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ASSURE ENERGY INC
Form 6-K
January 25, 2005

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a - 16 OR 15d - 16 OF
THE SECURITIES EXCHANGE ACT OF 1934

For the month of January 2005

Assure Energy, Inc.

(Registrant's name)
521 3rd Avenue, S.W., Suite 800
Calgary, Alberta T2P 3T3
Canada

(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40F

Form 20-F Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):

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1. Registrant's interim financial statements for the nine months ended September 30, 2004.
2. Management's Discussion and Analysis of Financial Condition and Results of Operations for the nine months ended September 30, 2004.

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Dated: January 20, 2005

ASSURE ENERGY, INC.

By: /s/Harvey Lalach
Name: Harvey Lalach
Title: President

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1. Registrant's interim financial statements for the nine months ended September 30, 2004.

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For The Nine Months Ended September 30, 2004

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Assure Energy, Inc.
Consolidated Balance Sheets
September 30, 2004
(Unaudited)
(Canadian Dollars)

	September 30, 2004 (Unaudited)	December 31, 2003 (Audited)
ASSETS		Restated - Note 3(b)
Current Assets		
Cash	\$ 503,783	\$ 4,628,405
Receivables	3,074,437	3,302,813
Deposits and prepaid expenses	532,197	551,296
	4,110,417	8,482,514
Deposits (note 5)	144,227	159,581
Investment (note 6)	927,783	899,601
Property and equipment (note 7)	31,070,229	25,551,279
	\$ 36,252,656	\$ 35,092,975
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Payables and accrued liabilities	\$ 8,126,303	\$ 5,801,845
Debenture payable (note 8)	1,250,000	1,250,000
Bank loan (note 9(a))	6,650,000	7,800,000
Interest payable (note 10)	11,716	--
Due to shareholders (note 11)	410,020	--
Current portion of long term debt (note 10)	1,017,517	830,105
	17,465,556	15,681,950
Long term debt (note 10)	3,511,309	4,370,595
Asset retirement obligation (note 4)	1,248,185	1,088,682
Future income taxes	1,947,049	2,716,255

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Minority interest in consolidated subsidiary	2,677,934	3,285,564
	26,850,033	27,143,046
Shareholders' Equity		
Common shares (note 12(b))	19,482,588	15,597,103
Preferred shares (note 12(c))	3,489,521	3,489,521
Warrants (note 12(e))	2,003,913	1,976,913
Contributed surplus (note 12(b))	611,421	288,623
Currency exchange adjustment (Note 3(b))	434,109	319,960
Deficit	(16,618,929)	(13,722,191)
	9,402,623	7,949,929
Total Liabilities and Shareholders' Equity	\$ 36,252,656	\$ 35,092,975

The accompanying notes are an integral part of these consolidated financial statements.

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Assure Energy, Inc.
Consolidated Statements of Operations and Deficit
September 30, 2004
(Unaudited)
(Canadian Dollars)

	9 Months Ended	
	September 30, 2004	September 30, 2003
		Restated - Note 3(b)
REVENUE		
Petroleum and natural gas sales	\$ 12,107,320	\$ 5,317,010
Less: royalties, net of tax credits	2,631,920	1,003,783
Net petroleum and natural gas revenue	9,475,400	4,313,227
Equity income	28,182	37,077
Interest and other income	6,470	72,580
	9,510,052	4,422,884
EXPENSES		
Production and operating costs	4,319,242	1,683,194
General and administrative	3,509,055	1,723,280
Interest	686,590	758,415
Depletion and depreciation	4,973,839	2,497,647
Asset retirement obligation - accretion	59,042	20,265
	13,547,768	6,682,801
Loss before income taxes	(4,037,716)	(2,259,917)

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Income tax expense - current	38,223	22,913
Income tax expense (recovery) - future	(769,206)	339,161
<hr/>		
Total income tax expense (recovery)	(730,983)	362,074
<hr/>		
Net loss after taxes	(3,306,733)	(2,621,991)
Minority interest in consolidated subsidiary	607,630	(187,000)
<hr/>		
Net loss for the period	(2,699,103)	(2,808,991)
Deficit, beginning of period	(13,722,191)	(1,292,899)
Dividends	(197,635)	--
<hr/>		
Deficit, end of period	\$ (16,618,929)	\$ (4,101,890)
<hr/>		
Earnings per share - Basic	\$ (0.13)	\$ (0.17)
Weighted average common shares outstanding		
- Basic	20,081,613	16,210,220

(Diluted earnings per share have not been presented as such would be antidilutive)

The accompanying notes are an integral part of these consolidated financial statements

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Assure Energy, Inc.
Consolidated Statement of Cash Flows
September 30, 2004
(Unaudited)
(Canadian Dollars)

	9 Months Ended September 30, 2004	9 Months Ended September 30, 2003
		Restated - Note 3 (a)
<hr/>		
OPERATING ACTIVITIES		
Net loss for the period	\$ (2,699,103)	\$ (2,808,991)
Add (deduct) items not affecting cash:		
Depreciation and depletion	4,973,839	2,497,647
Asset retirement obligation - accretion	59,042	20,265
Amortized proceeds on sale of hedging contracts	--	(129,461)
Future income taxes	(769,206)	339,161
Equity share of earnings of investment	(28,182)	(37,077)
Interest paid thru issuance of shares	532,821	--
Warrants issued for interest	--	250,014
Options and warrants issued for services	--	175,862
Stock compensation expense	322,798	--
Accrued interest payable	11,716	418,467
Consulting expense paid through the issuance of shares	33,000	--
Provision for income tax	--	(40,478)
Minority interest in income	(607,630)	187,000
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Cash flow from operations	1,829,095	872,409

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Net change in non-cash operating working capital	2,914,600	172,245
<hr/>		
Net cash provided by operating activities	4,743,695	1,044,654
<hr/>		
FINANCING ACTIVITIES		
Proceeds (repayments) from/to long term debt	--	5,609,570
Bank loan advances (repayments)	(1,150,000)	431,772
Intercompany advances	410,020	--
Proceeds from the sale of common stock	2,376,493	2,400,749
<hr/>		
Net cash provided by financing activities	1,636,513	8,442,091
<hr/>		
INVESTING ACTIVITIES		
Expenditures on property and equipment	(10,504,830)	860,966
Disposition of commodity hedging	--	(191,567)
Acquisition of business, net of cash acquired	--	(11,043,231)
<hr/>		
Net cash used in investing activities	(10,504,830)	(10,373,832)
<hr/>		
Net cash flow for the period	(4,124,622)	(887,087)
Cash, beginning of period	4,628,405	1,642,487
<hr/>		
Cash, end of period	\$ 503,783	\$ 755,400
<hr/>		

The accompanying notes are an integral part of these consolidated financial statements

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

1. NATURE OF THE BUSINESS AND BASIS OF PRESENTATION

Assure Energy, Inc. (the "Company" or "Assure") and its subsidiaries are engaged in the exploration, development and production of oil and natural gas in the Canadian provinces of Alberta, Saskatchewan and British Columbia.

On September 11, 2003, the Company changed its state of domicile from Delaware to Nevada. Effective February 6, 2004, the Company changed its place of domicile from Nevada to Alberta, Canada.

The interim consolidated balance sheet of Assure and its subsidiaries as at September 30, 2004 and the accompanying interim consolidated statements of operations and cash flows for the nine months ended September 30, 2004 and the notes thereto are the responsibility of the Company's management.

These interim consolidated financial statements of Assure are presented in Canadian dollars and have been prepared by management in accordance with accounting principles generally accepted in Canada. The disclosure that follows is incremental to, and should be read in conjunction with, the disclosure in the financial statements and notes thereto for the year ended December 31, 2003.

