PROSPECT CAPITAL CORP Form 10-Q May 12, 2008

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2008

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 Commission File Number: 333-114552

PROSPECT CAPITAL CORPORATION

(Exact name of registrant as specified in its charter)

Maryland

43-2048643

(State or other jurisdiction of incorporation or organization)

(I.R.S. Employer Identification No.)

10 East 40th Street
44th Floor
New York, New York
(Address of principal executive offices)

10016

(Zip Code)

(212) 448-0702

(Registrant[s telephone number, including area code)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. x Yes o No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of [accelerated filer] and [large accelerated filer] in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer o Accelerated Filer x Non-Accelerated Filer o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). o Yes x No

The number of shares of the registrant s common stock, \$0.001 par value, outstanding as of May 6, 2008 was 26,270,379.

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PART I: FINANCIAL INFORMATION

The terms $[]we,[] []us,[] []our,[] []Company[] and <math>[]Prospect\ Capital[] refer$ to $Prospect\ Capital\ Corporation;$ $[]Prospect\ Management[] or\ the\ []Investment\ Adviser[] refers\ to\ Prospect\ Capital\ Management,\ LLC;\ []Prospect\ Administration[]\ or\ the\ []Administrator[]\ refers\ to\ Prospect\ Administration,\ LLC.$

Item 1. Financial Statements

PROSPECT CAPITAL CORPORATION CONSOLIDATED STATEMENTS OF ASSETS AND LIABILITIES (in 000s, except shares and per share data)

March 31, 2008 June 30, 2007 (Unaudited) (Audited)

Accets				
Assets Investments at fair value (cost of \$436,557 and \$326,197, respectively)				
- · · · · · · · · · · · · · · · · · · ·				
(Note 3):	_	4.44.604	_	400 000
Control investments (cost of \$147,142 and \$124,664, respectively)	\$	141,631	\$	139,292
Affiliate investments (cost of \$5,582 and \$14,821, respectively)		5,582		14,625
Non-control/Non-affiliate investments (cost of \$283,833 and \$186,712,				
respectively)		281,943		174,305
Total investments at fair value		429,156		328,222
Investments in money market funds Cash		27,249 16,570		41,760 □
Receivables for:		10,0.0		
Interest		4,039		2,139
Dividends		45		263
Loan principal		107		П
Structuring fees		Π		1,625
Investments sold		506		
				071
Other Prepaid expenses		419 298		271 471
		1,618		
Deferred financing costs		•		1,751
Total Assets		480,007		376,502
Liabilities				
Credit facility payable (Note 9)		90,667		
Payable for investments purchased				70,000
Dividends payable		8,958		
Due to Prospect Administration (Note 5)		931		330_
Due to Prospect Capital Management (Note 5)		5,562		4,508
Accrued expenses				
•		1,227		1,312
Other liabilities		1,227 944		1,312 304
•		1,227		1,312
Other liabilities	\$	1,227 944	\$	1,312 304
Other liabilities Total Liabilities	\$	1,227 944 108,289	\$	1,312 304 76,454
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4)	\$	1,227 944 108,289	\$	1,312 304 76,454
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000	\$	1,227 944 108,289	\$	1,312 304 76,454
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065	\$	1,227 944 108,289	\$	1,312 304 76,454
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065 issued and outstanding, respectively)	\$	1,227 944 108,289 371,718	\$	1,312 304 76,454 300,048
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065 issued and outstanding, respectively) Paid-in capital in excess of par		1,227 944 108,289 371,718 26 395,571		1,312 304 76,454 300,048
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065 issued and outstanding, respectively) Paid-in capital in excess of par Distributions in excess of net investment income		1,227 944 108,289 371,718 26 395,571 (315)		1,312 304 76,454 300,048 20 299,845 (4,092)
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065 issued and outstanding, respectively) Paid-in capital in excess of par Distributions in excess of net investment income Accumulated realized gains (losses) on investments		1,227 944 108,289 371,718 26 395,571 (315) (16,163)		1,312 304 76,454 300,048 20 299,845 (4,092) 2,250
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065 issued and outstanding, respectively) Paid-in capital in excess of par Distributions in excess of net investment income Accumulated realized gains (losses) on investments Unrealized appreciation (depreciation) on investments	\$	1,227 944 108,289 371,718 26 395,571 (315) (16,163) (7,401)	\$	20 299,845 (4,092) 2,025
Other liabilities Total Liabilities Net Assets Components of Net Assets (Note 4) Common stock, par value \$0.001 per share (100,000,000 and 100,000,000 common shares authorized, respectively; 26,270,379 and 19,949,065 issued and outstanding, respectively) Paid-in capital in excess of par Distributions in excess of net investment income Accumulated realized gains (losses) on investments		1,227 944 108,289 371,718 26 395,571 (315) (16,163)		1,312 304 76,454 300,048 20 299,845 (4,092) 2,250

See notes to consolidated financial statements.

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		Three Mo March 31, 2008	Months Ended March 31, 2007		
Investment Income					
Interest income:					
Control investments (Net of foreign withholding tax of \$35 and \$67,					
respectively)	\$	4,556	\$	3,845	
Affiliate investments (Net of foreign withholding tax of \$0 and \$35,					
respectively)		290		800	
Non-control/Non-affiliate investments		10,044		4,025	
Total interest income		14,890		8,670	
Dividend income:					
Control investments		3,300		850	
Money market funds		123		1,245	
Total dividend income		3,423		2,095	
Other income (2):					
Control investments		200		8	
Non-control/Non-affiliate investments		3,487		1,296	
Total other income		3,687		1,304	
Total Investment Income		22,000		12,069	
Operating Expenses Investment advisory fees:					
Base management fee (Note 5)		2,388		1,531	
Income incentive fee (Note 5)		3,230		1,754	
Total investment advisory fees		5,618		3,285	
Interest expense and credit facility costs Chief Compliance Officer and Sub-administration fees		1,863 228		353 164	
Legal fees		449		593	
Valuation services		198		92	
Audit and tax related fees		45		43	
Recruitment and other professional fees		18		4	
Insurance expense		64		72	
Directors[] fees Other general and administrative expenses		55 54 3		55 393	
Total Operating Expenses		9,081		5,054	
Net Investment Income		12,919		7,015	
Net realized gain (loss) on investments		208		(1)	
Increase (decrease) in net assets from net change in unrealized					
appreciation/depreciation on investments		(14,386)		(2,038)	
Increase (Decrease) in Net Assets Resulting from Operations	\$	(1,259)	\$	4,976	
Earnings(loss) per common share (Note 6)	\$	(0.05)	\$	0.26	

⁽¹⁾

(2)

Includes Structuring Fees of \$490, Overriding Royalty Interests of \$3,150, Deal Deposit Income of \$36 and Administrative Agent Fees of \$11 for the three months ended March 31, 2008 and Prepayment Penalty on Net Profits Interest of \$960, Deal Deposit Income of \$292, and Overriding Royalty Interests of \$52 for the three months ended March 31, 2007.

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED STATEMENTS OF OPERATIONS (in 000s, except per share data) (Unaudited)

	Nine Mon March 31, 2008	ths Ended March 31, 2007
Investment Income		
Interest income:		
Control investments (Net of foreign withholding tax of \$193 and		
\$112, respectively)	\$ 14,689	\$ 9,455
Affiliate investments (Net of foreign withholding tax of \$70 and		
\$202, respectively)	1,612	2,837
Non-control/Non-affiliate investments	26,237	8,656
Total interest income	42,538	20,948
Dividend income:		
Control investments	6,950	2,550
Money market funds	557	1,839
Total dividend income	7,507	4,389
rotar dividend meome	7,307	4,309
Other income (2):		
Control investments		8
Affiliate investments	210	3
Non-control/Non-affiliate investments	5,699	1,324
Total Other income	5,909	1,335
Total Investment Income	55,954	26,672
Operating Expenses		
Investment advisory fees:		
Base management fee (Note 5)	6,366	3,715
Income incentive fee (Note 5)	7,861	3,695
Total investment advisory fees	14,227	7,410
Interest expense and credit facility costs	4,719	1,385
Chief Compliance Officer and Sub-administration fees	620	402
Legal fees Valuation services	2,224 431	970 285
Sarbanes-Oxley compliance expenses	10	46
Audit and tax related fees	338	382
Recruitment and other professional fees	53	4
Insurance expense	192	219
Directors ☐ fees	165	175
Other general and administrative expenses	1,531	612

Total Operating Expenses			24,510		11,890		
Net Investment Income			31,444		14,782		
Net realized (loss) gain on investments	shange in unweeliged annuaciation/		(18,413)		1,949		
Increase (decrease) in net assets from net of depreciation on investments	change in unrealized appreciation/		(9,426)		(4,851)		
Increase (Decrease) in Net Assets	Resulting from Operations	\$	3,605	\$	11,880		
Earnings (loss) per common share (Note 6)		\$	0.16	\$	0.82		
(1)	Certain amounts have been reclassified to conform to the current period s presentation.						
Includes Structuring Fees of \$2,431, Deal Deposit Income of \$72, Overriding Royalty Interests of \$3,364, Forbearance Fees of \$10 and Administrative Agent Fees of \$32 for the nine months ended March 31, 2008 and Prepayment Penalty on Net Profits Interest of \$960, Net Profits Interests of \$26, Deal Deposit Income of \$292 and Overriding Royalty Interests of \$57 for the nine months ended March 31, 2007.							

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED STATEMENTS OF CHANGES IN NET ASSETS (in 000s, except share data) (Unaudited)

				nths Ended			
		March 31, 2008	I	March 31, 2007			
Increase in Net Assets from Operations:		2000		2007			
Net investment income	\$	31,444	\$	14,782			
Net realized (loss) gain on investments		(18,413)		1,949			
Increase (decrease) in net assets from net change in unrealized							
appreciation/depreciation on investments		(9,426)		(4,851)			
Increase (Decrease) in Net Assets Resulting from Operations		3,605		11,880			
Dividends to Shareholders:		(27,667)		(19,790)			
		` , , ,		, , ,			
Capital Share Transactions:							
Net proceeds from capital shares sold		94,230		197,557			
Less: Offering costs of public share offerings		(1,251)		(869)			
Reinvestment of dividends		2,753		4,719			
Net Increase in Net Assets Resulting from Capital Share Transactions		95,732		201,407			
Total Increase (Decrease) in Net Assets:		71,670		193,497			
Net assets at beginning of period		300,048		108,270			
Net Assets at End of Period	\$	371,718	\$	301,767			
Capital Share Activity:							
Shares sold		6,150,000	1	2,526,650			
Shares issued through reinvestment of dividends		171,314		282,708			

Net increase in capital shares	6,321,314	12,809,358
Shares outstanding at beginning of period	19,949,065	7,069,873
Shares Outstanding at End of Period	26,270,379	19,879,231

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED STATEMENTS OF CASH FLOWS (in 000s) (Unaudited)

	Nine Months Ended			
		March 31,		March 31,
Cash Flows from Operating Activities:		2008		2007 (1)
Increase (decrease) in net assets resulting from operations	\$	3,605	\$	11,880
Adjustments to reconcile net increase (decrease) in net assets resulting from	Ф	3,003	Ф	11,000
operations to net cash provided by (used in) operating activities:				
· · · · · · · · · · · · · · · · · · ·				
Net (increase) decrease in net assets from net change in unrealized				
appreciation/depreciation on investments		9,426		4,851
Net realized (gain) loss on investments		18,413		(1,949)
Accretion of original issue discount on investments		(1,785)		(1,436)
Amortization of deferred financing costs		547		836
Change in operating assets and liabilities:				
Payments for purchases of investments		(193,033)		(106,846)
Proceeds from sale of investments		66,063		28,096
Purchases of cash equivalents		(229,955)		(249,895)
Sales of cash equivalents		229,938		249,893
Net investments in money market funds		14,511		(97,976)
(Increase) decrease in interest receivable		(1,900)		(329)
(Increase) decrease in dividends receivable		218		(435)
(Increase) decrease in loan principal receivable		(107)		(119)
(Increase) decrease in receivable for structuring fees		1,625		
(Increase) decrease in receivables for securities sold		(506)		369
(Increase) decrease in other receivables		(148)		(254) 28
(Increase) decrease in due from Prospect Administration (Increase) decrease in due from Prospect Capital Management				5
(Increase) decrease in due from Prospect Capital Management (Increase) decrease in prepaid expenses		173		(86)
Increase (decrease) in payables for securities purchased		(70,000)		1,666
Increase (decrease) in due to Prospect Administration		601		286
Increase (decrease) in due to Prospect Capital Management		1,054		2,723
Increase (decrease) in accrued expenses		(85)		3
Increase (decrease) in other liabilities		640		442
morouso (doorouso) in outor numinos		010		112
Not Cook Hood In Operation Activities		(150 705)		(150.247)
Net Cash Used In Operating Activities		(150,705)		(158,247)
Cash Flows from Financing Activities:		104.000		
Borrowings under credit facility Payments under credit facility		184,992 (94,325)		(28,500)
(Increase) decrease in deferred financing costs		(415)		(868)
(Increase) decrease in deferred inflations costs (Increase) decrease in deferred offering costs		(413)		32
Net proceeds from issuance of common stock		94,230		197,557
Offering costs from issuance of common stock		(1,251)		(869)
Dividends paid		(15,956)		(15,071)
Dividends haid		(10,900)		(10,0/1)

Net Cash Provided By Financing Activities	167,275	152,281
Net Increase (decrease) in Cash	16,570	(5,964)
Cash, beginning of period		
Cash (bank overdraft), End of Period	\$ 16,570	\$ (5,964)
Cash Paid For Interest	\$ 1,825	\$ 526
Non-Cash Financing Activity:		
Amount of shares issued in connection with dividend reinvestment plan	\$ 2,753	\$ 4,719

⁽¹⁾ Certain amounts have been reclassified to conform to the current period \square s presentation. See notes to consolidated financial statements.

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Portfolio Investments (1) Control Investments (25.00% or greater	Locale/ Industry of voting control)	Va Sha Own	Par lue/ ares/ ership %	(Cost		r Value (2)	% of Net Assets
Gas Solutions Holdings, Inc. (3)	Texas/Gas							
	Gathering and							
	Processing		100		4.00=			0.00/
Common shares			100	\$	4,897	\$ 3	34,450	9.3%
Subordinated secured note, 18.00%			0.000				20.000	- 40/
due 12/22/2009 (4)		\$ 2	0,000	2	20,000	2	20,000	5.4%
Total				2	24,897	Į	54,450	14.7%
Genesis Coal Corp.	Kentucky/							
	Mining and Coal Production							
Common shares	Coarrioduction		72		29		1	0.0%
Warrants, preferred shares,			7 4		23		1	0.070
expiring 2/9/2016			1,000		33		1	0.0%
Senior secured note, 15.00% (5)			1,000		55			0.070
due 12/31/2010		\$ 1	6,462	1	16,377		8,026	2.2%
		Ψ -	0,10_				0,020	_,_,
Total				1	16,439		8,028	2.2%
Intermeted Contract Compiese Inc. (6)	North Carolina							
Integrated Contract Services, Inc. (6)	North Carolina/ Contracting							
Common shares	0 01101 00 01119		49		127			0.0%
Series A preferred shares			10		П		П	0.0%
Junior secured note, 14.00%								
,								

due 9/30/2010		\$ 14,003	14,003		0.0%
Senior secured note, 14.00%					
due 9/30/2010		\$ 800	800	5,000	1.3%
Senior demand note, 15.00% (7) due 4/11/2011		\$ 1,170	1,170		0.0%
Total			16,100	5,000	1.3%
Iron Horse Coiled Tubing, Inc. (4)	Alberta, Canada/				
Iron Horse Coiled Tubing, Inc. (4)	Production				
Iron Horse Coiled Tubing, Inc. (4) Common shares	Production	643	268		0.0%
	Production	643	268	0	0.0%
Common shares	Production	\$ 643 9,250	268 9,051	9,051	0.0%
Common shares Senior secured note, 15.00%	Production	\$		9,051	

See notes to consolidated financial statements.

