

YPF SOCIEDAD ANONIMA
Form 6-K
August 06, 2015

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Report of Foreign Issuer

**Pursuant to Rule 13a-16 or 15d-16 of
the Securities Exchange Act of 1934**

For the month of August, 2015

Commission File Number: 001-12102

YPF Sociedad Anónima

(Exact name of registrant as specified in its charter)

Macacha Güemes 515

C1106BKK Buenos Aires, Argentina

(Address of principal executive office)

Indicate by check mark whether the registrant files or will file
annual reports under cover of Form 20-F or Form 40-F:

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K
in paper as permitted by Regulation S-T Rule 101(b)(1):

Yes No

Indicate by check mark if the registrant is submitting the Form 6-K
in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes No

YPF Sociedad Anonima

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- 1 Translation of Q2 2015 Earnings Presentation.

2nd Quarter 2015
Earnings Webcast
August 6, 2015

Safe harbor statement under the US Private Securities Litigation Reform Act of 1995.

This document contains statements that YPF believes constitute forward-looking statements within the meaning of the US Private Securities Litigation Reform Act of 1995.

These forward-looking statements may include statements regarding the intent, belief, plans, current expectations or objectives of YPF, including statements with respect to YPF's future financial condition, financial, operating, reserve replacement and other ratios, strategy, geographic concentration, business concentration, production and marketed volumes and reserves, as well as YPF's plans with respect to future capital expenditures, investments, expansion and other projects, exploration activities, ownership interests and dividend payout policies. These forward-looking statements may also include assumptions regarding future economic and other conditions, crude oil and other prices, refining and marketing margins and exchange rates. These statements are not guarantees of future performance and are subject to material risks, uncertainties, changes and other factors which may be beyond YPF's control and difficult to predict.

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These materials do not constitute an offer for sale of YPF S.A. bonds, shares or ADRs in the United States or otherwise.

Disclaimer

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YPF's actual future financial condition, financial, operating, reserve replacement and other ratios, results of operations, business concentration, business concentration, production and marketed volumes, reserves, capital expenditures, investments, expansion

exploration activities, ownership interests, divestments, cost savings and dividend payout policies, as well as actual future economic conditions, as future crude oil and other prices, refining margins and exchange rates, could differ materially from those expressed or implied in our forward-looking statements. Important factors that could cause such differences include, but are not limited to, oil, gas and other price fluctuations, currency fluctuations, exploration, drilling and production results, changes in reserves estimates, success in partnering with third parties, industry competition, environmental risks, physical risks, the risks of doing business in developing countries, legislative, tax, labor and economic and financial market conditions in various countries and regions, political risks, wars and acts of terrorism, natural disasters, technological advancements and lack of approvals, as well as those factors described in the filings made by YPF and its affiliates with the Securities and Exchange Commission, in particular, those described in Item 3. Key Information Risk Factors and Item 5. Operating and Financial Results of our Annual Report on Form 20-F for the fiscal year ended December 31, 2014 filed with the US Securities and Exchange Commission. The forward-looking statements included in this document may not occur.

Q2 2015 Results	
Financial Situation	
Summary	
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Revenues of Ps 39.6 billion (+12% vs. Q2 2014)

Crude oil production 249.8 Kbb/d (+3.7%)

Natural gas production 44.6 Mm³/d (+2.3%)

Crude processed 305 Kbb/d (+4.4%)

Operating Income was Ps 5.6 billion (-6.3%)

Net Income was Ps 2.3 billion (+50.5%)

Total Capex

(2)

was Ps 14.8 billion (+33.7%)

Q2 2015 Results

Highlights

Adj. EBITDA

(1)

reached Ps 12.4 billion (+13.3%)

Operating Cash Flow topped Ps 10.0 billion

(-12.5%)

(1)

See description of Adj. EBITDA in footnote (2) on page 5

(2) Compared to Q2 2014 not including additions relating to the acquisitions of Apache Group assets in Argentina

(net
of
Pluspetrol
assignment)
and
an
additional
38.45%
stake
in
Puesto
Hernández
joint
venture.
4

Despite 45% decline in Brent average price y-o-y, the company continued to show solid results.

Revenues

(1)

(in millions of USD)

Operating Income

(1)

(in millions of USD)

Adj. EBITDA

(1) (2)

(in millions of USD)

(1)

YPF

financial

statement

values

in

IFRS

converted

to
USD
using
average
exchange
rate
of
Ps
8.0
and
Ps
8.9
per
U.S
\$1.00
for
Q2
2014
and
Q2
2015,
respectively.

(2)
Adjusted
EBITDA
=
Net
income
attributable
to
shareholders
+
Net
income
(loss)
for
non-controlling
interest
-
Deferred
income
tax
-
Income
tax
-
Financial
income
(losses)
gains

on
liabilities

-

Financial
income
gains
(losses)

on
assets

-

Income
on
investments
in
companies

+

Depreciation
of
fixed
assets

+

Amortization
of
intangible
assets

+

Unproductive
exploratory drillings.

+0.7%

-15.6%

+1.8%

Q2 2015 Results Expressed in US Dollars

4,413

4,443

Q1 2014

Q1 2015

1,367

1,392

Q2 2014

Q2 2015

743

627

Q2 2014

Q2 2015

5

6

(in millions of Ps)

Q2 2015 Operating Income

Higher DD&A and other costs of sales reduced Operating Income by 6.3%.