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The interim consolidated financial statements present the results of operations of the Company for the nine months ended September 30, 2004 and its wholly owned subsidiaries, Assure Oil & Gas Corp. ("Oil & Gas") and Westerra 2000 Inc. ("Westerra") and its partially-owned subsidiary Quarry Oil & Gas Ltd. ("Quarry") from July 28, 2003, the effective date of its acquisition.

The Company owns approximately 51.84% of the issued and outstanding stock of Quarry. The Company has a management agreement with Quarry whereby employees of the Company provide management, operations and administrative services to Quarry. The Company effectively controls Quarry's operations and, as a result, has included the accounts of Quarry on a consolidated basis. All material inter-company accounts and transactions have been eliminated on consolidation.

These interim consolidated financial statements have been prepared on a going concern basis, which assumes that the Company will be able to realize its assets at the amounts recorded and discharge its liabilities in the normal course of business for the foreseeable future.

At September 30, 2004, the Company has a working capital deficiency of approximately \$13 million. This deficiency primarily relates to the Company's partially-owned subsidiary Quarry. The Company has a net loss of approximately \$2.7 million for the nine months ended September 30, 2004. Management is currently negotiating with a Canadian chartered bank to increase the Company's operating line from \$8 million to \$10 million collateralized by the assets of the Company and its subsidiaries. Additionally, management is in the process of evaluating alternate financing arrangements. However, there can be no certainty that management will be successful in its efforts.

These interim financial statements do not include the adjustments if any that might be necessary should the Company not be able to continue on a going concern basis.

2. COMPARATIVE FINANCIAL STATEMENTS

Certain comparative figures have been restated for changes in accounting policies as discussed below and to conform to the current period presentation (See Note 3(b) and Note 18).

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The interim consolidated financial statements have been prepared by management in accordance with generally accepted accounting principles in Canada.

a) Basis of consolidation

The interim consolidated financial statements of the Company have been prepared by management. The policies adopted by the Company comply in all material aspects with generally accepted accounting

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principles in Canada. The preparation of the interim consolidated financial statements requires management to make estimates and assumptions that affect the amount reported in the interim consolidated financial statements and accompanying notes. Actual results could differ from those estimates. The interim consolidated financial statements have, in management's opinion, been properly prepared using careful judgment within reasonable limits of materiality and within the framework of the significant accounting policies summarized below.

The interim consolidated financial statements include the accounts of Assure Energy, Inc. ("the Company" or "Assure"), the accounts of its wholly owned subsidiaries Assure Oil & Gas Corp. ("Oil & Gas"), Westerra 2000 Inc. ("Westerra"), and the accounts of its partially-owned subsidiary Quarry Oil & Gas Ltd. ("Quarry").

b) Change in reporting currency and foreign currencies

Most of the Company's operations are conducted by its Canadian subsidiaries in Canadian dollars. As only limited operations are conducted in United States dollars, in the third quarter of 2004, the Company adopted Canadian dollars as its reporting currency. Comparative figures for the prior periods have been restated using the current rate method of currency translation as though the Canadian dollar was the reporting currency in those periods. The net effect of adopting Canadian dollars as the Company's reporting currency reduces the foreign currency fluctuations recorded as a result of translating the Company's Canadian subsidiaries into US dollars. As substantially all of the operations are now in Canada, management is of the opinion that the Canadian dollar will more accurately reflect the balance sheet and the net exposure in US dollars will be appropriately recognized through the income statement. The net exposure to the US dollar will primarily come from US dollar denominated accounts such as cash and trade payables. All numbers reported in these financial statements are stated in Canadian dollars unless otherwise denoted.

c) Petroleum and natural gas properties and equipment

i) Capitalized Costs

The Company follows the full cost method of accounting for its petroleum and natural gas operations. Under this method, all costs related to the acquisition, exploration and development of petroleum and natural gas reserves, including asset retirement obligations, are capitalized. Such costs include land acquisition costs, geological and geophysical expenses, carrying charges on non-producing properties, costs of drilling both productive and non-productive wells, related plant and production equipment costs, site restoration and abandonment costs and overhead charges directly related to acquisition, exploration and development activities.

ii) Depletion and Depreciation

The Company accounts for its petroleum and natural gas operations in accordance with the Canadian Institute of Chartered Accountants' ("CICA") guideline on full cost accounting (AcG-16) in the petroleum and natural gas industry. The Company adopted the full cost accounting policy in fiscal 2003. There was no impact to the prior year financial statements. Capitalized costs, excluding costs related to

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unproved properties, are depleted and depreciated using the unit-of-production method based on estimated proven oil and natural gas reserves before deduction of royalties as determined by independent petroleum engineers. Petroleum and natural gas reserves and production are converted to equivalent units of crude oil using a ratio of six thousand cubic feet of natural gas to one barrel of oil.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

Costs of acquiring and evaluating unproved properties are initially excluded from depletion calculations. These unevaluated properties are assessed periodically to ascertain whether impairment has occurred. When proved reserves are assigned or the property is considered to be impaired, the cost of the property or the amount of the impairment is added to costs subject to depletion calculations.

Proceeds from the sale of petroleum and natural gas properties are applied against capitalized costs, with no gain or loss recognized, unless such a sale would result in a greater than 20% change in the depletion and depreciation rate.

Furniture and equipment is depreciated on a straight-line basis at rates expected to write off the carrying values, net of expected future recoveries, over the estimated useful lives of the assets.

iii) Impairment Test

The Company applies an impairment test ("ceiling test") to determine if capitalized costs are not recoverable and exceed their fair value. Capitalized costs are not recoverable if they are greater than estimated undiscounted cash flows from future production of proven reserves plus the cost (net of impairment) of unproved properties. Commodity prices used in calculating estimated cash inflows are based on quoted benchmark prices in the futures market. Costs used in estimating cash outflows are based on expected future production and other costs and include abandonment and site restoration costs. An impairment loss is recognized if capitalized costs are greater than their recoverable amount. The impairment loss is measured as the amount by which capitalized costs exceed the fair value of proved and probable reserves plus the cost (net of impairment) of unproved properties. Fair value is determined based on the present value of future cash flows, after deducting abandonment and site restoration costs, discounted at a risk free interest rate, adjusted for prevailing market conditions. Any impairment loss is charged to earnings.

d) Asset Retirement Obligations

The Company has adopted the new recommendation of the Canadian

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Institute of Chartered Accountants ("CICA") relating to accounting for asset retirement obligations. This recommendation replaces the previous method of accounting for site restoration costs on an accrual basis. The Company has adopted the new standard on a retroactive basis in accordance with the CICA recommendations on Accounting Changes. Under the new standard, a liability for the fair value of environmental and site restoration obligations is recorded when the obligations are incurred and the fair value can be reasonably estimated. The obligations are normally incurred at the time the related assets are brought into production. The fair value of the obligations is based on the estimated cash flow required to settle the obligations discounted using the Government of Canada Bond Rate for the applicable term adjusted for the Company's credit rating. The fair value of the obligations is recorded as a liability with the same amount recorded as an increase in capitalized costs. The amounts included in capitalized costs are depleted using the unit-of-production method. The liability is adjusted for accretion expense representing the increase in the fair value of the obligations due to the passage of time. The accretion expense is recorded as an operating expense.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

e) Investments

The Company, through its partially-owned subsidiary Quarry, owns 49% of the common shares of Keantha Holdings Inc. ("Keantha"). Quarry accounts for its investment in Keantha using the equity method of accounting, whereby the investment was initially recorded at cost and adjusted to recognize after-tax income or losses and reduced by dividends received. The investment is carried at the lower of cost or market value, if the decrease in value is of a permanent nature.

f) Joint ventures

From time to time, certain petroleum and natural gas activities are conducted jointly with others. These financial statements reflect only the Company's proportionate interest in such activities.

g) Revenue recognition

Petroleum and natural gas sales are recognized when the product is shipped and ownership transfers.

h) Earnings and cash flow from operations per share

Earnings per share is determined based upon the weighted average number of common shares outstanding during the period. Diluted earnings per share is determined by applying the treasury stock method to the exercise of outstanding stock options and share purchase warrants, except to the extent that the inclusion of these items would be anti-dilutive to the resulting earnings per share calculation.