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Portfolio Investments (1) NRG Manufacturing, Inc.	Locale/ Industry Texas/		Par Value/ Shares/ vnership %	Cost	F	air Value (2)	% of Net Assets
-	Manufacturing						
Common shares			800	\$ 2,317	\$	8,656	2.3%
Senior secured note, 16.50% (8)							
due 8/31/2013 (4)		\$	13,080	13,080		13,080	3.5%
Total				15,397		21,736	5.8%
North Fork Collieries LLC	Kentucky/						
	Mining and Coal Production						
Membership Interests	Froduction		100%	П		П	0.0%
Senior secured note, 18.00%			100%	П		П	0.070
due 3/31/2009		\$	5,121	5,121		5,121	1.4%
440 5/51/2005		Ψ	5,121	0,121		0,121	1.470
Total				5,121		5,121	1.4%
2 0 001				0,121		0,121	1.170
R-V Industries, Inc.	Pennsylvania/						
	Manufacturing						
Common shares			545,107	5,025		5,025	1.4%
Warrants, common shares,							
expiring 6/30/2017			200,000	1,681		1,829	0.5%
Senior secured note, 15.00%							

due 6/30/2017 (4)		\$ 7,526	5,894	5,747	1.5%
Total			12,600	12,601	3.4%
Whymore Coal Company, Inc. (9)	Kentucky/ Mining and Coal				
	Production				
Equity ownership Senior secured note, 15.00% (10)		Various	209	1	0.0%
due 12/31/2010		\$ 12,510	12,510	6,063	1.6%
Total			12,719	6,064	1.6%
T) (D:				
Worcester Energy Company, Inc. (11)	Maine/Biomass Power				
Equity ownership Senior secured note, 12.50%	Tower	Various	303	1	0.0%
due 12/31/2012		\$ 34,383	34,247	19,579	5.3%
Total			\$ 34,550	\$ 19,580	5.3%
Total Control Investments			147,142	141,631	38.1%

See notes to consolidated financial statements.

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Portfolio Investments (1) Affiliate Investments (5.00% to 24.99% of voting control)	Locale/ Industry	:	ar Value/ Shares/ wnership %	Cost	Fair Value (2)	% of Net Assets
Appalachian Energy Holdings LLC (12) (4)	West Virginia/ Construction Services					
Common shares			100			0.0%
Series A preferred shares			200	149	149	0.0%
Warrants, expiring 2/14/2016			6,065	348	348	0.1%
Senior secured note, 14.00%, plus 3.00% PIK due 1/31/2011		\$	5,224	5,085	5,085	1.4%
Total Affiliate Investments				5,582	5,582	1.5%
Non-Control/Non-Affiliate Investments (less t control)	han 5.00% of voti	ng				
American Gilsonite Company	Utah/Specialty					

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	Minerals				
Membership Interests in AGC\PEP, LLC Senior secured note, 12.00%		99.999%	1,000	1,000	0.3%
plus 3.00% due 3/14/2013 (4)		\$ 14,500	14,500	14,500	3.9%
Total			15,500	15,500	4.2%
Arctic Acquisition Corp. (13) (4)	Texas/Product	tion			
Warrants, common shares, expiring 7/19/2012 Warrants, Series A redeemable		596,251	507	970	0.3%
preferred shares, expiring 7/19/2012		1,054	507	970	0.3%
Total			1,014	1,940	0.6%
C&J Cladding LLC (4)	Texas/Metal Services				
Warrants, common shares, expiring 3/30/2014		510	580	1,795	0.5%
Senior secured note, 14.00% (14) due 3/31/2012		\$ 5,100	4,375	4,375	1.2%
Total			\$ 4,955	\$ 6,170	1.7%

See notes to consolidated financial statements.

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Portfolio Investments (1)	Locale/ Industry	9	nr Value/ Shares/ wnership %	Cost	Fair Value (2)	% of Net Assets
Conquest Cherokee, LLC (15) (4)	Tennessee/					
	Oil and Gas					
	Production					
Senior secured note, 13.00% (16)						
due 5/5/2009		\$	10,200	10,104	10,104	2.7%
Deb Shops, Inc. (4)	Pennsylvania/					
	Retail Apparel					
Senior secured note, 10.69%						
due 1/31/2015		\$	15,000	14,566	14,566	3.9%
Deep Down, Inc. (4)	Texas/Production					
	Services					
Warrants, common shares,						
expiring 8/6/2012		4	,960,585			0.0%
Senior secured note, 12.50%,					_	

plus 3.00% PIK due 8/1/2011		\$ 12,000	12,000	12,000	3.2%
Total			12,000	12,000	3.2%
Diamondback Operating, LP (17) (4)	Oklahoma/ Oil and Gas Production				
Senior secured note, 12.00%, plus 2.00% PIK due 8/28/2011 H&M Oil & Gas, LLC (17) (4)	Texas/Oil and	\$ 9,200	9,200	9,200	2.5%
	Gas Production				
Senior secured note, 13.00% (18) due 6/30/2010 IEC Systems LP/Advance Rig Services	Texas/Oilfield	\$ 45,000	45,000	45,000	12.1%
LLC (□ARS□) (4)	Fabrication				
IEC senior secured note, 12.00%, plus 3.00% PIK due 11/20/2012 ARS senior secured note, 12.00%,		\$ 19,192	19,192	19,192	5.2%
plus 3.00% PIK due 11/20/2012		\$ 5,875	5,875	5,875	1.6%
Total			25,067	25,067	6.8%
Jettco Marine Services LLC (17) (4)	Louisiana/ Shipping				
Subordinated secured note, 12.00% (19), plus 4.00% PIK due 12/31/2011		\$ 6,878	6,775	6,775	1.8%

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED SCHEDULE OF INVESTMENTS March 31, 2008 (in 000s except share amounts and percentages) (Unaudited)

Portfolio Investments (1) Maverick Healthcare, Inc. (4)	Locale/ Industry Arizona/Medical	Par Value/ Shares/ Ownership %	Cost	Fair Value (2)	% of Net Assets
	Services				
Common shares		1,250,000	1,250	1,250	0.3%
Preferred shares		1,250,000			0.0%
Senior secured note, 12.00%, plus 1.50% PIK due 10/31/2014		\$ 12,500	12,500	12,500	3.4%
Total			13,750	13,750	3.7%
Miller Petroleum, Inc.	Tennessee/ Oil and Gas				
	Production				

Warrants, common shares,

expiring 5/4/2010 to 3/31/2013			1,480,108		150	2	0.0%
Qualitest Pharmaceuticals, Inc. (4)	Alabama/						
	Pharmaceuticals						
Second lien debt, 12.45% (20)							
due 4/30/2015		\$	12,000		11,942	11,942	3.2%
Regional Management Corp. (4)	South Carolina/						
	Financial						
	Services						
Subordinated secured note, 12.00%,							
plus 2.00% PIK due 6/29/2012		\$	25,000	2	25,000	25,000	6.7%
Resco Products, Inc. (4)	Pennsylvania/						
	Manufacturing						
Second lien debt, 11.06% (21)							
due 6/24/2014		\$	9,750		9,570	9,570	2.6%
Shearer∏s Foods, Inc. (4)	Ohio/Food	·	·		•	·	
	Products						
Mistral Chip Holdings, LLC							
membership units			4.415%		2,000	2,000	0.5%
Second lien debt, 14.00%					,	,	
due 10/31/2013		\$	18,000		18,000	18,000	4.9%
Total				2	20,000	20,000	5.4%
Stryker Energy, LLC (22) (4)	Ohio/Oil and						
	Gas Production						
Subordinated revolving credit facility,							
12.00% (23) due 11/30/2011		\$	29.500		29.015	29,015	7.8%
		4	_0,000	-	,	_0,010	

See notes to consolidated financial statements.

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Portfolio Investments (1) Unitek (4)	Locale/ Industry Pennsylvania/ Technical Services	S	r Value/ Shares/ nership %	Cost	Fair Value (2)	% of Net Assets
Second lien debt, 12.75% (24) due 9/27/2013	Services	\$	11,500	11,332	11,332	3.0%
Unity Virginia Holdings, LLC	Virginia/ Mining and Coal Production					
Subordinated secured note, 15.00%, plus 15.00% PIK due 1/31/2009		\$	3,580	3,893	10	0.0%
Wind River Resources Corp. and Wind	Utah/Oil and					

River II Corp. (17) (4)	Gas Production							
Senior secured note, 13.00%,	ous i roudonom							
Due 7/31/2009		\$	15,000	15,000	15,000	4.0%		
Total Non-Control/Non-Affiliate In	vestments			\$ 283,833	281,943	75.9%		
Total Portfolio Investments				\$ 436,557	429,156	115.5%		
Money Market Funds								
Fidelity Institutional Money Market Funds -								
Government Portfolio (Class I)		:	23,142,184	\$ 23,142	\$ 23,142	6.2%		
First American Funds, Inc								
Prime Obligations Fund								
(Class A) (4)			4,106,793	4,107	\$ 4,107	1.1%		
Total Money Market Funds				\$ 27,249	\$ 27,249	7.3%		
Total Investments				\$ 463,806	\$ 456,405	122.8%		
	The securities in whi in transactions that v Securities Act of 193 securities may be res registration under th	were 33, a sold	e exempt from s amended, only in trans	m registrati or the ∏Sec sactions tha	on under the urities Act.[]	e These		
	Fair value is determined Directors of Prospec				on of the Boa	ard of		
	Gas Solutions Holdin Prospect Capital.	ıgs, İ	Inc. is a who	olly-owned i	nvestment o	f		
	Security, or portion thereof, is held as collateral for the credit facility with Rabobank Nederland (See Note 9). At March 31, 2008, the value of these investments was \$338,498 which represents 91.1% of net assets.							
See notes to consolidated financial statemen								

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(5)	Interest rate is the greater of 15.0% or 6-Month LIBOR plus 11.0%; rate reflected is as of March 31, 2008.
(6)	Entity was formed as a result of the debt restructuring of ESA Environmental Specialist, Inc.
(7)	Loan is with Lisamarie Fallon, Inc., (d/b/a The Healing Staff) an affiliate of the Integrated Contract Services, Inc.

Interest rate is the greater of 16.5% or 12-Month LIBOR plus 11.0%; rate reflected is as of March 31, 2008. There are several entities involved in the Whymore investment. Prospect Capital has provided senior secured debt financing to C&A Construction, Inc. ($\sqcap C\&A\sqcap$), which owns the equipment. E&LConstruction, Inc. ($\square E\&L\square$) leases the equipment from C&A, employs the workers, is listed as the operator with the Commonwealth of Kentucky, mines the coal, receives revenues and pays all operating expenses. Whymore Coal Company, Inc. ([Whymore]]) applies for and holds permits, pays royalties to landowners, and holds escrow funds for reclamation expenses following mining operations. Whymore and E&L are guarantors under the C&A credit agreement with Prospect Capital. Prospect Capital owns 10,000 shares of common stock of C&A (100% ownership), 10,000 shares of common stock of E&L (100% ownership), and 4,900 shares of common stock of Whymore

> Interest rate is the greater of 15.0% or 5-Year US Treasury Note plus 11.5%; rate reflected is as of March 31, 2008.

> (49% ownership). Prospect Capital owns 4,285 Series A convertible preferred shares in each of C&A, E&L and Whymore. Additionally, Prospect Capital retains an option to purchase the remaining 51% of Whymore. As of March 31, 2008, the Board of Directors of Prospect

Capital assessed a fair value of \$1 for the preferred equity.

There are several entities involved in the Worcester Energy Company, Inc. investment. Prospect Capital owns 100 shares of common stock in Worcester Energy Holdings, Inc. (□WEHI□) representing 100%. WEHI, in turn, owns 51 membership certificates in Biochips LLC, which represents 51% ownership. Prospect Capital also owns 282 shares of common stock in Worcester Energy Co., Inc. (☐WECO☐), which represents 51% ownership. Prospect Capital also owns 1,665 shares of common stock in Worcester Energy Partners, Inc. (□WEPI□), which represents 51% ownership. Prospect Capital also owns 1,000 of series A convertible preferred shares in WEPI. WECO, WEPI and Biochips LLC are joint borrowers on the term note issued to Prospect Capital. WEPI owns the equipment and operates the biomass generation facility. Biochips LLC currently has no material operations. WEPI owns 100 shares of common stock in Precision Logging and Landclearing, Inc. ([Precision]), which represents 100% ownership. Precision conducts all logging, processing and delivery operations to supply fuel to the biomass generation facility. As of March 31, 2008, the Board of Directors of Prospect Capital assessed a fair value of \$1 for all of these equity positions.

There are several entities involved in the Appalachian Energy Holdings (∏Appalachian Energy∏) investment. Prospect Capital owns 100 shares of Class A common stock of AEH Investment Corp. (\sqcap AEH \sqcap), 200 shares of Series A preferred stock of AEH and 6,065 warrants, expiring 2/14/2016 to purchase Class A common stock. The senior secured note is with C & S Operating LLC and East Cumberland L.L.C., both operating companies owned by Appalachian Energy Holdings LLC. AEH owns Appalachian Energy.

The Portfolio Investment does business as Cougar Pressure Control.

Interest rate is the greater of 14.0% or 12-Month LIBOR plus 7.5%; rate reflected is as of March 31, 2008.

(9)

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(14)

Prospect Capital has an overriding royalty interest and net profits (15)interest in the Portfolio Investment. (16)Interest rate is the greater of 13.0% or 12-Month LIBOR plus 7.5%; rate reflected is as of March 31, 2008. Prospect Capital has a net profits interest in the Portfolio (17)Investment. (18)Interest rate is the greater of 13.0% or 12-Month LIBOR plus 7.5%; rate reflected is as of March 31, 2008.

See notes to consolidated financial statements.

