** 36,874 Long-term Debt-Affiliated 25,000 **TOTAL** 61,874 **CURRENT LIABILITIES** Accounts Payable: General 332 **Affiliated Companies** 6,733 **Customer Deposits** 963 Taxes Accrued 4,124 Interest Accrued 73 Obligations Under Capital Leases 152 Other 1,181 TOTAL 13,558 **DEFERRED CREDITS AND OTHER LIABILITIES Deferred Income Taxes** 15,437 Regulatory Liabilities: **Asset Removal Costs** 294 **Deferred Credits** 47 **Obligations Under Capital Leases** 329 Other 5,130 TOTAL 21,237 TOTAL CAPITALIZATION AND LIABILITIES 96,669

#### **Item 18**

A Retained Earnings analysis of AEP on a consolidated basis and of each utility subsidiary detailing gross earnings, goodwill amortization, dividends paid out of each capital account and the resulting capital account balances as of the end of the quarter.

See the following Statements of Common Shareholder's Equity and Comprehensive Income (Loss) previously filed as part of AEP's Combined Form 10Q for the quarter ended March 31, 2005:

American Electric Power Company, Inc.
AEP Generating Company
AEP Texas Central Company
AEP Texas North Company
Appalachian Power Company
Columbus Southern Power Company
Indiana Michigan Power Company
Kentucky Power Company
Ohio Power Company
Public Service Company of Oklahoma
Southwestern Electric Power Company

Shown below are the Statements of Retained Earnings for Kingsport Power Company and Wheeling Power Company which do not file Form 10Q with the SEC:

# KINGSPORT POWER COMPANY STATEMENT OF RETAINED EARNINGS AS OF MARCH 31, 2005

(in thousands) (Unaudited)

Retained Earnings - December 31, 2004	<u> </u>	9,662
Net Income	-	<u>1,115</u>
Goodwill Amortization	-	<u>-</u>
Common Stock Dividends	-	(1,000)
Preferred Stock Dividends	_	<u> </u>
Capital Stock Expense	_	<u>-</u>
Retained Earnings - March 31, 2005	<u>\$</u>	<u>9,777</u>

# WHEELING POWER COMPANY STATEMENT OF RETAINED EARNINGS AS OF MARCH 31, 2005

(in thousands) (Unaudited)

	=	
Retained Earnings - December 31, 2004	<u>\$</u>	<u>21,275</u>

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Net Income	_	<u>1,981</u>
Goodwill Amortization	_	<u>-</u>
Common Stock Dividends	_	<u>(1,250)</u>
Preferred Stock Dividends	_	<u>-</u>
Capital Stock Expense	_	<u>-</u>
Retained Earnings - March 31, 2005	<u>\$</u>	<u>22,006</u>

#### <u>Item 19</u>

Said transactions have been carried out in accordance with the terms and conditions of, and for the purpose represented in, the Form U-1 Application-Declaration, as amended, of AEP, et al, in File No. 70-10166 and in accordance with the terms and conditions of the Commission's order dated July 1, 2004, permitting said Application-Declaration to become effective.

#### **SIGNATURE**

As required by order of this Commission pursuant to the Public Utility Holding Company Act of 1935, American Electric Power Company, Inc. for itself and its subsidiaries have duly caused this report to be signed on its behalf on this 26th day of May, 2005.

/s/ Rebecca J. Buonavolonte

Rebecca J. Buonavolonte Managing Director - Financial Reporting American Electric Power Service Corporation