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i) Stock based compensation

Effective January 1, 2003, the Company adopted the recommendations of the CICA Handbook Section 3870 "Stock Based Compensation and Other Stock-Based Payments". This section was amended to require the expensing of all stock based compensation awards for fiscal years beginning after January 1, 2004. The Company has chosen to adopt the recommendation prospectively thereby recording the fair value of the stock options issued since January 1, 2003 in the income statement using the Black-Scholes option-pricing model.

j) Future income taxes

The Company records future income taxes on the liability method of tax accounting. Under this method, future tax assets and liabilities are determined based on the difference between the tax value of each asset or liability and its carrying value on the balance sheet and are measured using substantially enacted tax rates and laws that are expected to be in effect when the differences reverse.

k) Commodity contracts

During 2003, the Company's partially-owned subsidiary, Quarry traded petroleum products and derivative instruments. Quarry entered into commodity contracts in the normal course of its business to establish future sales and purchase prices and manage the future cash flow risk associated with price volatility of the commodities traded. Commodity contracts may be designated as hedges of financial risk exposure of anticipated transactions if, both at the inception of the hedge and throughout the hedge period, the changes in fair value of the contract substantially offset the effect of the commodity price changes on the anticipated transactions and if it is probable that the transactions will occur. Quarry monitored its commodity exposures and ensures that contracted amounts do not exceed the amounts of underlying exposures.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

Gains and losses are recognized on the delivery of the petroleum product or settlement of the financial contract. The market value of the outstanding commodity hedging option contracts were determined at the reporting date and any differences from the unamortized proceeds were recorded as an adjustment to the unamortized portion of commodity hedging contracts. Quarry deferred the impact of changes in the market value of these contracts until such time as the associated transactions was completed. In the event of early settlement or re-designation of hedging transactions, gains or losses were deferred and brought into income at the delivery dates originally designated. Where anticipated transactions were no longer expected to occur, with the effect that the risk that was hedged no longer exists, unrealized gains and losses were recognized in income at the time such determination is made.

Cash flows arising in respect of these contracts were recognized

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under cash flow from operating activities. Quarry's commodity contracts expired in 2003. No commodity contracts were undertaken in 2004 by the Company or its subsidiaries.

l) Financial instruments

Financial instruments of the Company consist of cash, accounts receivable, income taxes payable, accounts payable and accrued liabilities, due to shareholders, the debenture payable, long term debt and the bank loan. It is management's opinion that the Company is not exposed to significant risks associated with these financial instruments. The fair value of these financial instruments approximates their carrying value unless otherwise noted.

m) Measurement uncertainty

The amounts recorded for depletion and depreciation of petroleum and natural gas properties and equipment and site restoration and abandonment are based on estimates of reserves and future costs. By their nature, these estimates, and those related to the future cash flows used to assess impairment, could differ from actual results and materially impact the financial statements of future periods.

n) Foreign Currency

Most of the Company's operations are conducted by its Canadian subsidiaries in Canadian dollars with the remainder conducted in United States dollars. The Company converts its United States dollar transactions using the current rate method of currency translation. Under this method, assets and liabilities are translated at the rate of exchange in effect at the balance sheet date and revenue and expense items are translated at the rate of exchange in effect on the dates on which such items are recognized in income during the period.

4. CHANGES IN ACCOUNTING POLICIES AND PRACTICES

Asset retirement obligations

In 2003, the Company adopted the CICA recommendation for recording of asset retirement obligations. The asset retirement obligation of \$1,248,185 at September 30, 2004 (December 31, 2003 - \$1,088,682) is based on the estimated cash flows required to settle any abandonment and site restoration obligations relating to the Company's oil and natural gas properties at the end of their useful lives. Payments to settle the obligations will occur on an ongoing basis over the lives of the related assets estimated to be for a period of up to 17 years. Cash flows have been discounted at 7% for purposes of determining the asset retirement obligation.

The undiscounted amount of expected cash flows required to settle the asset retirement obligations is estimated to be \$3,346,302 as at September 30, 2004 (December 31, 2003 - \$2,903,836).

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5. DEPOSITS

Deposits are \$144,227 (December 31, 2003 - \$159,581) for well abandonments.

6. INVESTMENT

As described in Note 3(e), the Company through its partially-owned subsidiary Quarry owns 49% of Keantha and uses the equity method to account for this investment. The balance in the investment account as at September 30, 2004 was \$927,783 (December 31, 2003 - \$899,601). For the nine month period ending September 30, 2004, Quarry recorded \$28,182 (September 30, 2003 - \$37,077) as investment income from Keantha. The fair value of this investment is not readily determinable.

7. PROPERTY AND EQUIPMENT

September 30, 2004	Cost	Accumulated Depletion and Depreciation	Net
Petroleum and natural gas properties and equipment	\$57,603,887	\$26,567,361	\$30,036,526
Furniture and equipment	124,136	90,433	33,703
	\$57,728,023	\$26,657,794	\$31,070,229

December 31, 2003 (Restated - Note 3(b))	Cost	Accumulated Depletion and Depreciation	Net
Petroleum and natural gas properties and equipment	\$46,455,696	\$20,940,748	\$25,514,948
Furniture and equipment	105,831	69,500	36,331
	\$46,561,527	\$21,010,248	\$25,551,279

At September 30, 2004, costs amounting to \$2,243,266 (December 31, 2003 - \$1,493,389) that were incurred on unproven properties have been excluded from costs subject to depletion.

8. DEBENTURE PAYABLE

The Company through its partially-owned subsidiary Quarry, has issued a debenture payable to a company controlled by a former officer of Quarry in the amount of \$1,500,000, which grants to the holder a security position over all the assets of Quarry (subordinated to the bank's security position), matures on November 1, 2004 and bears interest at the rate of 9% per annum, payable monthly. During 2003, Quarry repaid \$250,000 of this amount. The holder has the right to convert the debenture into common shares of Quarry at any time after July 22, 2004 and prior to maturity at a price equal to the lesser of \$1.33 per share or the 10 day weighted average trading price of Quarry's common shares, not to be lower than

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\$0.75 per share. The equity component of this debenture has not been segregated as the value attributable to the equity component is not material. Subsequent to the period end, this debenture has been repaid.

9. BANK LOAN

a) Quarry Oil & Gas Ltd. ("Quarry")

As at September 30, 2004, the Company had available, through its partially-owned subsidiary Quarry, an \$8,350,000 revolving, operating demand loan facility with a Canadian chartered bank. The facility reduces by \$450,000 per month commencing July 31, 2004. The loan bears interest at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.5% interest subject to a standby fee of 0.125% per annum. The Company also had available through Quarry, a \$1,200,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.75% subject to a drawdown fee of 0.375% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. The facilities are secured by a \$20 million debenture over all the assets of Quarry. As at September 30, 2004, Quarry had drawn down \$6,650,000 (December 31, 2003 - \$7,800,000) against these facilities and this amount has been classified as a current liability. Under the credit facility agreement with the bank, Quarry is subject to certain covenants. As at September 30, 2004, Quarry was not in compliance with the covenant requiring it to maintain an adjusted working capital ratio of not less than 1:0 to 1:0. The bank has not demanded payment of the loan as a result of this covenant violation and has provided a waiver for the working capital covenant at September 30, 2004.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

b) Assure Oil & Gas Corp. ("Oil & Gas")

As at September 30, 2004, the Company had available, through its wholly owned subsidiary Oil & Gas a \$1,200,000 revolving, operating demand loan facility with a Canadian chartered bank. The loan bears interest at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.0% interest subject to a standby fee of 0.125% per annum. The Company also had available through Oil & Gas a \$450,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.25% subject to a drawdown fee of 0.25% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. The facilities are secured by a \$10 million debenture over all the assets of Oil & Gas and a \$10 million guarantee from Assure and Westerra. The bank will review Oil & Gas' credit facilities on or before April 30, 2005.