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED SCHEDULE OF INVESTMENTS

March 31, 2008

(in 000s except share amounts and percentages)

(Unaudited) (19)Interest rate is the greater of 13.0% or 3-Month LIBOR plus 6.11%; rate reflected is as of March 31, 2008. (20)Interest rate is the greater of 12.5% or 3-Month LIBOR plus 7.5%; rate reflected is as of March 31, 2008. (21)Interest rate is 3-Month LIBOR plus 8.0%; rate reflected is as of March 31, 2008. (22)Prospect Capital has an overriding royalty interest in the Portfolio Investment. Interest rate is the greater of 12.0% or 12-Month LIBOR plus 7.0%; (23)rate reflected is as of March 31, 2008. Interest rate is the greater of 12.75% or 3-Month LIBOR plus 7.25%; (24)rate reflected is as of March 31, 2008.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED SCHEDULE OF INVESTMENTS June 30, 2007 (in 000s except share amounts and percentages) (Audited)

Par % of Locale/ Value/ Fair Value Net **(2) Portfolio Investments (1) Industry** Shares Cost Assets Control Investments (25.00% or greater of voting control) Advantage Oilfield Group Ltd. (23) Alberta, Canada/ Construction Services Common shares, Class A (3) 33 \$ 220 \$ 0.0%

Senior secured note, 15.00%					2.224
due 5/30/2009		\$ 17,321	16,930	9,880	3.3%
Total			17,150	9,880	3.3%
Gas Solutions Holdings, Inc. (4)	Texas/Gas				
	Gathering and Processing				
Common shares	Trocessing	100	4,878	26,100	8.7%
Subordinated secured note, 18.00%		100	4,070	20,100	0.770
due 12/22/2011 (23)		\$ 18,400	18,400	18,400	6.1%
uuo 12/22/2011 (20)		φ 10, 1 00	10,400	10,400	0.170
Total			23,278	44,500	14.8%
Total			23,270	44,500	14.070
Genesis Coal Corp.	Kentucky/				
denesis com corp.	Mining and Coal				
	Production				
Common shares		63	23	1	0.0%
Warrants, preferred shares,					
expiring 2/9/2016		1,000	33	1	0.0%
Senior secured note, 16.40% (5)					
due 12/31/2010		\$ 14,533	14,408	11,423	3.8%
Total			14,464	11,425	3.8%
NRG Manufacturing, Inc.	Texas/				
	Manufacturing				
Common shares		800	2,315	11,785	3.9%
Senior secured note, 16.50% (6)					
due 8/31/2013 (23)		\$ 10,080	10,080	10,080	3.4%
Total			12,395	21,865	7.3%

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED SCHEDULE OF INVESTMENTS June 30, 2007 (in 000s except share amounts and percentages)

(in 000s except share amounts and percentages) (Audited)

Portfolio Investments (1)	Locale/ Industry	Par Value/ Shares	Cost	Fa	air Value (2)	% of Net Assets
R-V Industries, Inc.	Pennsylvania/					
	Manufacturing					
Common shares		545,107	4,985		4,985	1.6%
Warrants, common shares, expiring						
6/30/2017		200,000	\$ 1,682	\$	1,682	0.6%

Senior secured note, 15.00%

due 6/30/2017 (23)		\$	14,526	12,844	12,844	4.3%
Total				19,511	19,511	6.5%
Whymore Coal Company, Inc. (7)	Kentucky/					
	Mining and Coal					
П 11	Production		** .	444	4	0.00/
Equity ownership			Various	111	1	0.0%
Senior secured note, 16.42% (8) due 12/31/2010		ф	11 022	11 022	7.062	2.4%
due 12/31/2010		\$	11,022	11,022	7,063	2.4%
Total				11,133	7,064	2.4%
Total				11,133	7,004	2.4/0
Worcester Energy Company, Inc. (9)	Maine/Biomass					
Wordester Energy Company, Inc. (3)	Power					
Equity ownership			Various	137	1	0.0%
Senior secured note, 12.50%						
due 12/31/2012		\$	26,774	26,596	25,046	8.3%
Total				26,733	25,047	8.3%
Total Control Investments				124,664	139,292	46.4%
Affiliate Investments (5.00% to 24.99% of	voting control)					
	TAT . TT /					
Appalachian Energy Holdings LLC (10) (23)	West Virginia/ Construction					
	Services					
Series A preferred shares			200	104	104	0.0%
Warrants, expiring 2/14/2016			6,065	348	152	0.1%
Senior secured note, 14.00%,						
plus 3.00% PIK due 1/31/2011		\$	5,358	5,169	5,169	1.7%
Total				5,621	5,425	1.8%

See notes to consolidated financial statements.

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Portfolio Investments (1)	Locale/ Industry	Par Value/ Shares	Cost	Fair Value (2)	% of Net Assets
Iron Horse Coiled Tubing, Inc. (23)	Alberta, Canada/ Production				
	services				
Common shares		93	268	268	0.1%
Senior secured note, 15,00%					

due 4/19/2009		\$ 9,250	8,932	8,932	3.0%
Total			9,200	9,200	3.1%
Total Affiliate Investments			\$ 14,821	\$ 14,625	4.9%
Non-Control/Non-Affiliate Investments (les	ss than 5.00% of voting	control)			
Arctic Acquisition Corp. (11) (23)	Texas/Production services				
Warrants, common shares, expiring 7/19/2012		596,251	507	507	0.2%
Warrants, Series A redeemable					
preferred shares, expiring 7/19/2012		1,054	507	507	0.2%
Senior secured note, 13.00% due 7/19/2009		\$ 13,301	12,656	12,656	4.2%
Total			13,670	13,670	4.6%
C&J Cladding LLC (23)	Texas/Metal Services				
Warrants, common shares, expiring 3/30/2014		510	580	580	0.2%
Senior secured note, 14.00% (12)					
due 3/31/2012		\$ 6,000	5,249	5,249	1.7%
Total			5,829	5,829	1.9%
Central Illinois Energy, LLC (23)	Illinois/ Biofuels/Ethanol				
Senior secured note, 15.35% (13)		¢ 0.000	0.000	0.000	2.70
due 3/31/2014		\$ 8,000	8,000	8,000	2.7%

See notes to consolidated financial statements.

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Portfolio Investments (1)	Locale/ Industry	r Value/ Shares	Cost	Fair Value (2)	% of Net Assets
Conquest Cherokee, LLC (14) (23)	Tennessee/				
	Oil and Gas				
	Production				
Senior secured note, 13.00% (15)					
due 5/5/2009		\$ 10,200	10,046	10,046	3.3%

ESA Environmental Specialist, Inc. (23)	North Carolina/ Contracting					
Warrants, common shares,	Contracting					
expiring 4/11/2017			1,059	1		0.0%
Senior secured note, 14.00% (16)			1,000	_		0.070
due 4/11/2011		\$	12,200	12,200	4,428	1.5%
Senior secured note, 14.00% (16)			,	·	,	
due 6/7/2008		\$	1,575	\$ 1,575	\$ 572	0.2%
Total				13,776	5,000	1.7%
Evolution Petroleum Corp. (17)	Texas/Oil and					
	Gas Production					
Common shares, unregistered			139,926	20	378	0.1%
H&M Oil & Gas, LLC (18) (23)	Texas/Oil and					
Tight off & das, ELO (10) (20)	Gas Production					
Senior secured note, 13.00% (19)						
due 6/30/2010		\$	45,000	45,000	45,000	15.0%
Jettco Marine Services LLC (18) (23)	Louisiana/					
Subardinated accurad note 12 000/ (20)	Shipping					
Subordinated secured note, 12.00% (20), plus 4.0% PIK due 12/31/2011		\$	6,671	6,553	6,553	2.2%
plus 4.0% lik due 12/31/2011		Ф	0,071	0,333	0,333	2.2/0
Ken-Tex Energy Corp. (14) (23)	Texas/Oil and					
	Gas Production					
Senior secured note, 13.00%						
due 6/4/2010		\$	10,750	10,750	10,750	3.6%
Miller Petroleum, Inc.	Tennessee/					
	Oil and Gas Production					
Warrants, common shares, expiring	Troduction					
5/4/2010 to 6/30/2012			1,206,859	150	22	0.0%
0, 1,2010 to 0,00,2012			1,200,000	150	22	0.070

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION CONSOLIDATED SCHEDULE OF INVESTMENTS June 30, 2007

(in 000s except share amounts and percentages) (Audited)

Portfolio Investments (1)	Locale/ Industry	Par Value/ Shares	Cost	Fair Value (2)	% of Net Assets
Regional Management Corp. (23)	South Carolina/				
	Financial				
	Services				

Subordinated secured note, 12.00%,

plus 2.0% PIK due 6/29/2012		\$	25,000		25,000	25,000	8.3%
Stryker Energy, LLC (21)	Ohio/Oil and Gas Production						
Subordinated revolving credit facility, 12.43% (22) due 11/30/2011	Gas Production	\$	29,500		28,942	28,942	9.7%
TLOGH, L.P. (21)	Texas/Oil and						
Senior secured note, 13.00%, due 10/23/2009	Gas Production	\$	15,291		15,105	15,105	5.0%
Unity Virginia Holdings, LLC	Virginia/ Mining and Coal Production						
Subordinated secured note, 15.00%, plus 15.00% PIK due 1/31/2009	Troduction	\$	3,580	\$	3,871	\$ 10	0.0%
Total Non-Control/Non-Affiliate Inv	estments				186,712	174,305	58.1%
Total Portfolio Investments					326,197	328,222	109.4%
Money Market Funds							
Fidelity Institutional Money Market Funds - Government Portfolio (Class I)		3	8,227,118		38,227	38,227	12.7%
First American Funds, Inc Prime Obligations Fund (Class A) (23)			289,000		289	289	0.1%
First American Funds, Inc Prime Obligations Fund (Class Y)			3,243,731		3,244	3,244	1.1%
Total Money Market Funds					41,760	41,760	13.9%
Total Investments				\$	367,957	\$ 369,982	123.3%
	The securities in wing transactions that Securities Act of 19 securities may be registration under Fair value is determined.	were 933, a esold the S	e exempt fr is amended only in tra ecurities A	om , or nsa ct.	registrati the [Sec ctions tha	on under th urities Act.∏ at are exemp	e These t from
(4)	ran value is detern	mnea	by or unde	וו דב	re arrection	on on the pos	11 U UI

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See notes to consolidated financial statements.

Directors of Prospect Capital (Note 2).

Edgar Filing: PROSPECT CAPITAL CORP - Form 10-Q (3)Prospect Capital has the right to purchase 184 shares of Class A common shares at a purchase price of \$1.00 per share in the event of a default under the credit agreement. (4)Gas Solutions Holdings, Inc. is a wholly-owned investment of Prospect Capital. Interest rate is the greater of 15.0% or 6-Month LIBOR plus 11.0%; (5)rate reflected is as of June 30, 2007. (6)Interest rate is the greater of 16.5% or 12-Month LIBOR plus 11.0%; rate reflected is as of June 30, 2007. (7)There are several entities involved in the Whymore investment.

Prospect Capital has provided senior secured debt financing to C&A Construction, Inc. ($\sqcap C\&A\sqcap$), which owns the equipment. E&LConstruction, Inc. ($\square E\&L\square$) leases the equipment from C&A, employs the workers, is listed as the operator with the Commonwealth of Kentucky, mines the coal, receives revenues and pays all operating expenses. Whymore Coal Company, Inc. ([Whymore]]) applies for and holds permits on behalf of E&L. Whymore and E&L are guarantors under the C&A credit agreement with Prospect Capital. Prospect Capital owns 10,000 shares of common stock of C&A (100% ownership), 10,000 shares of common stock of E&L (100% ownership), and 4,900 shares of common stock of Whymore (49% ownership). Prospect Capital owns 4,285 Series A convertible preferred shares in each of C&A, E&L and Whymore. Additionally, Prospect Capital retains an option to purchase the remaining 51% of Whymore. As of June 30, 2007, the Board of Directors of Prospect Capital assessed a fair value of \$1 for all of these equity positions.

Interest rate is the greater of 15.0% or 5-Year US Treasury Note plus 11.5%; rate reflected is as of June 30, 2007.

There are several entities involved in the Worcester Energy Company, Inc. investment. Prospect Capital owns 100 shares of common stock in Worcester Energy Holdings, Inc. ([]WEHI[]) representing 100%. WEHI, in turn, owns 51 membership certificates in Biochips LLC, which represents 51% ownership. Prospect Capital also owns 282 shares of common stock in Worcester Energy Co., Inc. ([]WECO[]), which represents 51% ownership. Prospect Capital also owns 1,665 shares of common stock in Worcester Energy Partners, Inc. ([]WEPI[]), which represents 51% ownership. Prospect Capital also owns 1,000 of series A convertible preferred shares in WEPI. WECO, WEPI and Biochips LLC are joint borrowers on the term note issued to Prospect Capital. WEPI owns the equipment and operates the biomass generation facility. Biochips LLC currently has no material operations. As of June 30, 2007, the Board of Directors of Prospect Capital assessed a fair value of \$1 for all of these equity positions.

There are several entities involved in the Appalachian Energy Holdings ([Appalachian Energy[)) investment. Prospect Capital owns 100 shares of Class A common stock of AEH Investment Corp. ([AEH[]), 200 shares of Series A preferred stock of AEH and 6,065 warrants, expiring 2/14/2016 to purchase Class A common stock. The senior secured note is with C & S Operating LLC and East Cumberland L.L.C., both operating companies owned by Appalachian Energy Holdings LLC. AEH owns Appalachian Energy.

The Portfolio Investment does business as Cougar Pressure Control.

(9)

(10)

(12)	Interest rate is the greater of 14.0% or 12-Month LIBOR plus 7.5%; rate reflected is as of June 30, 2007.
(13)	Interest rate is LIBOR plus 10.0% ; rate reflected is as of June 30 , 2007 .
(14)	Prospect Capital has an overriding royalty interest and net profits interest in the Portfolio Investment.
(15)	Interest rate is the greater of 13.0% or 12-Month LIBOR plus 7.5%; rate reflected is as of June 30, 2007.
(16)	Interest rate is the greater of 14.0% or 1-Month LIBOR plus 8.5%; rate reflected is as of June 30, 2007.
(17)	Formerly known as Natural Gas Systems, Inc.
(18)	Prospect Capital has a net profits interest in the Portfolio Investment.
See notes to consolidated financial stateme	

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PROSPECT CAPITAL CORPORATION CONSOLIDATED SCHEDULE OF INVESTMENTS

June 30, 2007 (in 000s except share amounts and percentages) (Audited)

	(Audited)
(19)	Interest rate is the greater of 13.0% or 12-Month LIBOR plus 7.5%; rate reflected is as of June 30, 2007.
(20)	Interest rate is the greater of 13.0% or 3-Month LIBOR plus 6.11%; rate reflected is as of June 30, 2007.
(21)	Prospect Capital has an overriding royalty interest in the Portfolio Investment.
(22)	Interest rate is the greater of 12.0% or 12-Month LIBOR plus 7.0%; rate reflected is as of June 30, 2007.
(23)	Security, or portion thereof, is held as collateral for the credit facility with Rabobank Nederland (See Note 9). At June 30, 2007, the value of these investments was \$195,966, which represents 65.3% of net assets.