5,950

5,578

4,227

391

340

-2,788

-2,088

-296

-158

Q2 2014

Revenues

Other

expenses

Exploration

expenses
Cost of sales
DD&A
SG&A
Purchases
Q2 2015

7
Q2 2015 Upstream Results
Upstream Operating Income declined 23% to Ps 2.5 billion despite a 17% increase in Revenues;
lifting cost and depreciation were higher.
(In million of Ps)
(1)
Other
expenses
include:
+Ps
208
of
Purchases,
-
Ps
388
of
Other

Costs
of
Sales
and

Ps.
8
of
SG&A
3,305
2,534
2,872
340
-1,888
-1,278
-579
-239

Q2 2014
Revenues
Exploration
expenses
DD&A
Production
costs
Royalties
expenses
Q2 2015
Other
(1)

8
Crude oil production
(Kbbl/d)
Natural gas
production
(Mm
3
/d)
Q2 2015 Upstream Results
Production
Total production
(Kboe/d)
+3.7%
+2.3%
+2.6%
Total y-o-y production growth of 2.6%: 3.7% in crude oil, 2.3% in natural gas and -2.8% in NGL.
43.6
44.6

Q2 2014

Q2 2015

555.0

569.3

Q2 2014

Q2 2015

240.9

249.8

Q2 2014

Q2 2015

9

Q2 2015 Upstream Results

Shale Update

46 wells drilled in Q2 2015 (total of 360 producing wells), including 8 horizontal wells in the east area of Loma Campana and El Orejano.

Total Gross Production

(Kboe/d)

Extended the length of horizontal section from 1,200 meters to 1,500 meters, adding three fracture stages (from 15 to 18 stages).

Continued drilling slim hole wells as a cost-efficient alternative to develop lower productivity areas, having completed 2 of them with 2 more pending completion.

The sweet spot in the west of Loma Campana continues to be developed with vertical wells

Drilled first well in JV with Petronas; also obtained good results in other blocks with Vaca Muerta objective.

8.1
10.1
13.2
17.4
19.0
22.7
31.7
38.0
41.7
43.3
Q1
2013
Q2
2013
Q3
2013
Q4
2013
Q1
2014
Q2
2014
Q3
2014
Q4
2014
Q1
2015
Q2
2015

10

Tight gas production
in Q2 2015 represents
12% of total gas
production, compared
to 8% in Q2 2014.

(1)

Refers to Lajas prospective area called
Segmento 5 in Loma La Lata block.

Q2 2015 Upstream Results

Tight Gas Update

Loma La Lata

(121 km

2

29,900 acres)

(1)

Objective: Lajas

formation

100% YPF

4 wells drilled in Q2 2015
(93 total wells drilled)

Depth: 2,600 m to 2,800 m

Total Gross

Production

(Mm

3

/d)

Rincón

del Mangrullo

(183 km

2

-

45,200 acres)

Objective: Mulichinco

formation

50% YPF

50% Petrolera Pampa

12 wells drilled in Q2 2015
(61 total wells drilled)

Depth: 1,600 m to 1,800 m

Total Gross

Production

(Mm

3

/d)

0.04

0.14

0.87

1.22

1.41

1.80

Q1 2014

Q2 2014

Q3 2014

Q4 2014

Q1 2015

Q2 2015

0.7

0.6

0.7

1.8

2.7
3.3
4.1
4.0
4.3
4.4
Q1
2013
Q2
2013
Q3
2013
Q4
2013
Q1
2014
Q2
2014
Q3
2014
Q4
2014
Q1
2015
Q2
2015

Q2 2015 Downstream Results

Downstream Operating Income increased 32%. Lower international prices resulted in a reduction in exports, but local sales were strong across most products.

(in millions of Ps)

(1) Includes stock variations

2,921

3,865

2,196

399

-657

-551

-254

-189

Q2 2014

Revenues

Other

expenses

SG&A

Production
costs
Purchases
(1)
DD&A
Q2 2015
11

+4.4%

Crude processed

(kbb/d)

Domestic sales of refined products

(Km

3

)

+7.0%

Q2 2015 Downstream Results -

Sales

+4.0%

+6.1%

Refinery utilization reached 95% helped by higher availability of light crude oil.

Sales volumes of diesel and gasoline increased by 6.1% and 4.0% against Q2 2014.

12

292

305

Q2 2014

Q2 2015
4,113
4,399
Q2 2014
Q2 2015
Others
LPG
Fuel Oil
JP1
Gasoline
Diesel

Q2 2015 Downstream Results

Demand

Monthly Gasoline Sales (Km

3

)

Monthly sales consistently above 2014; market share unchanged.

Monthly Diesel Sales (Km

3

)

54.6%

57.4%

57.7%

59.3%

Gasoline Market Share

2013

Q2 2015

Diesel Market Share

2013

Q2 2015
60.0%
2014
57.7%
2014
Q2
2015
Q2
2015
13
320
340
360
380
400
420
440
460
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
2013
2014
2015
+ 4.0%
+ 6.1%
550
600
650
700
750
800
850
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug

Sep
Oct
Nov
Dec
2013
2014
2015

Q2 2015 Capex

(1)

Active rigs at end of period

+33.7%

(in millions of Ps)

Downstream

Upstream

Progress of the new coke unit
at the La Plata Refinery and other
multi-year projects

Neuquina basin: Loma Campana,
Aguada Toledo, Rincón del Mangrullo,

El Orejano and Chachahuen

Golfo San Jorge basin: Manantiales

Behr, El Trébol, Los Perales

and Cañadón La Escondida

Drilling

rigs

(1)
+200%
11,038
14,758
14
Q2 2014
Q2 2015
Upstream
Downstream
Others
25
46
65
75
75
2011
2012
2013
2014
Q2 2015

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