Oil & Gas has not drawn down any funds against this credit facility.

10. LONG TERM DEBT

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The Company's long-term debt consists of a six-year note payable (the "Note Payable") issued by its wholly owned subsidiary Oil & Gas in the principal amount of \$850,000 (December 31, 2003 - \$1,000,000) and a six-year Subordinated Promissory Note Payable (the "Subordinated Note") in the principal amount of US \$2,916,000, equivalent to Canadian \$3,678,826 (December 31, 2003 - US \$3,240,000, equivalent to Canadian \$4,200,700).

The Note Payable was issued on December 28, 2002 and matures on December 28, 2008. The note accrues interest at 7.5% per annum. Quarterly payments of principal and interest are due on September 28, December 28, March 28, and June 28. The note is subordinated to all present and future bank debt of Oil & Gas and its subsidiaries. Interest of \$18,699 and principal of \$50,000 due on March 28, 2004 was satisfied by the Company by the issue by the Company of 12,377 common shares at US \$4.21 (Cdn \$5.55) per share. Interest of \$17,959 and principal of \$50,000 due on June 28, 2004 was satisfied by the Company by the issue by the Company of 12,308 common shares at US \$4.10 (Cdn \$5.52) per share. Interest of \$17,014 and principal of \$50,000 due on September 28, 2004 was satisfied by the Company by the issue by the Company of 18,812 common shares at US \$2.80 (Cdn \$3.56) per share.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

The Subordinated Note was issued on March 15, 2003, as amended on December 5, 2003, and matures on March 15, 2009. The note accrues interest at Citibank's US prime rate of 4.25% plus 3.5% per annum. Quarterly payments of principal and interest are due and payable in US dollars on September 15, December 15, March 15 and June 15. The note is unsecured and is subordinated to all present and future bank debt of the Company and its subsidiaries. In connection with the issuance of the Subordinated Note, the Company issued 450,000 common stock purchase warrants to purchase an equal number of the Company's common stock with an exercise price of US \$3.10 (Cdn \$4.07) per share. These common stock purchase warrants may be exercised at any time during the five years commencing July 1, 2003.

During the nine months ended September 30, 2004, interest of US \$336,061 due for the period from the date of issuance of the Subordinated Note to March 15, 2004 was satisfied by the exercise of 100,000 warrants for proceeds of US \$310,000, equivalent to Canadian \$406,503 and the payment in cash by the Company of US \$26,061. Interest of US \$63,292 and principal of US \$162,000 due on June 15, 2004 was satisfied by the issue by the Company of 53,769 common shares at US \$4.19 (Cdn \$5.69) per share for proceeds of US \$225,292, equivalent to Canadian \$305,870. Interest of US \$60,126 and principal of US \$162,000 due on September 15, 2004 was satisfied by the issue by the Company of 94,121 common shares at US \$2.36 (Cdn \$3.04) per share for proceeds of US \$222,126, equivalent to Canadian \$286,052.

11. DUE TO SHAREHOLDERS

Due to shareholders is \$410,020 (US \$325,000) as at September 30, 2004 (December 31, 2003 - \$nil) advanced from certain shareholders. The funds were advanced for general operational purposes, are unsecured, non-interest bearing and without fixed or agreed repayment terms.

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12. EQUITY INSTRUMENTS

a) Authorized

Preferred Shares - 4,977,250 Blank Check Preferred Shares, 17,500 Series A Preferred Shares and 5,250 Series B Preferred Shares. Common Shares - 100,000,000 shares without par value.

b) Common Shares

	9 Months Ended September 30, 2004			Year December (Restated)
	# Shares	Amount	Contributed Surplus	# Shares
Beginning balance	19,650,100	\$15,597,103	\$ 288,623	15,366,000
Payment of dividend on preferred shares	68,363	300,705	--	--
Exercise of warrants	100,000	506,503	--	1,782,100
Private placement (1)	482,000	2,282,683	--	2,152,000
Payment of principal and interest on long term debt Pursuant to 2003 private placement (2)	191,387	795,594	--	350,000
	143,500	--	--	--
Warrants expense	--	--	--	--
Stock compensation	--	--	322,798	--
Ending balance	20,635,350	\$19,482,588	\$ 611,421	19,650,100

(1) During the period, the Company issued 482,000 units consisting of 482,000 common shares at US \$3.60 per share (Cdn \$4.93 per share) and 482,000 warrants to purchase common shares at US \$4.00 per share were issued under a private placement. Two officers of the Company purchased 6,000 units as part of the private placement.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

(2) During the period, the Company issued an additional 143,500 common shares related to a private placement that closed in December 2003 in recognition of a delay in effecting

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registration of the securities purchased beyond six months from the closing date.

c) Preferred Shares

	9 Months Ended		Year Ended	
	September 30, 2004		December 31, 2003 (Restated - Note 3(b))	
	# Shares	Amount	# Shares	Amount
Beginning balance	22,750	3,489,521	22,750	3,489,521
Shares issued	--	--	--	--
Ending balance	22,750	3,489,521	22,750	3,489,521

On June 1, 2002, the Company sold 17,500 shares of Series A Preferred Stock ("Series A") with a stated value of US \$100 and a cumulative 5% dividend payable in cash or shares of the Company's common stock raising US \$1,750,000. The Series A is convertible at the option of the holder after two years, or if called for redemption by the Company, transferred into units of the Company at one unit for every US \$1 of stated value. Units consist of one share of the Company's common stock and one common stock purchase warrant. Each common stock purchase warrant entitles the holder to purchase one share of the Company's common stock exercisable at US \$1.166 per share at any time during the four year period commencing one year after the date of issuance.

On August 27, 2002, the Company issued 5,250 shares of its Convertible Series B Preferred Stock ("Series B") raising US \$525,000. The Series B has a stated value of US \$100, a cumulative 5% dividend payable annually in cash or common stock of the Company, and the issuer has the right to convert the Series B into units commencing on the second anniversary of the issuance of the Series B at one unit for every US \$1.166 of stated value of preferred stock. Each unit consists of one share of the Company's common stock and one common stock purchase warrant exercisable at US \$1.333 per share, at any time during the four year period commencing one year from the date of issuance of the units.

d) Stock Options

The Company has a Stock Option Plan for the issuance of common shares to employees, officers, directors and other key personnel based on approval of the Board of Directors and regulatory authorities. The maximum term of the options is five years and the options vest in accordance with the resolution of the Board of Directors pertaining to each grant, but normally over a period of two years from the date granted.