See notes to consolidated financial statements.

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PROSPECT CAPITAL CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2008
(Unaudited)
(in 000s except share and per share amounts)

Note 1. Organization

Prospect Capital Corporation ([Prospect Capital] or the [Company]), formerly known as Prospect Energy Corporation, a Maryland corporation, was organized on April 13, 2004 and was funded in an initial public offering ([IPO]) completed on July 27, 2004. Prospect Capital is a closed-end investment company that has filed an election to be treated as a Business Development Company ([BDC]) under the Investment Company Act of 1940 (the [1940 Act]). As a BDC, Prospect Capital has qualified and has elected to be treated as a regulated investment company, or RIC, under Subchapter M of the Internal Revenue Code. The Company invests primarily in senior and subordinated debt and equity of companies in need of capital for acquisitions, divestitures, growth, development, project financings, recapitalizations, and other purposes.

On May 15, 2007, the Company formed a wholly-owned subsidiary, Prospect Capital Funding, LLC, a Delaware limited liability company, for the purpose of holding certain of the Company portfolio of loan investments which are used as collateral for its credit facility.

Note 2. Significant Accounting Policies

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America ([GAAP[]) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reported period. Changes in the economic environment, financial markets, creditworthiness of our portfolio companies and any other parameters used in determining these estimates could cause actual results to differ.

Interim financial statements, which are not audited, are prepared in accordance with GAAP for interim financial information and pursuant to the requirements for reporting on Form 10-Q and Article 6 or 10 of Regulation S-X, as appropriate.

The following are significant accounting policies consistently applied by Prospect Capital:

Consolidation:

As an investment company, Prospect Capital only consolidates wholly-owned, closely-managed subsidiaries that are also investment companies. At March 31, 2008, the financial statements include the accounts of Prospect Capital and its wholly-owned subsidiary, Prospect Capital Funding, LLC. All intercompany balances and transactions have been eliminated in consolidation.

Investments:

The Consolidated Statements of Assets and Liabilities include portfolio investments reported at fair values of \$429,156 and \$328,222 at March 31, 2008 and June 30, 2007, respectively. At March 31, 2008 and June 30, 2007, 115.5% and 109.4%, respectively, of the Company set assets represented portfolio investments whose fair values have been determined by the Board of Directors in good faith in the absence of active markets for those investments. Because of the inherent uncertainty of valuation, the Board of Directors determined values may differ significantly from the values that would have been used had such active markets existed for the investments, and the differences could be material.

- a) Security transactions are recorded on a trade-date basis.
- b) Valuation:
- 1) Investments for which market quotations are readily available are valued at such market quotations.

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2) Short-term investments that mature in 60 days or less, such as United States Treasury Bills, are valued at amortized cost, which approximates fair value. The amortized cost method involves recording a security at its cost (i.e., principal amount plus any premium and less any discount) on the date of purchase and thereafter amortizing/accreting that difference between the principal amount due at maturity and cost assuming a constant yield to maturity as determined at the time of purchase. Short-term securities that mature in more than 60 days are valued at current market quotations by an independent pricing service or at the mean between the bid and

ask prices obtained from at least two brokers or dealers (if available, or otherwise by a principal market maker or a primary market dealer). Investments in money market mutual funds are valued at their net asset value as of the close of business on the day of valuation.

- 3) It is expected that most of the investments in the Company portfolio will not have actively traded markets. Debt and equity securities which do not have actively traded markets are valued with the assistance of an independent valuation service using a documented valuation policy and a valuation process that is consistently applied under the direction of our Board of Directors. The factors that may be taken into account in fairly valuing investments include, as relevant, the portfolio company ability to make payments, its estimated earnings and projected discounted cash flows, the nature and realizable value of any collateral, the sensitivity of the investments to fluctuations in interest rates, the financial environment in which the portfolio company operates, comparisons to securities of similar publicly traded companies and other relevant factors. Due to the inherent uncertainty of determining the fair value of investments that are not actively traded, the fair value of these investments may differ significantly from the values that would have been used had an actively traded market existed for such investments, and any such differences could be material.
- 4) In September 2006, the Financial Accounting Standards Board ([FASB[]) issued a new pronouncement addressing fair value measurements, Statement of Financial Accounting Standards Number 157, [Fair Value Measurements[] ([SFAS 157]). SFAS 157 defines fair value, establishes a framework for measuring fair value and expands disclosures about fair value measurements. SFAS 157 becomes effective for fiscal years beginning after November 15, 2007; therefore, its first applicability to the Company will be for the Company[]s upcoming fiscal year beginning July 1, 2008. The Company does not believe that the adoption of SFAS 157 will materially impact the amounts reported in its financial statements, however, additional disclosures will be required about the inputs used to develop the measurements and the effect of certain of the measurements reported to changes in net assets for a fiscal period.
- 5) In February 2007, FASB issued SFAS 159, [The Fair Value Option for Financial Assets and Financial Liabilities including an amendment of FASB Statement No. 115[]. SFAS 159 permits an entity to elect fair value as the initial and subsequent measurement attribute for many of assets and liabilities for which the fair value option has been elected and similar assets and liabilities measured using another measurement attribute. SFAS 159 becomes effective for fiscal years beginning after November 15, 2007 and, therefore, is applicable for the Company[]s upcoming fiscal year beginning July 1, 2008. The Company[]s management does not believe that the adoption of SFAS No. 159 will have a material impact on its financial statements.
- c) Realized gains or losses on the sale of investments are calculated using the specific identification method.
- d) Interest income, adjusted for amortization of premium and accretion of discount, is recorded on an accrual basis. Origination, closing and/or commitment fees associated with investments in portfolio companies are accreted into interest income over the respective terms of the applicable loans. Upon the prepayment of a loan or debt security, any prepayment penalties and unamortized loan origination, closing and commitment fees are recorded as interest income.
- e) Dividend income is recorded on the ex-dividend date.
- f) Structuring fees and similar fees are recognized as income as earned. Structuring fees, excess deal deposits, net profits interests, overriding royalty interests, administrative agent fees and forbearance fees are included in other income.
- g) Loans are placed on non-accrual status when principal or interest payments are past due 90 days or more or when there is reasonable doubt that principal or interest will be collected. Accrued interest is generally reversed when a loan is placed on non-accrual status. Interest payments received on non-accrual loans may be recognized as income or applied to principal depending upon management[]s judgment. Non-accrual loans are restored to accrual status when past due principal and interest is paid and in management[]s judgment, are likely to remain current. As of March 31, 2008, approximately 1.0% of the Company[]s net assets are in non-accrual status.

Prospect Capital has elected to be treated as a regulated investment company and intends to continue to comply with the requirements of the Internal Revenue Code of 1986 (the [Code]), applicable to regulated investment companies. We are required to distribute at least 90% of our investment company taxable income and intend to distribute (or retain through a deemed distribution) all of our investment company taxable income and net capital gain to stockholders; therefore, we have made no provision for income taxes. The character of income and gains that we will distribute is determined in accordance with income tax regulations that may differ from GAAP. Book and tax basis differences relating to stockholder dividends and distributions and other permanent book and tax differences are reclassified to paid-in capital.

If the Company does not distribute (or is not deemed to have distributed) at least 98% of its annual taxable income in the year earned, the Company will generally be required to pay an excise tax equal to 4% of the amount by which 98% of the Company annual taxable income exceeds the distributions from such taxable income for the year. To the extent that the Company determines that its estimated current year annual taxable income will be in excess of estimated current year dividend distributions from such taxable income, the Company accrues excise taxes, if any, on estimated excess taxable income as taxable income is earned using an annual effective excise tax rate. The annual effective excise tax rate is determined by dividing the estimated annual excise tax by the estimated annual taxable income.

The Company adopted Financial Accounting Standards Board Interpretation No. 48 ([[FIN 48]]), Accounting for Uncertainty in Income Taxes. FIN 48 provides guidance for how uncertain tax positions should be recognized, measured, presented, and disclosed in the financial statements. FIN 48 requires the evaluation of tax positions taken or expected to be taken in the course of preparing the Company[]s tax returns to determine whether the tax positions are [[]more-likely-than-not[]] of being sustained by the applicable tax authority. Tax positions not deemed to meet the more-likely-than-not threshold are recorded as a tax benefit or expense in the current year. Adoption of FIN 48 was applied to all open tax years as of July 1, 2007. The adoption of FIN 48 did not have an effect on the net asset value, financial condition or results of operations of the Company as there was no liability for unrecognized tax benefits and no change to the beginning net asset value of the Company. As of March 31, 2008 and for the nine-month period then ended the Company did not have a liability for any unrecognized tax benefits. Management[]s determinations regarding FIN 48 may be subject to review and adjustment at a later date based upon factors including, but not limited to, an on-going analysis of tax laws, regulations and interpretations thereof.

Dividends and Distributions:

Dividends and distributions to common stockholders are recorded on the ex-dividend date. The amount, if any, to be paid as a dividend is approved by the Board of Directors each quarter and is generally based upon management sestimate of our earnings for the quarter. Net realized capital gains, if any, are distributed at least annually.

Financing Costs:

The Company records origination expenses related to its credit facility as deferred financing costs. These expenses are deferred and amortized as part of interest expense using the straight-line method over the stated life of the facility.

The Company records registration expenses related to shelf filings as prepaid assets. These expenses consist principally of SEC registration, legal and accounting fees incurred through March 31, 2008 that are related to the shelf filings that will be charged to capital upon the receipt of the capital or charged to expense if not completed.

Guarantees and Indemnification Agreements:

The Company follows FASB Interpretation Number 45, [Guarantor]s Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others. [(FIN 45]). FIN 45 elaborates on the disclosure requirements of a guarantor in its interim and annual financial statements about its obligations under certain guarantees that it has issued. It also requires a guarantor to recognize, at the inception of a guarantee, for those guarantees that are covered by FIN 45, the fair value of the obligation undertaken in issuing certain guarantees. FIN 45 did not have a material effect on the financial statements of the Company. Refer to Note 3 and Note 5 for further discussion of guarantees and indemnification agreements.

Per Share Information:

Basic earnings per common share are calculated using the weighted average number of common shares outstanding for the period presented.

Note 3. Portfolio Investments

At March 31, 2008, 115.5% of our net assets or about \$429,156 was invested in 31 long-term portfolio investments (including a net profits interest in Charlevoix Energy Trading LLC) and 7.3% of our net assets was invested in money market funds. The remainder (22.8%) of our net assets represented liabilities in excess of other assets. At June 30, 2007, 109.4% of our net assets or about \$328,222 was invested in 24 long-term portfolio investments (including a net profits interest in Charlevoix Energy Trading LLC) and 13.9% of our net assets was invested in money market funds. The remainder (23.3%) of our net assets represented liabilities in excess of other assets. Prospect Capital is a non-diversified company within the meaning of the 1940 Act. We classify our investments by level of control. As defined in the 1940 Act, control investments are those where there is the ability or power to exercise a controlling influence over the management or policies of a company. Control is generally deemed to exist when a company or individual owns 25% or more of the voting securities of an investee company. Affiliated investments and affiliated companies are defined by a lesser degree of influence. This lesser degree of influence is deemed to exist through ownership of 5% or more but less than 25% of the outstanding voting securities of another person. As of March 31, 2008, the Company owns a controlling interest in Gas Solutions Holdings, Inc. (\square GSHI \square), Genesis Coal Corp. (\square Genesis \square), Integrated Contract Services, Inc. (\square Integrated \square), Iron Horse Coiled Tubing, Inc. ([Iron Horse]), NRG Manufacturing, Inc. ([NRG]), North Fork Collieries LLC ([North Fork□), R-V Industries, Inc. (R-V), Whymore Coal Company, Inc. (□Whymore□), and Worcester Energy Company, Inc. (∏WECO∏). The Company also owns an affiliated interest in Appalachian Energy Holdings, LLC (∏AEH∏). The Company has no other controlled or affiliated investments.

GSHI has indemnified Prospect Capital against any legal action arising from its investment in Gas Solutions, LP. Prospect Capital has incurred approximately \$1,841 from the inception of the investment in GSHI through March 31, 2008 for fees associated with a legal action, and GSHI has reimbursed Prospect Capital for the entire amount. Of the \$1,841 reimbursement, \$23 and \$15 are reflected as Dividend income: Control Investments on the accompanying Consolidated Statements of Operations for the three months ended March 31, 2008 and March 31, 2007, respectively, and \$44 and \$411 for the nine months ended March 31, 2008 and March 31, 2007, respectively. Additionally, certain other expenses incurred by Prospect Capital which are attributable to GSHI have been reimbursed to Prospect Capital by GSHI and are reflected as Dividend income: Control Investments on the accompanying Consolidated Statements of Operations as \$1,276 and \$631 for the three months ended March 31, 2008 and March 31, 2007, respectively, and \$2,995 and \$631 for the nine months ended March 31, 2008 and March 31, 2007, respectively.

Debt placements and interests in equity securities with an original cost basis of approximately \$31,794 and \$193,033 were acquired during the respective three-month and nine-month periods ended March 31, 2008. Debt repayments and sales of equity securities generated proceeds of approximately \$28,891 and \$66,063 during the respective three-month and nine-month periods ended March 31, 2008.

From time to time, the Company provides guarantees for portfolio companies for payments to counterparties, usually as an alternative to investing additional capital. Currently, agreements for two guarantees and one indemnification are outstanding which are related to two portfolio companies categorized as Control Investments [] Whymore Coal Company, Inc. ([]Whymore[]) and North Fork Collieries LLC ([]North Fork[]). The two guarantees are related to Whymore with one in the amount of \$3,478 for equipment leases and another of \$416 for a []payment-over-time[] contract for coal purchases. The contingent indemnification obligation arose from the Company[]s acquisition of the assets of Traveler Coal, LLC ([]Traveler[]) through the Company[]s subsidiary North Fork. Specifically, as part of that acquisition, the Company has agreed to indemnify the seller of those assets for personal guarantees that that seller had extended on behalf of Traveler. The amount of this contingency may reach \$5,000.

On March 28, 2008, the Company completed a registered direct offering of 1,300,000 shares of its common stock. On March 31, 2008, the Company completed a public offering of 1,150,000 shares of its common stock. The proceeds raised, the related underwriting fees, the offering expenses, and the prices at which common stocks were issued since inception are detailed in the table which follows:

Issuances of Common Stock	Number of Shares Issued	_	Gross Proceeds Raised	Un	derwriting Fees	ffering xpenses	Offering Price
March 31, 2008	1,150,000	\$	17,768	\$	759	\$ 350	\$ 15.450
March 28, 2008	1,300,000		19,786			350	15.220
November 13, 2007 over-allotment	200,000	\$	3,268	\$	163	\$	\$ 16.340
October 17, 2007	3,500,000		57,190		2,860	551	16.340
January 11, 2007 over-allotment	810,000	\$	14,025	\$	688	\$	\$ 17.315*
December 13, 2006	6,000,000	·	106,200		5,100	279	17.700
August 28, 2006 over-allotment	745,650	\$	11,408	\$	567	\$ П	\$ 15.300
August 10, 2006	4,971,000		76,056		3,778	595	15.300
August 27, 2004 over-allotment	55,000	\$	825	\$	58	\$ 2	\$ 15.000
July 27, 2004	7,000,000		105,000		7,350	1,385	15.000

^{*} The Company declared a dividend of \$0.385 per share between offering and over □allotment dates.