	9 Months Ended		Year Ended	
	September 30, 2004		December 31, 2003 (Restated - Note 3(b))	
	# Options	Wtd Avg Price (US \$)	# Options	Wtd Avg Price (US \$)
		(US \$)	(Cdn \$) (1)	

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Options outstanding, beginning of period	425,000	\$	2.93	\$	3.80	320,000	\$	2.7
Issued	1,375,000		3.31		4.18	305,000		3.0
Cancelled	--		--		--	(200,000)		2.7
Options outstanding, end of period	1,800,000	\$	3.22	\$	4.09	425,000	\$	2.9
Options exercisable, end of period	477,500	\$	3.07	\$	3.87	75,000	\$	2.8

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

(1) See exchange rates used to convert from United States to Canadian dollars in Note 17

The fair value of share options were estimated using the Black-Scholes option-pricing model with the following assumptions: Dividend yield (\$ Nil), Expected volatility (0.17), risk-free interest rate (2.4%), and weighted average life of 3 to 5 years.

e) Warrants

	9 Months Ended September 30, 2004		Year Ended December 31, 2003 (Restated - Note 3(b))	
	# Warrants	Amount	# Warrants	Amount
Beginning balance	10,036,400	\$ 1,976,913	7,200,000	\$ --
Issued in connection with private placement	675,500	94,000		
Issued for investor relation services	60,000	33,000		
Issued on completion of equity financing	--	--	2,100,000	--
Subscription agreement In connection with financing	--	--	533,500	770,000
For consulting services	--	--	450,000	450,000
			100,000	129,903
			1,435,000	640,000
Exercise of warrants	(100,000)	(100,000)	(1,782,100)	(12,990)
Ending balance	10,671,900	\$ 2,003,913	10,036,400	\$ 1,976,913

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	9 Months Ended September 30, 2004			De
		Wtd Avg Exercise Price (US \$)	Wtd Avg Exercise Price (Cdn \$) (1)	(Resta
	# Warrants			# Warrants
Beginning balance	10,036,400	\$ 1.38	\$ 1.79	7,200,000
Issued in connection with equity financing	--	--	--	2,100,000
Issued in connection with subscription agreement	--	--	--	533,500
Issued in connection with financing	--	--	--	450,000
Issued in connection with consulting services	--	--	--	100,000
Exercised during the year (Class A)	--	--	--	(1,772,100)
Exercised during the year (Other)	--	--	--	(10,000)
Issued in connection with financing	--	--	--	1,435,000
Exercised in payment of interest	(100,000)	3.10	3.91	--
Issued in connection with private placement	482,000	4.00	5.05	--
Issued in connection with investor relation services	60,000	4.05	5.11	--
Issued in connection with private placement	193,500	4.00	5.05	--
Ending balance	10,671,900	\$ 1.54	\$ 1.99	10,036,400

(1) See exchange rates used to convert from United States to Canadian dollars in Note 17

13. RISK MANAGEMENT

a) Credit risk

Substantially all of the Company's accounts receivable are with customers and joint venture partners in the oil and gas industry and are subject to normal industry credit risks. In addition, the

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Company is exposed to credit risk in its trade accounts receivable included in receivables.

b) Interest rate risk management

The Company's fixed rate debt is subject to interest rate price risk as the value will fluctuate as a result of changes in market rates. Floating rate debt is subject to interest rate cash flow risk as the required cash flows to service the debt will fluctuate as a result of changes in market rates.

At September 30, 2004, the Company had fixed the interest rates on the following interest bearing obligations:

	September 30, 2004	December 31, 2003 (Restated - Note 3(b))
-----	-----	-----
Debenture payable	\$1,250,000	\$1,250,000
Long term debt	4,528,826	5,200,700
-----	-----	-----
	\$5,778,826	\$6,450,700
-----	-----	-----

14. COMMITMENTS AND CONTINGENCIES

The Company through its partially-owned subsidiary Quarry is currently involved in litigation with a former officer of Quarry who is claiming \$240,000 in respect of termination and severance pay. Quarry is contesting this claim. Examinations for discovery have occurred and the matter is currently in abeyance as of September 30, 2004 as the plaintiff has not moved the litigation forward.

Effective August 1, 2004, the Company, through its partially-owned subsidiary Quarry, entered into a new lease for the rental of office space for the period to January 31, 2007. Quarry is committed to payments of rent and operating costs under the lease amounting to \$75,500 in 2004, \$181,000 in 2005, \$181,000 in 2006 and \$15,000 in 2007.

The Company is subject to various regulatory and statutory requirements relating to the protection of the environment. These requirements, in addition to contractual agreements and management decisions, result in the accrual of estimated future removal and site restoration costs. These costs are accrued based on estimates of reserves and future costs. Any changes in these will affect future earnings. Costs attributable to these commitments and contingencies are expected to be incurred over an extended period of time and are to be funded mainly from the Company's cash provided by operating activities. Although the ultimate impact of these matters on net earnings cannot be determined at this time, it could be material for any one-quarter or year.

As at September 30, 2004, there has been no material change in the remaining commitments and contingencies disclosed in Note 14 to the financial statements for the year ended December 31, 2003.

15. RELATED PARTY TRANSACTIONS

Effective June 30, 2004, Assure acquired 1,000,000 common shares of Quarry, comprising part of the Units issued under a private placement. At September 30, 2004, Assure held a total of 7,919,900 common shares representing 51.84% of the issued and outstanding common shares of Quarry. On November 1, 2004, Assure advanced \$1,250,000 to Quarry. This amount is

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unsecured, non-interest bearing and without fixed or agreed repayment terms. Quarry used these funds to repay the debenture which matured on November 1, 2004 (See Note 8). On November 10, 2004, Assure participated in a non-brokered private placement and acquired 757,143 common shares of Quarry at \$0.70 (see Note 16). As a result, Assure currently holds a total of 8,667,043 common shares representing 50.2% of the total issued and outstanding common shares of Quarry.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

Assure Oil & Gas Corp. ("Oil & Gas") is a wholly-owned subsidiary of Assure. During 2003, Oil & Gas entered into a management services agreement with Quarry whereby it supplies Quarry with the services of certain of its employees that have management or operational expertise. During the nine months ended September 30, 2004, Oil & Gas charged Quarry \$330,223 for such services. Quarry charged Oil & Gas \$90,844 for rent and office overheads in the nine months ending September 30, 2004.

Effective December 1, 2003, Oil & Gas entered into an agreement with Quarry whereby it agreed to pay Quarry a \$450,000 prospect fee and drill two wells at its sole expense on or before January 31, 2004 on certain farm-out lands of Quarry located in northeast British Columbia. The prospect fee was paid in December 2003 and the two wells were drilled in January 2004. Oil & Gas earned a working interest in four sections of land as a result of drilling the wells and Quarry retained a gross overriding royalty in these wells. In addition, Quarry farmed out and retains a convertible gross overriding royalty in two additional gas wells in British Columbia drilled by Oil & Gas during the first quarter of 2004.

The transactions between Oil & Gas and Quarry have been recorded at the agreed to exchange amount which reflects fair value.

16. SUBSEQUENT EVENTS

a) Business Combination

On November 10, 2004, Assure and Quarry executed a formal Arrangement Agreement to amalgamate the two entities. Assure and Quarry have agreed to effect a combination by way of plan of arrangement whereby Assure will, subject to certain conditions, acquire all of the issued and outstanding common shares of Quarry not already owned by Assure for common shares of Assure on the basis of 0.360 of an Assure common share for each Quarry common share. The Special Meeting of Shareholders of Quarry was held December 17, 2004 where the Arrangement Agreement was approved by 96.23% of the security holders of Quarry. Additionally, the Arrangement was approved by 89.72% of the votes cast by certain disinterested holders of Quarry securities (such votes do not include the votes cast by Assure and management and directors of Assure). The final order of the Court of Queen's Bench of Alberta approving the Arrangement was also granted on December 17, 2004. All warrants to acquire Quarry common shares have now been cancelled.

b) Private Placement

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On November 10, 2004, the Company's partially-owned subsidiary Quarry completed a non-brokered private placement and issued 2,008,364 common shares at a price per share of Cdn \$0.70 for gross proceeds of \$1,405,855. Assure Holdings Inc., Quarry's largest shareholder, participated in the private placement, purchasing 757,143 common shares. These shares are subject to a four-month hold period, ending March 10, 2005. The proceeds raised from the private placement will be used to retire certain debt obligations of Quarry. As a result, Assure holds 8,677,043 common shares of Quarry, 50.2% of the outstanding common shares.

- c) Bank loan

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

- i) Quarry Oil & Gas Ltd. ("Quarry")

On November 15, 2004, the Company, through its partially-owned subsidiary, Quarry accepted and signed an indicative financing proposal to replace the existing bank loan. Commencing November 15, 2004, Quarry will have available an \$6,550,000 revolving operating demand loan facility with a Canadian chartered bank. The facility reduces by \$75,000 per month commencing November 30, 2004 and reduces by \$275,000 per month commencing January 31, 2005. The loan bears interest at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1.5% interest subject to a standby fee of 0.125% per annum. The Company also had available through Quarry, a \$1,200,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1.5% subject to a drawdown fee of 0.375% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. The facilities are secured by a \$20 million debenture over all the assets of Quarry. These facilities will be reviewed upon Quarry's fiscal year end December 31, 2004, and not later than April 30, 2005.

- ii) Assure Oil & Gas Corp. ("Oil & Gas")

On November 15, 2004, the Company, through its wholly owned subsidiary Oil & Gas accepted and signed an indicative financing proposal. This proposal includes the amalgamation of Assure with Quarry (See Note 16a). Upon completion of a definitive agreement, Oil & Gas will have available, subject to certain credit approval conditions, a \$10,000,000 revolving operating demand loan facility with a Canadian chartered bank. The loan will bear interest at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1% interest subject to a standby fee of 0.125% per annum. The Company will also have available through Oil & Gas, a \$10,000,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was

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4.25 % at November 15, 2004, plus 1.5% subject to a drawdown fee of 0.25% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. This facility will be in place once the Company has met the bank's required credit approval process. The Company will also have available through Oil & Gas, a \$1,300,000 treasury risk facility at the same bank with a maximum term of 26 months. The facilities will be secured by a \$10 million debenture over all the assets of Oil & Gas, a \$10 million guarantee from Assure and Westerra, a \$40 million supplemental debenture over the major producing petroleum and natural gas reserves of Oil & Gas, and a \$40 million guarantee from Assure, Westerra and Quarry. These facilities will be reviewed upon the Company's fiscal year end December 31, 2004, and not later than April 30, 2005. This new facility would replace the Company's facility described in Note 9

17. EXCHANGE RATES

The United States dollar amounts have been converted into Canadian dollar amounts using either the average or the period end exchange rates shown below:

Nine months, and three months, ended September 30, 2004	\$1.3276
Nine months, and three months, ended September 30, 2003	\$1.3793
As at September 30, 2003	\$1.3499
As at September 30, 2004	\$1.2616
As at December 31, 2002	\$1.5776
As at December 31, 2003	\$1.2965

Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

18. DIFFERENCES BETWEEN CANADIAN AND UNITED STATES GENERALLY ACCEPTED

ACCOUNTING PRINCIPLES

These interim consolidated financial statements have been prepared in accordance with generally accepted accounting principles ("GAAP") in Canada. Canadian principles differ from US principles as follows:

a) Reconciliation of Net Loss Under Canadian GAAP to US GAAP

Consolidated Statement of Operations - US GAAP

	For the nine month period ended September 30, 2004	September 30, 2003 (restated Note 3 (b))
Net loss as reported in accordance with Canadian principles	\$ (2,699,103)	\$ (2,808,991)

Impact of US principles:

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Amortization of debt discount (debenture) (1)	(98,280)	(21,840)
Amortization of debt discount (long term debt) (2)	(133,996)	(79,135)
Unrealized hedging gain(3)	--	(123,521)
	-----	-----
	(232,276)	(224,496)
	-----	-----

Net adjustments		
Net loss in accordance with US principles	\$ (2,931,379)	\$ (3,033,487)
	=====	=====

Loss per common share in accordance with US principles		
Basic and diluted	(0.146)	(0.187)
	=====	=====

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

Statement of Comprehensive Income (Loss)

	For the nine month period ended	
	September 30, 2004	September 30, 2003
	-----	-----
Net loss - US GAAP	\$ (2,931,379)	\$ (3,033,487)
Unrealized hedging gain(3)	--	123,531
Comprehensive income (loss)	\$ (2,931,379)	\$ (2,909,956)

b) Condensed Consolidated Balance Sheet

	Canadian Principles at September 30, 2004	US Principles at September 30, 2004	Canadian Principles at December 31, 2003
	-----	-----	-----
Assets			(Restated note 3(b))
Current assets	4,110,417	4,110,417	8,482,514
Deposits	144,227	144,227	159,581
Investment	927,783	927,783	899,601
Property and equipment	31,070,229	31,070,229	25,551,279
	-----	-----	-----
	36,252,656	36,252,656	35,092,975
	=====	=====	=====

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Liabilities

Current liabilities(1)	17,465,556	17,454,636	15,681,950
Long term debt(2)	3,511,309	3,187,505	4,370,595
Asset retirement obligation	1,248,185	1,248,185	1,088,682
Future taxes	1,947,049	1,947,049	2,716,255
Minority interest	2,677,934	2,677,934	3,285,564
	-----	-----	-----
	26,850,033	26,515,309	27,143,046
Shareholders' Equity	9,402,623	9,737,347	7,949,929
	-----	-----	-----
	36,252,656	36,252,656	35,092,975
	=====	=====	=====

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

=====

Reconciliation of Shareholders' Equity under Canadian GAAP to US GAAP:

	September 30, 2004	December 31, 2003
		(Restated note 3(b))
Shareholder's Equity as reported with Canadian principles	\$9,402,623	\$7,949,929
Debt discount (debenture) (1)	10,920	109,200
Debt discount (long term debt) (2)	323,804	481,145
	-----	-----
Shareholders' Equity in accordance with US Principles	\$9,737,347	\$8,540,274
	=====	=====

1 On July 28, 2003, the Company issued through a subsidiary a debenture payable for \$1,250,000. The holder has the right to convert the debenture into common shares of Quarry at any time after July 22, 2004 and prior to maturity at a price equal to the lesser of \$1.33 per share or the 10 day weighted average trading price of Quarry's common shares, not to be lower than \$0.75 per share. In accordance with US principles, the face value of the debenture payable would be reduced for the beneficial conversion option of \$163,800 and had been accounted for in the reconciliation of

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stockholders' equity as additional paid-in capital and a discount on the debenture. This amount will be amortized over 15 months. The charge for amortization in the period would be \$98,280 (December 31, 2003 - \$54,600).

2 On March 15, 2003, the Company entered into a six year Subordinated Promissory Note Payable (the "Subordinated Note") with a foreign entity with a principal balance of US \$4,500,000. This Subordinated Note is unsecured and accrues interest at Citibank's US prime rate (4.25% per annum at December 31, 2003) plus 3.5% per annum. The Company issued 450,000 common stock purchase warrants to purchase an equal number of the Company's common stock with an exercise price of US \$3.10 per share. These common stock purchase warrants may be exercised at any time during the five years commencing July 1, 2003. In accordance with US principles, the Company would allocate the proceeds of the financing based on relative fair values. The value attributed to the warrants would be US \$560,280 of which \$133,996 would be amortized in the period (December 31, 2003 - \$102,480) as interest expense. The remaining \$323,804 has been netted against long-term debt as debt discount.

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Assure Energy, Inc.
Notes to Financial Statements
Nine Months Ended September 30, 2004
(Unaudited)

3 In accordance with Canadian principles, the Company records unrealized hedging gains (losses) in the statement of operations. For US principles, gains or losses arising from hedging are to be included in other comprehensive income.

U.S. GAAP requires the disclosure, as other comprehensive income, of changes in equity during the period from transactions and other events from non-owner sources. Canadian GAAP does not require similar disclosure.

There are no tax effects to the US GAAP adjustments as the Company currently is not taxable and a valuation allowance has been recorded for the entire balance of the future tax asset.

19. COMPARATIVE FIGURES

During the third quarter ended September 30, 2004, the Company adopted Canadian GAAP and Canadian dollar reporting as detailed in Note 3(b). The six month interim report prepared by the Company was reported in US GAAP and US dollars. Consequently, no information is readily available for each of the 3 month periods ended September 30, 2004 and 2003. As such, this information has not been included herein.

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2. Management's Discussion and Analysis of Financial Condition and Results of Operations for the nine months ended September 30, 2004.