Offering expenses were charged against paid-in capital in excess of par. All underwriting fees and offering expenses were borne by Prospect Capital.

Note 5. Related Party Agreements and Transactions

Investment Advisory Agreement

Prospect Capital has entered into an investment advisory and management agreement with Prospect Management (the [Investment Advisory Agreement[]) under which the Investment Advisor, subject to the overall supervision of Prospect Capital Board of Directors, manages the day-to-day operations of, and provides investment advisory services to, Prospect Capital. Under the terms of the Investment Advisory Agreement, our Investment Adviser: (i) determines the composition of our portfolio, the nature and timing of the changes to our portfolio and the manner of implementing such changes, (ii) identifies, evaluates and negotiates the structure of the investments we make (including performing due diligence on our prospective portfolio companies); and (iii) closes and monitors investments we make.

Prospect Management services under the Investment Advisory Agreement are not exclusive, and it is free to furnish similar services to other entities so long as its services to us are not impaired. For providing these services the Investment Adviser receives a fee from Prospect Capital, consisting of two components--a base management fee and an incentive fee. The base management fee is calculated at an annual rate of 2.00% on Prospect Capital gross assets (including amounts borrowed). For services currently rendered under the Investment Advisory Agreement, the base management fee is payable quarterly in arrears. The base management fee is calculated based on the average value of Prospect Capital sgross assets at the end of the two most recently completed calendar quarters (the closing of Prospect Capital initial public offering was treated as a quarter-end for this purpose) and appropriately adjusted for any share issuances or repurchases during the current calendar quarter. The total base management fees earned by Prospect Management during the three months ended March 31, 2008 and March 31, 2007 were \$2,388 and \$1,531, respectively and during the nine months ended March 31, 2008 and March 31, 2007 were \$6,366 and \$3,715, respectively.

The incentive fee has two parts. The first part, the income incentive fee, is calculated and payable quarterly in arrears based on Prospect Capital pre-incentive fee net investment income for the immediately preceding calendar quarter. For this purpose, pre-incentive fee net investment income means interest income, dividend income and any other income (including any other fees (other than fees for providing managerial assistance), such as commitment, origination, structuring, diligence and consulting fees and other fees that Prospect Capital receives from portfolio companies) accrued during the calendar quarter, minus Prospect Capital so operating expenses for the quarter (including the base management fee, expenses payable under the Administration Agreement described below, and any interest expense and dividends paid on any issued and outstanding preferred stock, but excluding the incentive fee). Pre-incentive fee net investment income includes, in the case of investments with a deferred interest feature (such as original issue discount, debt instruments with payment in kind interest and zero coupon securities), accrued income that we have not yet received in cash. Pre-incentive fee net investment income does not include any realized capital gains, realized capital losses or unrealized capital appreciation or depreciation. Pre-incentive fee net investment income, expressed as a rate of return on the value of Prospect Capital set assets at the end of the immediately preceding calendar quarter, is compared to a support of 1.75% per quarter (7.00% annualized).

The net investment income used to calculate this part of the incentive fee is also included in the amount of the gross assets used to calculate the 2.00% base management fee. Prospect Capital pays the Investment Adviser an income incentive fee with respect to Prospect Capital pre-incentive fee net investment income in each calendar quarter as follows:

- no incentive fee in any calendar quarter in which Prospect Capital spre-incentive fee net investment income does not exceed the hurdle rate;
- 100.00% of Prospect Capital spre-incentive fee net investment income with respect to that portion of such pre-incentive fee net investment income, if any, that exceeds the hurdle rate but is less than 125.00% of the quarterly hurdle rate in any calendar quarter (8.75% annualized assuming a 7.00% annualized hurdle rate); and
- 20.00% of the amount of Prospect Capital s pre-incentive fee net investment income, if any, that exceeds 125.00% of the quarterly hurdle rate in any calendar quarter (8.75% annualized assuming a 7.00% annualized hurdle rate).

These calculations are appropriately pro rated for any period of less than three months and adjusted for any share issuances or repurchases during the current quarter.

The second part of the incentive fee, the capital gains incentive fee, is determined and payable in arrears as of the end of each calendar year (or upon termination of the Investment Advisory Agreement, as of the termination date), and equals 20.00% of Prospect Capital\(\pi\)s realized capital gains for the calendar year, if any, computed net of all realized capital losses and unrealized capital depreciation at the end of such year. In determining the capital gains incentive fee payable to the Investment Adviser, Prospect Capital calculates the aggregate realized capital gains, aggregate realized capital losses and aggregate unrealized capital depreciation, as applicable, with respect to each of the investments in its portfolio. For this purpose, aggregate realized capital gains, if any, equals the sum of the differences between the net sales price of each investment, when sold, and the original cost of such investment since inception. Aggregate realized capital losses equal the sum of the amounts by which the net sales price of each investment, when sold, is less than the original cost of such investment since inception. Aggregate unrealized capital depreciation equals the sum of the difference, if negative, between the valuation of each investment as of the applicable date and the original cost of such investment. At the end of the applicable period, the amount of capital gains that serves as the basis for Prospect Capital scalculation of the capital gains incentive fee equals the aggregate realized capital gains less aggregate realized capital losses and less aggregate unrealized capital depreciation with respect to its portfolio of investments. If this number is positive at the end of such period, then the capital gains incentive fee for such period is equal to 20.00% of such amount, less the aggregate amount of any capital gains incentive fees paid in respect of its portfolio in all prior periods.

The total income incentive fees earned by Prospect Management were \$3,230 and \$1,754 for the three months ended March 31, 2008 and March 31, 2007, respectively and \$7,861 and \$3,695 for the nine months ended March 31, 2008 and March 31, 2007, respectively. No capital gains incentive fees were earned during the three and nine-month periods ended March 31, 2008 and March 31, 2007.

Administration Agreement

Prospect Capital has also entered into an Administration Agreement with Prospect Administration, LLC (\(\partial \)Prospect Administration □ under which Prospect Administration, among other things, provides (or arranges for the provision of) administrative services and facilities for Prospect Capital. For providing these services, Prospect Capital reimburses Prospect Administration for Prospect Capital ⊓s allocable portion of overhead incurred by Prospect Administration in performing its obligations under the Administration Agreement, including rent and our allocable portion of the costs of our chief compliance officer and chief financial officer and their respective staffs. Under this agreement, Prospect Administration furnishes us with office facilities, equipment and clerical, bookkeeping and record keeping services at such facilities. Prospect Administration also performs, or oversees the performance of, our required administrative services, which include, among other things, being responsible for the financial records that we are required to maintain and preparing reports to our stockholders and reports filed with the Securities and Exchange Commission (\(\scale=SEC \scale=1 \)). In addition, Prospect Administration assists us in determining and publishing our net asset value, overseeing the preparation and filing of our tax returns and the printing and dissemination of reports to our stockholders, and generally oversees the payment of our expenses and the performance of administrative and professional services rendered to us by others. Under the Administration Agreement, Prospect Administration also provides on our behalf managerial assistance to those portfolio companies to which we are required to provide such assistance. The Administration Agreement may be terminated by either party without penalty upon 60 days written notice to the other party. Prospect Administration is a wholly owned subsidiary of our Investment Adviser.

The Administration Agreement provides that, absent willful misfeasance, bad faith or negligence in the performance of its duties or by reason of the reckless disregard of its duties and obligations, Prospect Administration and its officers, managers, partners, agents, employees, controlling persons, members and any other person or entity affiliated with it are entitled to indemnification from Prospect Capital for any damages, liabilities, costs and expenses (including reasonable attorneys fees and amounts reasonably paid in settlement) arising from the rendering of Prospect Administration services under the Administration Agreement or otherwise as administrator for Prospect Capital.

Prospect Administration, pursuant to the approval of our Board of Directors, has engaged Vastardis Fund Services LLC (\(\Price \) Vastardis \(\Price \)) to serve as the sub-administrator of Prospect Capital to perform certain services required of Prospect Administration. This engagement began in May 2005 and ran on a month-to-month basis at the rate of \$25 annually, payable monthly. Under the sub-administration agreement, Vastardis provides Prospect Capital with office facilities, equipment, clerical, bookkeeping and record keeping services at such facilities. Vastardis also conducts relations with custodians, depositories, transfer agents, dividend disbursing agents, other stockholder servicing agents, accountants, attorneys, underwriters, brokers and dealers, corporate fiduciaries, insurers, banks and such other persons in any such other capacity deemed to be necessary or desirable. Vastardis provides reports to the Administrator and the Directors of its performance of obligations and furnishes advice and recommendations with respect to such other aspects of the business and affairs of Prospect Capital as it shall determine to be desirable. Under the revised and renewed sub-administration agreement, Vastardis also provides the service of William E. Vastardis as the Chief Financial Officer (CFO) of the Company. This service was formerly provided at the rate of \$225 annually, payable monthly. In May 2006, the engagement was revised and renewed as an asset-based fee on a sliding scale starting at 0.20% on the first \$250,000 in gross assets and ending at 0.05% on gross assets over \$1,000,000 with a \$400 annual minimum, payable monthly. Vastardis does not provide any advice or recommendation relating to the securities and other assets that Prospect Capital should purchase, retain or sell or any other investment advisory services to Prospect Capital. Vastardis is responsible for the financial and other records that either Prospect Capital (or the Administrator on behalf of Prospect Capital) is required to maintain and prepares reports to stockholders, and reports and other materials filed with the SEC. In addition, Vastardis assists Prospect Capital in determining and publishing Prospect Capital ∫s net asset value, overseeing the preparation and filing of Prospect Capital∏s tax returns, and the printing and dissemination of reports to stockholders of Prospect Capital, and generally overseeing the payment of Prospect Capital ∫s expenses and the performance of administrative and professional services rendered to Prospect Capital by others.

Under the sub-administration agreement, Vastardis and its officers, partners, agents, employees, controlling persons, members, and any other person or entity affiliated with Vastardis, are not liable to the Administrator or Prospect Capital for any action taken or omitted to be taken by Vastardis in connection with the performance

of any of its duties or obligations or otherwise as sub-administrator for the Administrator on behalf of Prospect Capital. The agreement also provides that, absent willful misfeasance, bad faith or negligence in the performance of Vastardis duties or by reason of the reckless disregard of Vastardis duties and obligations, Vastardis and its officers, partners, agents, employees, controlling persons, members, and any other person or entity affiliated with Vastardis are entitled to indemnification from the Administrator and Prospect Capital. All damages, liabilities, costs and expenses (including reasonable attorneys fees and amounts reasonably paid in settlement) incurred in or by reason of any pending, threatened or completed action, suit, investigation or other proceeding (including an action or suit by or in the right of the Administrator or Prospect Capital or the security holders of Prospect Capital) arising out of or otherwise based upon the performance of any of Vastardis duties or obligations under the agreement or otherwise as sub-administrator for the Administrator on behalf of Prospect Capital are subject to such indemnification.

Managerial Assistance

As a BDC, we offer and must provide, upon request, managerial assistance to certain of our portfolio companies. This assistance could involve, among other things, monitoring the operations of our portfolio companies, participating in board and management meetings, consulting with and advising officers of portfolio companies and providing other organizational and financial guidance. We have received \$245 and \$693 in fees for managerial assistance for the three months and nine months ended March 31, 2008, respectively, as compared to \$193 and \$392 for the three months and nine months ended March 31, 2007, respectively. These fees are paid to the Administrator.

Note 6. Earnings Per Share

The following information sets forth the computation of basic and diluted per share net increase (decrease) in net assets resulting from operations for the three months ended March 31, 2008 and March 31, 2007, respectively:

Numerator for increase (decrease) in	Three Months Ended Mar. 31, Mar. 31, 2008 2007 (unaudited) (unaudited)			Mar. 31, Mar. 31, 2007 2008			M	nded Iar. 31, 2007 audited)
net assets per share:	\$	(1,259)	\$	4,976	\$	3,605	\$	11,880
Denominator for basic and diluted weighted								
average shares:	23	,858,492	19	,697,473	22	,349,987	14	,341,811
Basic and diluted net increase (decrease) in								
net assets per share resulting from								
operations:	\$	(0.05)	\$	0.26	\$	0.16	\$	0.82

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Note 7. Financial Highlights

	Three Months Ended Mar. 31, 2008 (unaudited)	Three Months Ended Mar. 31, 2007 (unaudited)	Nine Months Ended Mar. 31, 2008 (unaudited)	Nine Months Ended Mar. 31, 2007 (unaudited)
Per Share Data (1):				
Net asset value at beginning of period	\$ 14.58	\$ 15.24	\$ 15.04	\$ 15.31
Costs related to the secondary				
public offering	(0.03)	.01	(0.06)	(0.06)
Net investment income	0.54	0.36	1.41	1.02
Realized gain/(loss)	0.01		(0.82)	0.14
Net unrealized appreciation (depreciation)	(0.60)	(0.10)	(0.42)	(0.34)
Net increase in net assets as a result of				
secondary public offering	0.05	0.06	0.18	0.27
Dividends declared and paid	(0.40)	(0.39)	(1.18)	(1.16)

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Net asset value at end of period	\$	14.15	\$	15.18	\$	14.15	\$	15.18
Per share market value at end of period	\$	15.22	\$	17.14	\$	15.22	\$	17.14
Total return based on market value (2)		19.69%		2.34%		(5.76%)		8.05%
Total return based on net asset value (2)		(0.40%)		1.88%		1.78%		6.19%
Shares outstanding at end of period	26,	26,270,379		9,879,231	_ :	26,270,379	1	9,879,231
Average weighted shares outstanding								
for period	23,858,492		19,697,473		22,349,987		1	4,341,811
Ratio / Supplemental Data:								
Net assets at end of period (in thousands)	\$	371,718	\$	301,767	\$	371,718	\$	301,767
Annualized ratio of operating expenses to								
average net assets		10.25%		6.79%		9.90%		7.01%
Annualized ratio of net operating income								
to average net assets		15.01%		9.23%		12.45%		9.36%

- (1) Financial highlights are based on weighted average share except dividends declared and paid.
- (2) Total return based on market value is based on the change in market price per share between the opening and ending market prices per share in each period and assumes that dividends are reinvested in accordance with Prospect Capital[s dividend reinvestment plan. Total return based on net asset value is based upon the change in net asset value per share between the opening and ending net asset values per share in each period and assumes that dividends are reinvested in accordance with Prospect Capital[s dividend reinvestment plan. The total returns are not annualized.

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Note 8. Litigation

On December 6, 2004, Dallas Gas Partners, L.P. (\(\pi\)DGP(\(\pi\)) served Prospect Capital with a complaint filed November 30, 2004 in the U.S. District for the Southern District of Texas, Galveston Division, DGP alleges that DGP was defrauded and that Prospect Capital breached its fiduciary duty to DGP and tortiously interfered with DGP\(\sigma\) contract to purchase Gas Solutions, Ltd. (a subsidiary of our portfolio company, GSHI) in connection with Prospect Capital∏s alleged agreement in September 2004 to loan DGP funds with which DGP intended to buy Gas Solutions, Ltd. for approximately \$26,000. The complaint seeks relief not limited to \$100,000. The Company believes that the DGP complaint is frivolous and without merit, and intend to defend the matter vigorously. On November 30, 2005, U.S. Magistrate Judge John R. Froeschner of the U.S. District Court for the Southern District Summary Judgment dismissing all claims by DGP. On February 21, 2006, U.S. District Judge Samuel Kent of the U.S. District Court for the Southern District of Texas, Galveston Division issued an order granting Prospect Capital s Motion for Summary Judgment dismissing all claims by DGP, against Prospect Capital Corporation. On May 16, 2007, the Court also granted Prospect Capital summary judgment on DGP□s liability to Prospect Capital on Prospect Capital s counterclaim for DGP s breach of a release and covenant not to sue. On January 4, 2008, the Court, Judge Melinda Harmon presiding, granted Prospect Capital s motion to dismiss all DGP s claims asserted against certain officers and affiliates of Prospect Capital. Prospect Capital ∫s damage claims against DGP remain pending.

In May 2006, based in part on unfavorable due diligence and the absence of investment committee approval, the Company declined to extend a loan for \$10 million to a potential borrower ([plaintiff]]). Plaintiff was subsequently sued by its own attorney in a local Texas court for plaintiff]s failure to pay fees owed to its attorney. In December 2006, plaintiff filed a cross-action against the Company and certain affiliates (the [defendants]) in the same local Texas court, alleging, among other things, tortious interference with contract and fraud. The Company petitioned the United States District Court for the Southern District of New York (the [District Court]) to compel arbitration and to enjoin the Texas action. In February 2007, the Company[s motions were granted. Plaintiff appealed that decision. The arbitration commenced in July 2007 and concluded in late November 2007. Post-hearing briefings were completed in February 2008. On April 14, 2008, the arbitrator rendered an award in favor of the Company, rejecting all of plaintiff[s claims. On April 18, 2008, the Company filed a petition before the District Court to confirm the award, which is now pending.

The Company is involved in various investigations, claims and legal proceedings that arise in the ordinary course of our business. These matters may relate to intellectual property, employment, tax, regulation, contract or other matters. The resolution of these matters as they arise will be subject to various uncertainties and, even if such claims are without merit, could result in the expenditure of significant financial and managerial resources.

Note 9. Revolving Credit Agreements

On July 26, 2006, we closed a \$50,000 revolving credit facility (the <code>[Facility[]]</code> with HSH Nordbank AG as administrative agent and sole lead arranger, replacing a pre-existing \$30,000 Credit Facility. This Facility was used, together with our equity capital, to make additional long-term investments. Interest on borrowings under the Facility was charged, at our option, at either (i) LIBOR plus the applicable spread, ranging from 200 to 250 basis points (the refinanced facility being at 250 basis points over LIBOR), or (ii) the greater of the lender prime rate or the federal funds effective rate plus 50 to 100 basis points. The applicable spread decreases as our equity base increases.

On June 6, 2007, Prospect Capital closed on a \$200,000 three-year revolving credit facility (as amended on December 31, 2007) with Rabobank Nederland as administrative agent and sole lead arranger (the \square Rabobank Facility refinanced the \$50,000 Facility with HSH Nordbank AG. Interest on the Rabobank Facility is charged at LIBOR plus 175 basis points. Additionally, Rabobank charges 37.5 basis points on the unused portion of the facility. At March 31, 2008, the investments used as collateral had an aggregate market value of \$338,498, which represents 91.1% of net assets.

As of March 31, 2008, we had drawn down \$90,667 on the Rabobank Facility.

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Note 10. Subsequent Events

On April 3, 2008, the Company provided \$39,800 of first and second lien debt and equity for the recapitalization of Ajax Rolled Ring & Machine ([Ajax]), a custom forger of seamless rolled steel rings located in York, South Carolina. Prospect debt is secured by a first lien on inventory, machinery, and certain other assets of Ajax. The equity interest purchased in Ajax is controlling in nature and was made alongside equity co-investments by Ajax senior managers.

On April 30, 2008, we provided debt financing of \$20,000 to support the acquisition by Peerless Mfg Co. ([Peerless[]), headquartered in Dallas, Texas, of Nitram Energy Inc. ([Nitram[]). Peerless is a leading designer, manufacturer, and marketer of industrial environmental separation and filtration systems while Nitram focuses on separation, heat transfer, pulsation dampening, and industrial silencing products. Peerless and Nitram serve a diversified, global list of customers in industries such as oil and gas production, gas pipelines, chemical and petrochemical processing, and power generation.

On April 30, 2008 we fully exited out of our investment in Arctic Acquisition Corp., dba Cougar Pressure Control ([Cougar]) through the sale of our equity interest in Cougar for approximately \$3,400.

Note 11. Selected Quarterly Financial Data (unaudited) (in thousands except per share amounts)

	Investment Net Investment Income (Loss)			Unrea	ized and alized Losses)	Net Increase (Decrease) in Net Assets from Operations		
		Per		Per		Per		Per
Quarter Ended	Total	Share*	Total	Share*	Total	Share*	Total	Share*
December 31, 2005	\$ 3,935	\$ 0.56	\$ 2,040	\$ 0.29	\$ 488	\$ 0.07	\$ 2,528	\$ 0.36
March 31, 2006	4,026	0.57	2,126	0.30	829	0.12	2,955	0.42
June 30, 2006	5,799	0.82	2,977	0.42	2,963	0.42	5,940	0.84
September 30, 2006	6,432	0.65	3,274	0.33	690	0.07	3,964	0.40
December 31, 2006	8,171	0.60	4,493	0.33	(1,553)	(0.11)	2,940	0.22
March 31, 2007	12,069	0.61	7,015	0.36	(2,039)	(0.10)	4,976	0.25

June 30, 2007	14,009	0.70	8,349	0.42	(3,501)	(0.18)	4,848	0.24
September 30, 2007	15,391	0.77	7,865	0.39	685	0.04	8,550	0.43
December 31, 2007	18,563	0.80	10,660	0.46	(14,346)	(0.62)	(3,686)	(0.16)
March 31, 2008	22,000	0.92	12,919	0.54	(14,178)	(0.59)	(1,259)	(0.05)

^{*} Per share amounts are calculated using weighted average shares during the period referenced.

This quarterly report on Form 10-Q contains forward-looking statements that involve risks and uncertainties, as well as assumptions that, if they never materialize or prove incorrect, could cause the results of Prospect Capital to differ materially from those expressed or implied by such forward-looking statements. All statements other than statements of historical fact are statements that could be deemed forward-looking statements, including any projections of revenue, expenses, earnings or losses from operations or investments, or other financial items; any statements of the plans, strategies and objectives of management for future operations; any statements of expectation or belief; and any statements of assumptions underlying any of the foregoing. The risks, uncertainties and assumptions referred to above include risks that are set forth in our Form 10-K for the fiscal year ended June 30, 2007 and that are otherwise described from time to time in our reports filed with the SEC.

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The forward-looking statements included in this report represent our estimates as of the date of this report. We specifically disclaim any obligation to update these forward-looking statements in the future.

We use words such as <code>[anticipates,[]]believes,[]]expects,[][future,[]]intends[]</code> and similar expressions to identify forward-looking statements. Our actual results could differ materially from those projected in the forward-looking statements for any reason, including the factors set forth in <code>[Risk Factors[]</code> in this report. We caution you that forward-looking statements of this type are subject to uncertainties and risks, many of which cannot be predicted or quantified.

The following analysis of our financial condition and results of operations should be read in conjunction with our financial statements and the related notes thereto contained elsewhere in this Form 10-Q.

Overview

Prospect Capital is a publicly traded mezzanine debt and private equity firm that provides investment capital to micro to middle market companies. We invest primarily in senior and subordinated debt and equity of companies in need of capital for acquisitions, divestitures, growth, development, project financing and recapitalization. We work with the management teams or financial sponsors to seek investments with historical cash flows, asset collateral or contracted pro-forma cash flows.

The aggregate value of our portfolio investments was \$429,156 and \$328,222 as of March 31, 2008 and June 30, 2007, respectively. During the first three quarters of fiscal year 2008, our net cost of investments increased by \$110,360, or 33.8%, as we invested in 12 new and follow-on investments while we sold three investments and three other investments repaid their loans.

Compared to the end of last fiscal year (ended June 30, 2007), net assets increased by \$70,694 during the nine-month period ended March 31, 2008, from \$300,048 to \$370,742. This increase resulted from the issuance of new shares of our common stock (less offering costs) in the amount of \$92,979, dividend re-investments of \$2,753, and another \$3,605 from operations. These increases, in turn, were offset by \$27,667 in dividend distributions to our shareholders. The \$3,605 increase in net assets resulting from operations is net of the following: Net investment income of \$31,444, realized loss on investments of \$18,413, and a net decrease in net assets due to changes in unrealized appreciation/depreciation of investments of \$9,426. The realized losses were mainly due to the sale of Central Illinois Energy, LLC (\square CIE \square) and Advantage Oilfield Group Ltd. (\square AOG \square). The net unrealized depreciation was driven by significant write-downs in our investments in Integrated Contract Services, WECO, and Genesis which, in turn, were partially offset by write-ups for our investments in GSHI and by the

disposition of previously written-down investments in AOG and in ESA Environmental Specialists.

We seek to be a long-term investor with our investment companies. As of March 31, 2008, we continue to pursue our investment strategy, and 115.5% of our net assets are invested in long-term investments.

To date we have invested primarily in industries related to the industrial/energy economy. However, we continue to widen our strategy focus in other sectors of the economy to diversify our portfolio holdings. This is further evidenced by the change of our corporate name. Some of the companies in which we invest have relatively short or no operating histories. These companies are and will be subject to all of the business risks and uncertainties associated with any new business enterprise, including the risks that these companies may not reach their investment objective or the value of our investments in them may decline substantially or fall to zero.

After a robust global debt market during the earlier part of 2007, beginning in June 2007, signs of strain emerged as fears of increasing defaults in the subprime mortgage lending market caused a broader loss of investor confidence beyond the subprime mortgage lending market and into the corporate leveraged loan and high-yield debt markets. Collateralized Loan Obligations ([CLOS]) and hedge funds, in particular, have been a driving force in the excess liquidity that existed in the debt capital markets. The loss of investor confidence in many of these highly-leveraged investment vehicles has significantly constrained the market for new CLO issuance, a consequence of limited relevance to our business historically.

Since June 2007, there has been a significant reduction in liquidity in the corporate debt capital markets and transactions in the high-yield and leveraged loan markets have recently been cancelled, postponed, or restructured, enhancing opportunities for us going forward. The extra supply and meaningfully less demand has shifted the

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dynamics between buyers and sellers and caused several hundred billion dollars of corporate loans and bridge loan commitments to remain on the balance sheets of financial institutions and remain undistributed. We believe that, as of today, this reduction in liquidity has caused increased market volatility in the secondary prices of existing leveraged loans and high yield bonds, driving many leveraged loan and bond market quotes to below the primary market offer price without necessarily reflecting a deterioration, if any, in underlying fundamental performance of many of these issuers. The valuation of securities held within our portfolio has not been materially affected in an adverse way by these events because we had not participated in the syndicated loan market prior to September 2007 to any meaningful extent. If we were to enter into these markets in a meaningful way, we would be able to lend money at higher rates of interest and would be able to purchase loans at greater discounts than prior to the occurrence of these events. We also expect that greater structural protection that lenders require for new loans, such as lower overall financial leverage and maintenance financial covenants, will increase the opportunities for us to invest since we have generally decided not to invest in highly leveraged or \Box covenant light \Box credit facilities. In turn, these events also could increase our cost of financing.

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reported period. Changes in the economic environment, financial markets and any other parameters used in determining these estimates could cause actual results to differ.

Recent Developments

On April 3, 2008, the Company provided \$39,800 of first and second lien debt and equity for the recapitalization of Ajax Rolled Ring & Machine ([Ajax]), a custom forger of seamless rolled steel rings located in York, South Carolina. Prospect debt is secured by a first lien on inventory, machinery, and certain other assets of Ajax. The equity interest purchased in Ajax is controlling in nature and was made alongside equity co-investments by Ajax senior managers.

On April 30, 2008, we provided debt financing of \$20,000 to support the acquisition by Peerless Mfg Co. ([Peerless[]), headquartered in Dallas, Texas, of Nitram Energy Inc. ([Nitram[]). Peerless is a leading designer, manufacturer, and marketer of industrial environmental separation and filtration systems while Nitram focuses on separation, heat transfer, pulsation dampening, and industrial silencing products. Peerless and Nitram serve a diversified, global list of customers in industries such as oil and gas production, gas pipelines, chemical and

petrochemical processing, and power generation.

On April 30, 2008 we fully exited out of our investment in Arctic Acquisition Corp., dba Cougar Pressure Control ([Cougar]) through the sale of our equity interest in Cougar for approximately \$3,400.

The following are significant accounting policies consistently applied by Prospect Capital:

We believe that the estimates, assumptions and judgments involved in the accounting policies described below have the greatest potential impact on our financial statements. So we consider these to be our critical accounting policies, and they are consistently applied by us.

Investments:

- a) Security transactions are recorded on a trade-date basis.
- b) Valuation:
 - 1) Investments for which market quotations are readily available are valued at such market quotations.
 - 2) Short-term investments that mature in 60 days or less, such as United States Treasury Bills, are valued at amortized cost, which approximates fair value. The amortized cost method involves recording a security at its cost (i.e., principal amount plus any premium and less any discount) on the date of purchase and thereafter amortizing/accreting that difference between the principal amount due at maturity and cost assuming a constant yield to maturity as determined at time of purchase. Short-term securities that mature in more than 60 days are valued at current market quotations by an independent pricing service or at the mean between the bid and ask prices obtained from at least two brokers or dealers (if available, or otherwise by a principal market maker or a primary market dealer). Investments in money market mutual funds are valued at their net asset value as of the close of business on the day of valuation.