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MANAGEMENT'S DISCUSSION AND ANALYSIS
NINE MONTHS ENDED SEPTEMBER 30, 2004

OVERVIEW

This Management's Discussion and Analysis ("MD&A") dated December 17, 2004, is a review of the operating and financial activities of Assure Energy, Inc. (the "Company" or "Assure") and its subsidiaries for the nine months ended September 30, 2004. This MD&A should be read in conjunction with the unaudited interim consolidated financial statements of Assure for the nine months ended September 30, 2004 and the audited consolidated financial statements and MD&A of Assure for the two years ended December 31, 2003. This MD&A is incremental to the disclosure included in Assure's MD&A for the two years ended December 31, 2003. Unless otherwise indicated, all dollar amounts in this MD&A are Canadian dollars.

The unaudited interim consolidated financial statements of Assure have been prepared by management in Canadian dollars and in accordance with Canadian Generally Accepted Accounting Principles.

The Company's results of operations for the nine months ended September 30, 2003 include the results of its wholly owned subsidiaries, Assure Oil & Gas Corp. ("Oil & Gas"), and Westerra 2000 Inc. ("Westerra"), and its partially-owned subsidiary, Quarry Oil & Gas Ltd. ("Quarry") from July 28, 2003. The results of operations for the nine months ended September 30, 2004 include the results of Oil & Gas, Westerra and Quarry. Assure acquired 48.5% of Quarry, effective July 28, 2003, and increased its ownership in Quarry to 51.84%, effective June 30, 2004. Assure effectively controls Quarry's operations and, as a result, has included the accounts of Quarry on a consolidated basis. The interest of the remaining Quarry shareholders in Quarry's operations is recorded as minority interest in consolidated subsidiary in the consolidated financial statements.

Assure and its subsidiaries are engaged in the exploration, development and production of oil and natural gas in the Canadian provinces of Alberta, Saskatchewan and British Columbia. Additional information relating to the Company can be found on the website of the United States Securities and Exchange Commission at www.sec.gov.

The Company's financial results depend on many factors, including, but not limited to, commodity prices, exploration and development success, control of capital expenditures, and operating and overhead costs. These factors impact the Company's ability to obtain financing for its operations. Many of these factors are outside of Assure's control. See the "Business Risks" section of the MD&A for the two years ended December 31, 2003 for more information.

The information in this Management's Discussion and Analysis contains all relevant considerations to that date.

The following Management Discussion and Analysis may contain forward-looking statements. Forward-looking statements are based on current expectations that involve a numbers of risks and uncertainties which could cause actual events or results to differ materially from those reflected herein. Forward-looking statements are based on the estimates and opinions of management of the Company at the time the statements were made.

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Most of the Company's operations are conducted by its Canadian subsidiaries in Canadian dollars. As only limited operations are conducted in United States dollars, in the third quarter of 2004, the Company adopted Canadian dollars as its reporting currency. Comparative figures for the prior periods have been restated using the current rate method of currency translation as though the Canadian dollar was the reporting currency in those periods. The net effect of adopting Canadian dollars as the Company's reporting currency reduces the foreign currency fluctuations recorded as a result of translating the Company's Canadian subsidiaries into US dollars. As substantially all of the operations are now in Canada, management is of the opinion that the Canadian dollar will more accurately reflect the balance sheet and the net exposure in US dollars will be appropriately recognized through the income statement. The net exposure to the US dollar will primarily come from US dollar denominated accounts such as cash and trade payables. All numbers reported in these financial statements are stated in Canadian dollars unless otherwise denoted.

FINANCIAL AND OPERATING REVIEW

A summary of the Company's results of operations for the nine months ended September 30, 2004 and 2003 is set out in the following table. The change between 2004 and 2003 is analyzed between changes due to the inclusion of 9 months of Quarry in 2004 versus inclusion of only 2 months of Quarry in 2003, and changes in the activities of Oil & Gas and Westerra ("Assure O&G").

	Nine months ended September 30		%
	2004	2003	Change
OPERATIONS			
Production:			
Crude oil & NGL's (Bbl/d)	713	275	438
Natural gas (Mcf/d)	2,448	1,532	916
Total (Boe/d)	1,121	530	591
Average sales prices:			
Crude oil (\$/Bbl)	\$ 39.58	\$ 40.23	\$ (0.65)
Natural gas (\$/Mcf)	\$ 6.52	\$ 5.49	\$ 1.03
Total (\$/boe)	\$ 39.42	\$ 36.75	\$ 2.67
Royalty expense (\$/ Boe)	\$ (8.57)	\$ (6.94)	\$ (1.63)
Operating expense (\$/ Boe)	\$ (14.06)	\$ (11.63)	\$ (2.43)
Netback (\$/ Boe)	\$ 16.79	\$ 18.18	\$ (1.39)
FINANCIAL (UNAUDITED) (CDN\$)			
Revenues:			
Crude oil & NGL's	\$ 7,732,729	\$ 3,020,533	\$ 4,712,196
Natural gas	4,374,591	2,296,476	2,078,114
	12,107,320	5,317,010	6,790,310
Royalty expenses	(2,631,920)	(1,003,783)	(1,628,137)
Operating expenses	(4,319,242)	(1,683,194)	(2,636,048)
Net revenue from oil and gas production	5,156,158	2,630,033	2,526,125
Net loss	\$ (2,699,103)	\$ (2,808,991)	\$ 109,888
Net loss per share	\$ (0.13)	\$ (0.17)	\$ 0.04
Cash flow from operations before changes in working capital*	\$ 1,829,095	\$ 872,409	\$ 956,686

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Cash spent on investing activities \$ 10,504,830 \$ 10,373,832 \$ 130,998

*Cash flow from operations is not a measure that has any standardized meaning prescribed by Canadian GAAP and is considered a non GAAP measure. Therefore this measure may not be comparable to similar measures presented by other issuers. This measure has been presented in this MD&A as additional information regarding the company's liquidity and ability to generate funds to finance its operations. Cash flow from operations is calculated by adding back non-cash items to earnings. This number is reconciled to the net income for the nine months in the statement of cash flows included in the interim financial statements

NGLs - natural gas liquids
 Bbls/d - barrels of oil per day
 Mcf/d - thousand cubic feet per day
 Mmcf/d - million cubic feet per day
 Boe/d - barrels of oil equivalent per day

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	Nine Months Ended September 30, 2004	Less: Quarry Nine Months Sept 30, 2004	Assure O&G (Excluding Quarry)	Nine Months Ended September 30, 2003	Less: Qu Two Mont Aug & S 2003
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OPERATIONS

Production:

Crude oil & NGL's (Bbl/d)	713	619	94	275	
Natural gas (Mcf/d)	2,448	851	1,597	1,532	
Total (Boe/d)	1,121	761	360	530	
Average sales prices:					
Crude oil \$(/Bbl)	\$ 39.58	\$ 40.42	\$ 34.11	\$ 40.23	\$ 3
Natural gas \$(/Mcf)	\$ 6.52	\$ 6.82	\$ 6.37	\$ 5.49	\$
Total \$(/boe)	\$ 39.42	\$ 40.50	\$ 37.14	\$ 36.75	\$ 3
Royalty expense \$(/ Boe)	\$ (8.57)	\$ (8.17)	\$ (9.41)	\$ (6.94)	\$ (
Operating expense \$(/ Boe)	\$ (14.06)	\$ (17.60)	\$ (6.59)	\$ (11.63)	\$ (1
Netback \$(/ Boe)	\$ 16.79	\$ 14.72	\$ 21.14	\$ 18.18	\$ 1

FINANCIAL

Revenues:

Crude oil & NGL's	7,732,729	6,849,683	883,047	3,020,533	1,494
Natural gas	4,374,591	1,588,974	2,785,616	2,296,476	318
	12,107,320	8,438,657	3,668,663	5,317,010	1,812
Royalty expenses	(2,631,920)	(1,702,906)	(929,014)	(1,003,783)	(301
Operating expenses	(4,319,242)	(3,668,218)	(651,024)	(1,683,194)	(641