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- 3) It is expected that most of the investments in the Company portfolio will not have actively traded markets. Debt and equity securities which do not have actively traded markets are valued with the assistance of an independent valuation service using a documented valuation policy and a valuation process that is consistently applied under the direction of our Board of Directors. The factors that may be taken into account in fairly valuing investments include, as relevant, the portfolio company ability to make payments, its estimated earnings and projected discounted cash flows, the nature and realizable value of any collateral, the sensitivity of the investments to fluctuations in interest rates, the financial environment in which the portfolio company operates, comparisons to securities of similar publicly traded companies and other relevant factors. Due to the inherent uncertainty of determining the fair value of investments that are not actively traded, the fair value of these investments may differ significantly from the values that would have been used had an actively traded market existed for such investments, and any such differences could be material.
- 4) In September 2006, FASB issued a new pronouncement addressing fair value measurements, Statement of Financial Accounting Standards Number 157, [Fair Value Measurements] ([SFAS 157]). This statement defines fair value, establishes a framework for measuring fair value and expands disclosures about fair value measurements. SFAS 157 becomes effective for fiscal years beginning after November 15, 2007; therefore, its first applicability to the Company will be for the Company[s upcoming fiscal year beginning July 1, 2008. The Company does not believe that the adoption of SFAS 157 will materially impact the amounts reported in its financial statements, however, additional disclosures will be required about the inputs used to develop the measurements and the effect of certain of the measurements reported to changes in net assets for a fiscal period.
- 5) In February 2007, the FASB issued SFAS 159, [The Fair Value Option for Financial Assets and Financial Liabilities including an amendment of FASB Statement No. 115. SFAS 159 permits an entity to elect fair value as the initial and subsequent measurement attribute for many of assets and liabilities for which the fair value option has been elected and similar assets and liabilities measured using another measurement attribute. SFAS 159 becomes effective for fiscal years beginning after November 15, 2007 and, therefore, is

applicable for the Company supcoming fiscal year beginning July 1, 2008. The Company smanagement does not believe that the adoption of SFAS No. 159 will have a material impact on its financial statements.

- c) Realized gains or losses on the sale of investments are calculated using the specific identification method.
- d) Interest income, adjusted for amortization of premium and accretion of discount, is recorded on an accrual basis. Origination, closing and/or commitment fees associated with investments in portfolio companies are accreted into interest income over the respective terms of the applicable loans. Upon the prepayment of a loan or debt security, any prepayment penalties and unamortized loan origination, closing and commitment fees are recorded as interest income.
- e) Dividend income is recorded on the ex-dividend date.
- f) Structuring fees and similar fees are recognized as income as earned. Structuring fees, excess deal deposits, net profits interests, overriding royalty interests, administrative agent fees and forbearance fees are included in other income.

In determining the fair value of our portfolio investments at March 31, 2008, the Audit Committee met on April 24, 2008, and considered valuations from the independent valuation firm and from management having an aggregate range of \$416,608 to \$437,988.

Our portfolio across all our long-term debt and certain equity investments had an annualized current yield of 16.8% and 17.0% as of March 31, 2008 and March 31, 2007, respectively. This yield includes interest from all of our long-term investments as well as dividends from GSHI and NRG as of March 31, 2008 and from GSHI as of March 31, 2007. We expect the current yield to decline over time as we increase the size of the portfolio. Monetization of other equity positions that we hold is not included in this yield calculation. In each of our portfolio companies, we hold equity positions, ranging from minority interests to majority stakes, which we expect over time to contribute to our investment returns. Many of these equity positions include features such as contractual minimum internal rates of returns, preferred distributions, flip structures and other features expected to generate additional investment returns, as well as contractual protections and preferences over junior equity, in addition to

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the yield and security offered by our cash flow and collateral debt protections. Set forth below are several views of our investment portfolio, classified by type of investment, geographic diversification and sector diversification at March 31, 2008, and March 31, 2007, respectively:

	F		3 Fa	% of		
Type of Investment		(000s)	% of Portfolio		(000s)	Portfolio
Money Market Funds	\$	27,249	6.0%	\$	99,584	32.0%
Senior Secured Debt		224,564	49.2%		135,736	43.7%
Subordinated Secured Debt		146,143	32.0%		48,586	15.6%
Membership Interests		3,000	0.7%			
Common Stock		49,384	10.8%		24,902	8.0%
Preferred Stock		149	0.0%		65	0.0%
Warrants		5,916	1.3%		1,964	0.7%
Total Portfolio	\$	456,405	100.0%	\$	310,837	100.0%

	;	3/31/08		3			
Geographic Exposure	Fa	air Value (000s)	% of Portfolio	Fa	% of Portfolio		
Midwest U.S.	\$	49.015	10.7%	\$	(000s) 36.476	11.7%	
Northeast U.S.		67,649	14.8%	•	24,898	8.0%	
Southeast U.S.		83,628	18.3%		37,835	12.2%	
Southwest U.S.		189,313	41.5%		85,793	27.6%	
Western U.S.		30,500	6.7%		П	П	

Canada	9,051	2.0%	26,251	8.5%
Money Market Funds	27,249	6.0%	99,584	32.0%
Total Portfolio	\$ 456,405	100.0%	\$ 310,837	100.0%

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		3/31/08		2		
		o/31/06 air Value	% of		/31/07 ir Value	% of
Sector	(000s)		Portfolio	(000s)	Portfolio
Biofuels/Ethanol	\$		□%	\$	8,000	2.6%
Biomass Power		19,580	4.3%		24,898	8.0%
Construction Services		5,582	1.2%		22,672	7.3%
Contracting		5,000	1.1%			□%
Financial Services		25,000	5.5%			□%
Food Products		20,000	4.4%			□%
Gas Gathering and Processing		54,450	11.9%		37,900	12.2%
Healthcare		13,750	3.0%			□%
Manufacturing		43,907	9.6%		14,676	4.7%
Metal Services		6,170	1.4%		5,820	1.9%
Mining and Coal Production		19,223	4.2%		15,718	5.1%
Natural Gas Marketing			□%		4,782	1.5%
Oilfield Fabrication		108,321	23.7%			□%
Oil and Gas Production		25,067	5.5%		49,358	15.9%
Pharmaceuticals		11,942	2.6%			□%
Production Services		22,991	5.0%		20,947	6.7%
Retail		14,566	3.2%			□%
Seismic Services			□%			□%
Shipping Vessels		6,775	1.5%		6,482	2.1%
Specialty Minerals		15,500	3.4%			□%
Technical Services		11,332	2.5%			□%
Money Market Funds		27,249	6.0%		99,584	32.0%
Total Portfolio	\$	456,405	100.0%	\$	310,837	100.0%

Results of Operations

Investment Activity

We completed our 16th quarter, which was our 15th full quarter since completion of our initial public offering on July 27, 2004, with approximately 115.5% of our net assets or about \$429,156 invested in 31 long-term portfolio investments (including a net profits interest remaining in Charlevoix) and 7.3% of our net assets invested in money market funds. The remaining 22.8% of our net assets represents liabilities in excess of other assets.

Long-Term Portfolio Investments

During the three months ended March 31, 2008, we completed two new investments and several follow-on investments in existing portfolio companies, totaling approximately \$31,794. The more significant of these investments are described briefly in the following:

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On February 11, 2008, the Company made a \$5,121 senior secured loan to North Fork Collieries LLC ([North Fork[]), a Kentucky-based mining and coal production company. The Company also has a controlling equity interest

in North Fork.

On March 5, 2008, the Company made an additional secured Term C debt investment of approximately \$6,500 in Unitek Acquisition, Inc. ([Unitek]]), a leading provider of outsourced technical services based in Blue Bell, Pennsylvania. Prospect now has extended in the aggregate \$11,500 of debt capital to Unitek.

On March 14, 2008, the Company provided debt financing of \$14,500 to support the acquisition of American Gilsonite Company ($\square AGC \square$) by a private equity firm based in New York. AGC is a specialty mineral company with operations based in Bonanza, Utah. Furthermore, the Company made an additional \$1,000 investment in the equity of AGC.

For the three months ended March 31, 2008, the Company closed-out three positions which are briefly described below.

On February 20, 2008, one of the Company \square s investees, Ken-Tex Energy Corp. (\square Ken-Tex \square), repaid the \$10,800 debt that it owed Prospect Capital. As part of the transaction, the Company also sold back its net profit interest (\square NPI \square) and overriding royalty interest (\square ORRI \square) in Ken-Tex. In addition to the debt repayment, this transaction generated \$3,300 in the form of a prepayment penalty and the sale of the NPI and ORRI.

On March 5, 2008, the Company closed out its position of common shares of Evolution Petroleum Corp. at a gain of \$486.

On March 31, 2008, TLOGH, L.P. repaid the \$15,500 debt that it owed to Prospect Capital.

Since inception, here is a quarter-by-quarter summary of the investment activity.

Quarter-End		quisitions (1)	Dispositions (2)		
March 31, 2008	\$	31,794	\$	28,891	
December 31, 2007		120,846		19,223	
September 30, 2007		40,394		17,949	
June 30, 2007		130,345		9,857	
March 31, 2007		19,701		7,731	
December 31, 2006		62,679		17,796	
September 30, 2006		24,677		2,781	
June 30, 2006		42,783		5,752	
March 31, 2006		15,732		901	
December 31, 2005				3,523	
September 30, 2005		25,342			
June 30, 2005		17,544			
March 31, 2005		7,332			
December 31, 2004		23,771		32,083	
September 30, 2004		30,371			

(1)	Includes new deals, additional fundings, refinancings and PIK interest
(2)	Includes scheduled principal payments, prepayments and refinancings 39

We classify our investments by level of control. As defined in the 1940 Act, control investments are those where there is the ability or power to exercise a controlling influence over the management or policies of a company. Control is generally deemed to exist when a company or individual owns 25% or more of the voting securities of an investee company. Affiliated investments and affiliated companies are defined by a lesser degree of influence. This lesser degree of influence is deemed to exist through ownership of 5% or more but less than 25% of the outstanding voting securities of another person. As of March 31, 2008, we held a controlling interest in GSHI, Genesis, Integrated, Iron Horse, NRG, North Fork, R-V Industries, Inc., Whymore, and WECO. As of March 31,

2008, we held an affiliated interest in AEH.

Level of Control	3/31/08 air Value (000s)	% of Portfolio	3/31/07 air Value (000s)	% of Portfolio
Control	\$ 141,631	31.0%	110,268	35.5%
Affiliate	5,582	1.2%	14,751	4.8%
Non-Control/Non-Affiliate	281,943	61.8%	86,234	27.7%
Money Markets	27,249	6.0%	99,584	32.0%
Total Portfolio	\$ 456,405	100.0%	\$ 310,837	100.0%

Coal prices and forward curve prices continued to rise in Central Appalachia during the first quarter 2008. However, marginal spot prices for coal remained below operating costs for many of the smaller coal producers in that region, including Genesis. Both Whymore and Genesis are selling coal under new contracts which expire December 31, 2008 and June 30, 2008, respectively. The cost cutting, productivity, and revenue enhancing efforts begun in 2007 at these portfolio companies have continued, including the purchase of additional equipment at Genesis and the acquisition of additional coal reserves at Whymore. We also continue looking at various opportunities to take advantage of acquisitions at favorable prices.

With respect to Unity Virginia Holdings LLC ([Unity[]), discussions continue between Prospect Capital (the second lien holder), the senior lender, Texas Capital (whose exposure is approximately \$1,100), and Unity regarding next steps after liquidating the last remaining saleable property in the collateral package which consisted of land, coal inventory, and the refuse area. According to Unity, the sale of these assets was necessary to the remediation of the mine property, under the supervision of state and federal authorities. The Company believes that Unity principals have to pay-off the remaining debt to Texas Capital and would still be obligated to repay the outstanding debt to Prospect.

ESA defaulted under our contract governing our investment in ESA, prompting us to commence foreclosure actions with respect to certain ESA assets in respect of which we have a priority lien. In response to our actions, ESA filed voluntarily for reorganization under the bankruptcy code. We have a senior-secured, first-lien debt position with collateral in the form of receivables, real estate, other assets, personal guaranties and the stock of ESA\(\sigma\) subsidiary company, Lisamarie Fallon, Inc. (dba The Healing Staff). On September 20, 2007 the U.S. Bankruptcy Court approved a Section 363 Asset Sale for ESA to Prospect Capital. To complete this transaction, we contributed our ESA debt to a newly-formed entity, Integrated Contract Services, Inc. (\(\sigma\) ICS\(\sigma\)) and provided funds for working capital on October 9, 2007. In return for the ESA debt, we received senior secured debt in ICS of equal amount to our ESA debt, preferred stock of ICS, and 49% of the ICS common stock. ICS subsequently ceased operations and assigned the collateral back to Prospect Capital.

In late December 2007, the Company slargest 100% controlled investment, Gas Solutions Holdings Inc (Gas Solutions), a midstream gathering and processing business in East Texas, engaged RBC Capital Markets Corporation as a financial advisor to explore strategic alternatives, including a potential sale. This monetization process is ongoing, and extensive discussions are occurring with multiple interested parties. Management seeks entering into a definitive purchase agreement before the conclusion of the Company fourth fiscal quarter, but can make no assurances as to the likelihood or timing of any agreement. In late March 2008, Royal Bank of Canada provided a \$38 million term loan to Gas Solutions II Ltd, a wholly owned subsidiary of Gas Solutions, the proceeds

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of which were used to refinance all of Citibank approximately \$8 million of outstanding senior secured debt as well as to make a \$30 million cash distribution to Gas Solutions. The Company has non-recourse access to this cash at Gas Solutions, in addition to the Company other assets and undrawn revolving credit facility. In early May 2008, Gas Solutions II Ltd purchased a series of propane puts at \$0.10 out of the money and at prices of \$1.53 per gallon and \$1.394 per gallon covering the periods May 1, 2008, through April 30, 2009, and May 1, 2009, through April 30, 2010, respectively. These hedges have been executed at close to the highest market propane prices ever achieved on an historical basis; such hedges preserve the upside of Gas Solutions II Ltd to benefit from potential future increases in commodity prices. Gas Solutions has generated approximately \$24.3

million of unadjusted plant operating income based on annualizing the performance of the six months ending March 31, 2008, which is an increase of 74% from the previous year. For calendar year 2008, Gas Solutions estimates based on current commodity prices that it would achieve more than \$30 million of unadjusted plant operating income.

Investment Income

We generate revenue in the form of interest income on the debt securities that we own, dividend income on any common or preferred stock that we own, and amortized loan origination fees on the structuring of new transactions. Our investments, if in the form of debt securities, will typically have a term of one to ten years and bear interest at a fixed or floating rate. To the extent achievable, we will seek to collateralize our investments by obtaining security interests in our portfolio companies assets. We also may acquire minority or majority equity interests in our portfolio companies, which may pay cash or in-kind dividends on a recurring or otherwise negotiated basis. In addition, we may generate revenue in other forms including prepayment penalties and possibly consulting fees. Any such fees generated in connection with our investments are recognized as earned.

Investment income, which consists of interest income, including accretion of loan origination fees, dividend income and other income, including net profits interests, overriding royalty interests and structuring fees, amounted to \$22,000 and \$12,069 for the three months ended March 31, 2008 and March 31, 2007, respectively and \$55,954 and \$26,672 for the nine months ended March 31, 2008 and March 31, 2007, respectively. Investment income increased as compared to the same period one year earlier as a direct result of the growth of our investment portfolio.

Operating Expenses

Our primary operating expenses consist of investment advisory fees (base and incentive fees), credit facility costs, legal and professional fees, insurance expenses, directors fees and other general and administrative expenses. Operating expenses were \$9,081 and \$5,054 for the three months ended March 31, 2008 and March 31, 2007, respectively and \$24,510 and \$11,890 for the nine months ended March 31, 2008 and March 31, 2007, respectively. These expenses include our allocable portion of overhead under the Administration Agreement with Prospect Administration provides administrative services and facilities for Prospect Capital. We bear all other costs and expenses of our operations and transactions in accordance with our Administration Agreement with Prospect Administration.

The base investment advisory fees were \$2,388 and \$1,531 for the three months ended March 31, 2008 and March 31, 2007, respectively and \$6,366 and \$3,715 for the nine months ended March 31, 2008 and March 31, 2007, respectively. The income incentive fees were \$3,230 and \$1,754 for the three months ended March 31, 2008 and March 31, 2007, respectively and \$7,861 and \$3,695 for the nine months ended March 31, 2008 and March 31, 2007, respectively. The increases are directly related to the growth of our investment portfolio as compared with the previous period. Our investment advisory fees compensate our Investment Adviser for its work in identifying, evaluating, negotiating, closing and monitoring our investments. No capital gains incentive fee has yet been incurred pursuant to the Investment Advisory Agreement.

During the three months ended March 31, 2008 and March 31, 2007, the Company incurred \$1,863 and \$353, respectively of expenses related to its credit facilities. During the nine months ended March 31, 2008 and March 31, 2007, the Company incurred \$4,719 and \$1,385, respectively of expenses related to its credit facilities. The table below describes the components of the credit facility costs.

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Item		Three Ionths Ended Irch 31, 2008	Three Months Ended March 31, 2007		Nine Months Ended March 31, 2008	Nine Months Ended March 31, 2007	
Interest expense	\$	1,584	\$	□ \$	3,781	\$	357
Amortization of deferred financing costs		180	2	290	547		836
Commitment fees		85		63	348		192
Administrative Agent fees		14			43		

Total \$ 1,863 \$ 353 \$ 4,719 \$ 1,385

The increase in interest expense for the three-month and nine-month periods ended March 31, 2008 relative to the comparable periods a year earlier is due to an increase in our weighted-average borrowings. Weighted-average borrowings for the three months and nine months ended March 31, 2008 were \$112,023 and \$80,301, respectively. Weighted-average borrowings for the three months and nine months ended March 31, 2007 were \$0 and \$5,709 respectively. The weighted-average interest rates on all of the borrowings were 4.80 % and 8.37 % over the nine-month periods ended, March 31, 2008 and 2007, respectively.

During the three months ended March 31, 2008 and March 31, 2007, the Company incurred legal expenses of \$449 and \$593, respectively. During the nine months ended March 31, 2008 and March 31, 2007, the Company incurred legal expenses of \$2,224 and \$970, respectively. A substantial amount of the legal expenses incurred in fiscal year 2008 (approximately \$1,761) relate to one arbitration matter. The Company has prevailed in the aforesaid arbitration and believes that it is entitled to reimbursement of such expenses. The Company considers such expenses largely non-recurring items that it does not expect to occur to such a degree in subsequent quarters. (See Part II, Item 1, \square Legal Proceedings \square for a description and outcome of the arbitration.)

Net Investment Income, Net Realized Gains, Net Unrealized Appreciation and Net Increase in Net Assets Resulting from Operations

Prospect Capitals net investment income was \$12,919 and \$7,015 for the three months ended March 31, 2008 and March 31, 2007, respectively and \$31,444 and \$14,782 for the nine months ended March 31, 2008 and March 31, 2007, respectively. Net investment income represents the difference between investment income and operating expenses and is directly impacted by the items described above. Net realized gains (losses) were \$208 and (\$1) for the three months ended March 31, 2008 and March 31, 2007, respectively and (\$18,413) and \$1,949 for the nine months ended March 31, 2008 and March 31, 2007, respectively. The net increase (decrease) in net assets due to changes in unrealized appreciation/depreciation was (\$14,386) and (\$2,038) for the three months ended March 31, 2008, and March 31, 2007, respectively and (\$9,426) and (\$4,851) for the nine months ended March 31, 2008 and March 31, 2007, respectively. The increase (decrease) in net assets resulting from operations represents the sum of the returns generated from net investment income, realized gains (losses) and the changes in net assets as a result of changes in unrealized appreciation/depreciation.

Financial Condition, Liquidity and Capital Resources

Our cash flows provided by (used in) operating activities totaled (\$150,705) and (\$158,247) for the nine months ended March 31, 2008 and March 31, 2007, respectively. For the nine months ended March 31, 2008 dividends declared totaled \$27,667 of which \$15,956 has been paid and \$2,753 were reinvested; March 31, 2008, \$8,958 were still to be paid out.

Our primary use of funds will be investments in portfolio companies and cash distributions to holders of our common stock. In the future, we may continue to fund a portion of our investments through borrowings from banks, issuances of senior securities or secondary offerings. We may also securitize a portion of our investments in mezzanine or senior secured loans or other assets. Our objective is to put in place such borrowings in order to expand our portfolio. On September 6, 2007, our Shelf Registration Statement on Form N-2 was declared effective by the SEC. Under the Registration Statement, we may issue up to approximately \$400,000 in the aggregate of our common and preferred stock and debt securities over the next two-and-a-half years.

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The Company had \$90,667 and \$0 in borrowings at March 31, 2008 and June 30, 2007, respectively. The following table shows the facility amounts and outstanding borrowings at March 31, 2008 and June 30, 2007:

		March 31, 2008				June 30, 2007					
	Facility Amount		Amount			Facility		Amou	nt		
			Outstanding			Amount		Outstanding			
Senior Secured Revolving Credit Facility	\$	200,000	\$	90,667	\$	200,000		\$	П		

Off-Balance Sheet Arrangements

At March 31, 2008, we did not have any off-balance sheet liabilities or other contractual obligations that are reasonably likely to have a current or future material effect on our financial condition, other than those which originate from 1) the investment advisory and management agreement and the administration agreement and 2) the portfolio companies. Please refer to those respective sections regarding the details of those arrangements

Item 3. Quantitative and Qualitative Disclosures about Market Risk

There has been no material change in quantitative or qualitative disclosures about market risk as previously disclosed in our most recent 10-K filing.

Item 4. Controls and Procedures

As of the end of the period covered by this quarterly report on Form 10-Q, the Company schief executive officer and chief financial officer conducted an evaluation of the Company sdisclosure controls and procedures (as defined in Rules 13a-15 and 15d-15 of the Securities Exchange Act of 1934). Based upon this evaluation, the Company chief executive officer and chief financial officer concluded that the Company disclosure controls and procedures are effective to allow timely decisions regarding required disclosure of any material information relating to the Company that is required to be disclosed by the Company in the reports it files or submits under the Securities Exchange Act of 1934.

There have been no changes in the Company internal controls over financial reporting that occurred during the quarter ended March 31, 2008 that have materially affected, or are reasonably likely to materially affect, the Company internal control over financial reporting.

PART II: OTHER INFORMATION

Item 1. Legal Proceedings

On December 6, 2004, Dallas Gas Partners, L.P. (\(\pi\)DGP(\(\pi\)) served Prospect Capital with a complaint filed November 30, 2004 in the U.S. District for the Southern District of Texas, Galveston Division, DGP alleges that DGP was defrauded and that Prospect Capital breached its fiduciary duty to DGP and tortiously interfered with DGP\(\pi\)s contract to purchase Gas Solutions, Ltd. (a subsidiary of our portfolio company, GSHI) in connection with Prospect Capital⊓s alleged agreement in September 2004 to loan DGP funds with which DGP intended to buy Gas Solutions, Ltd. for approximately \$26,000. The complaint seeks relief not limited to \$100,000. The Company believes that the DGP complaint is frivolous and without merit, and intend to defend the matter vigorously. On November 30, 2005, U.S. Magistrate Judge John R. Froeschner of the U.S. District Court for the Southern District Summary Judgment dismissing all claims by DGP. On February 21, 2006, U.S. District Judge Samuel Kent of the U.S. District Court for the Southern District of Texas, Galveston Division issued an order granting Prospect Capital ☐s Motion for Summary Judgment dismissing all claims by DGP, against Prospect Capital Corporation. On May 16, 2007, the Court also granted Prospect Capital summary judgment on DGP□s liability to Prospect Capital on Prospect Capital s counterclaim for DGP s breach of a release and covenant not to sue. On January 4, 2008, the Court, Judge Melinda Harmon presiding, granted Prospect Capital s motion to dismiss all DGP s claims asserted against certain officers and affiliates of Prospect Capital. Prospect Capital∏s damage claims against DGP remain pending.

In May 2006, based in part on unfavorable due diligence and the absence of investment committee approval, the Company declined to extend a loan for \$10 million to a potential borrower ([plaintiff]). Plaintiff was subsequently sued by its own attorney in a local Texas court for plaintiff[s] failure to pay fees owed to its attorney. In December

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2006, plaintiff filed a cross-action against the Company and certain affiliates (the [defendants]) in the same local Texas court, alleging, among other things, tortious interference with contract and fraud. The Company petitioned the United States District Court for the Southern District of New York (the [District Court]) to compel arbitration and to enjoin the Texas action. In February 2007, the Company[s motions were granted. Plaintiff appealed that decision. The arbitration commenced in July 2007 and concluded in late November 2007. Post-hearing briefings

were completed in February 2008. On April 14, 2008, the arbitrator rendered an award in favor of the Company, rejecting all of plaintiffs claims. On April 18, 2008, the Company filed a petition before the District Court to confirm the award, which is now pending.

We are involved in various investigations, claims and legal proceedings that arise in the ordinary course of our business. These matters may relate to intellectual property, employment, tax, regulation, contract or other matters. The resolution of such of these matters as may arise will be subject to various uncertainties and, even if such claims are without merit, could result in the expenditure of significant financial and managerial resources.

Item 1A. Risk Factors

There have been no material changes to our risk factors as previously disclosed in our most recent 10-K filing.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

The following table reflects the history of shares issued under the dividend reinvestment plan:

Date	Shares Issued	gate Offering Price in 000s)	% of Dividend
March 31, 2006	6,841	\$ 110	5.2%
June 30, 2006	7,932	130	5.4%
September 29, 2006	80,818	1,273	26.2%
December 29, 2006	108,047	1,851	25.5%
March 30, 2007	93,843	1,595	20.8%
June 30, 2007	69,834	1,190	15.3%
September 30, 2007	72,073	1,243	15.9%
March 31, 2008	99,241	1,510	14.4%

Item 3. Defaults upon Senior Securities

Not applicable

Item 4. Submission of Matters to a Vote of Security Holders

The 2007 Annual Meeting of Stockholders of the Company (☐Meeting☐) was convened at the offices of the Company on Thursday, November 29, 2007, at 10:30 a.m. No business was conducted. The Meeting was adjourned at the time and reconvened on Thursday, January 17, 2008 at 10:00 a.m. at the offices of the Company, and it was determined that a quorum was established and that both proposals before the Company☐s stockholders were approved as follows:

To elect one Class III director of the Company, John F. Barry, to serve for a term of three years, or until a successor is duly elected and qualified; and

% of
Total
90.83%
9.17%
00.00%

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To ratify the selection of BDO Seidman, LLP to serve as the Company \square s independent registered public accounting firm for the fiscal year ending June 30, 2008; and

		% of
Votes	Votes Cast	Total
For	15,966,376.71	99.56%
Against	46,837.06	0.29%
Abstain	23,873.55	0.15%
Total	16.037.087.32	100.00%

The company received 16,037,087.32 votes (or 80.1%) of the 20,021,138 shares outstanding on the record date of October 9, 2007.

Item 5. Other Information

None

Item 6. Exhibits

The following exhibits are filed as part of this report or hereby incorporated by reference to exhibits previously filed with the SEC (according to the number assigned to them in Item 601 of Regulation S-K):

3.1	Amended and Restated Articles of Incorporation (1).	
3.2	Amended and Restated Bylaws (2).	
4.1	Form of Share Certificate (2).	
10.1	Investment Advisory Agreement between Registrant and Prospect Capital Management, LLC (2).	
10.2	Custodian Agreement (3).	
10.3	Administration Agreement between Registrant and Prospect Administration, LLC (2).	
10.4	Transfer Agency and Service Agreement (3).	
10.5	Dividend Reinvestment Plan (2).	
10.6.1.1	License Agreement between Registrant and Prospect Capital Management, LLC (2).	
10.7	Loan and Servicing Agreement dated June 6, 2007 among Prospect Capital Funding LLC, Prospect Capital Corporation, the Lenders from time to time party thereto and Cooperative Centrale Raiffeisen-Boerenleenbank B.A., □Rabobank Nederland,□ New York Branch. (7)	
10.8	First Amendment to Loan and Servicing Agreement dated December 31, 2007 among Prospect Capital Funding LLC, Prospect Capital Corporation, and Cooperative Centrale Raiffeisen-Boerenleenbank B.A., [Rabobank Nederland, New York Branch. (8)	
11	Computation of Per Share Earnings (included in the notes to the financial statements contained in this report).	
12	Computation of Ratios (included in the notes to the financial statements contained in this report).	
14	Code of Conduct (4)	
16	Letter regarding change in certifying accountant (5).	

- Subsidiaries of the Registrant: (included in Note 1 of the Notes to Consolidated Financial Statements) (6)
- 31.1* Certification of Chief Executive Officer pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934, as amended.

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Certification of Chief Financial Officer pursuant to Rule 13a-14(a) of the Securities Exchange Act of

	1934, as amended.	
32.1*	Certification of Chief Executive U.S.C. 1350).	Officer pursuant to Section 906 of The Sarbanes-Oxley Act of 2002 (18
32.2*	Certification of Chief Financial (U.S.C. 1350).	Officer pursuant to Section 906 of The Sarbanes-Oxley Act of 2002 (18
*		Filed herewith.
(1)		Incorporated by reference to Pre-Effective Amendment No. 2 to the Registrant S Registration Statement on Form N-2 (File No. 333-114522), filed on July 6, 2004.
(2)		Incorporated by reference to Pre-Effective Amendment No. 2 to the Registrant S Registration Statement on Form N-2 (File No. 333-114522), filed on July 6, 2004.
(3)		Incorporated by reference to Pre-Effective Amendment No. 3 to the Registrant S Registration Statement on Form N-2 (File No. 333-114522), filed on July 23, 2004.
(4)		Incorporated by reference from the Registrant□s Form 10-K filed on September 28, 2006.

SIGNATURE

(5)

(6)

(7)

(8)

31.2*

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized on May 12, 2008.

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filed on January 21, 2005.

September 28, 2007.

PROSPECT CAPITAL CORPORATION

Incorporated by reference to the form 8-K/A (File No. 814-00659),

Incorporated by reference from the Registrant∏s Form 10-K filed on

Incorporated by reference from the Registrant⊓s Registration

Statement on Form N-2/A filed on September 5, 2007.

on Form 10-Q filed on February 11, 2008.

By:

John F. Barry III Chief Executive Officer and Chairman of the Board

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