Net revenue from oil and gas

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production	5,156,158	3,067,533	2,088,625	2,630,033	869
Interest income	6,470	--	6,470	72,580	38
General and administrative	(3,509,055)	(844,433)	(2,664,622)	(1,723,280)	(104)
Interest expenses	(686,590)	(387,887)	(298,703)	(758,415)	(77)
Accretion	(59,042)	(44,649)	(14,393)	(20,265)	(13)
Depletion and depreciation	(4,973,839)	(3,331,368)	(1,642,471)	(2,497,647)	(436)
Income taxes	730,983	365,667	365,316	(362,074)	(15)
Minority interest	607,630	607,630	--	(187,000)	(187)
Foreign exchange	--	--	--	--	
Equity income in unconsolidated subsidiary	28,182	28,182	--	37,077	

Net loss	\$ (2,699,103)	\$ (539,325)	\$ (2,159,778)	\$ (2,808,991)	\$ 73
=====					

NGL's - natural gas liquids
 Bbls/d - barrels of oil per day
 Mcf/d - thousand cubic feet per day
 Mmcf/d - million cubic feet per day
 Boe/d - barrels of oil equivalent per day

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Production

The Company's production results include the results of Quarry for the period January to September 2004. For the comparable period in 2003, the Company's production results include the results of Quarry for only two months of the year, August and September 2003.

The increase of 438 bbls/d in oil and NGLs production in 2004 resulted from the inclusion of Quarry's production of 619 bbls/d less Quarry's 2003 production of 139 bbls/d for the months of August and September 2003. Excluding the effect of Quarry, there was a decrease of 42 bbls/d in Assure O&G production. Quarry's oil production is primarily from the Chauvin, Ribstone and Chestermere areas of Alberta, which produced 244 bbls/d, 254 bbls/d and 109 bbls/d, respectively. Assure O&G's 2004 oil production of 94 bbls/d includes 35 bbls/d from the Enchant area of Alberta, 51 bbls/d from the Lloydminster area of Saskatchewan and 8 bbls/d from other areas. The reduction in Assure O&G's production in 2004 is due to natural declines in production of 51 bbls/d from Lloydminster, offset by an increase of 9 bbls/d in production from Enchant and other areas.

The increase of 916 mcf/d in natural gas production resulted from the inclusion of 851 mcf/d from Quarry less Quarry's 2003 production of 241 mcf/d for the months of August and September 2003. Excluding the effect of Quarry, there was an increase of 306 mcf/d in Assure O&G production. Quarry's natural gas production includes 381 mcf/d and 271 mcf/d, respectively, from the Rigel and West Currant areas of British Columbia, and 135 mcf/d from Chestermere, with the remaining 64 mcf/d from other areas. Assure O&G's natural gas production of 1,597 mcf/d for 2004 includes 926 mcf/d from West Currant, 156 mcf/d from Enchant, 358 mcf/d from Lloydminster and 157 mcf/d from other areas. The

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production from West Carrant was added at the end of March 2004 as a result of the Company's 2003/2004 winter drilling program. The change in Assure O&G's production is due to natural declines in gas production of 490 mcf/d in Lloydminster, 118 mcf/d in Enchant and 12 mcf/d from other areas, which offset the new production of 926 mcf/d from West Carrant.

Prices

The average oil price realized by the Company in 2004 was \$39.58 per barrel, a decrease of 2% from \$40.23 per barrel in 2003. Quarry's average oil price realized in 2004 was \$40.42 per barrel compared to \$39.24 per barrel for the two months of August and September 2003. Assure O&G's average oil price realized in 2004 was \$34.11 per barrel, down from \$41.26 per barrel in 2003, due to lower average prices for heavier grades of oil.

The average natural gas price realized by the Company in 2004 was \$6.52 per mcf, an increase of 19% from \$5.49 per mcf in 2003. Quarry's average gas price realized in 2004 was \$6.82 per mcf compared to \$4.84 per mcf for the two months of August and September 2003. Assure O&G's average gas price realized in 2004 was \$6.37 per mcf, up from \$5.61 per mcf in 2003.

Petroleum and natural gas sales

Revenues from oil and natural gas production, before deduction of royalties and operating costs, increased by \$6,790,310 in 2004, due primarily to the inclusion of \$6,626,095 from Quarry for 2004 (\$8,438,657 September 30, 2004 less \$1,812,562 August and September 2003). Excluding the effect of Quarry, Assure O&G's revenues increased by \$164,215 due to higher natural gas volumes and prices more than offsetting a decrease in oil volumes and prices.

Royalties increased from \$1,003,783 or \$6.94 per boe in 2003 to \$2,631,920 or \$8.57 per boe in 2004 due primarily to the inclusion of \$1,401,727 from Quarry for 2004 (\$1,702,906 September 30, 2004 less \$301,179 August and September 2003). Royalties as a percentage of revenues increased from 19% to 22%. Excluding the effect of Quarry, Assure O&G's royalties increased by \$226,410 or \$2.06 per boe.

Operating costs increased by \$2,636,048 to \$4,319,242 in 2004 primarily due to the inclusion of \$3,026,450 from Quarry (\$3,668,218 September 30, 2004 less \$641,768 August and September 2003). Excluding the effect of Quarry, Assure O&G's operating costs decreased by \$390,402.

Operating costs on a boe basis increased by \$2.43 per boe to \$14.06 per boe in 2004. Quarry's operating expenses averaged \$17.60 per boe for the nine months ended September 30, 2004 compared to \$13.08 per boe for August and September 2003. Quarry's operating costs were high due to work-over costs incurred to maintain and improve production from its properties. Excluding the effect of Quarry, Assure O&G's operating expenses declined by \$4.30 per boe to \$6.59 in 2004.

General and administrative expenses

General and administrative expenses increased \$1,785,775 to \$3,509,055 in 2004 partly due to the inclusion of \$740,145 from Quarry for 2004 (\$844,433 September 2004 less \$104,288 August and September 2003). Excluding the effect of Quarry, Assure O&G's general and administrative expenses increased by \$1,045,630 reflecting the increase in the Company's level of activities and increased costs relating to its regulatory filings in the United States.

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Interest expense

Interest expense decreased by \$71,825 for the Company in 2004. Interest expense for the year to date increased by \$310,608 due to the inclusion of Quarry for 2004 (\$387,887 September 2004 less \$77,279 August and September 2003). Excluding the effect of Quarry, Assure O&G's interest expense decreased by \$382,433. Included in interest expense for 2003 is \$250,014 in respect of warrants issued in conjunction with the US subordinated note payable. As well, interest on the US subordinated note payable decreased \$183,176 compared to last year due to a principal reduction of US \$1,260,000 on December 5, 2003 and quarterly principal repayments of US \$162,000 on June 15 and September 15 of this year. The decrease due to the US subordinated note payable was offset by an increase of approximately \$51,000 in interest expense on the Canadian note payable due to a timing difference on the interest expense accruals last year compared to 2004.

Depletion and depreciation

Depletion and depreciation expense increased by \$2,476,192 mainly due to the inclusion of \$2,894,653 from Quarry (\$3,331,368 September 2004 less \$436,715 August and September 2003). On a boe basis, depletion and depreciation was \$16.20 per boe for the nine months ended September 2004 compared to \$17.24 per boe in the same period in 2003. Quarry's depletion rate for 2004 was \$15.99 compared to \$8.90 for the two months of August and September 2003. Excluding the effect of Quarry, Assure O&G's depletion rate was \$16.63 per boe, a decrease from \$21.51 per boe in 2003, reflecting additional natural gas reserves in West Currant added in the first half of 2004.

Minority interest in consolidated subsidiary

Minority interest represents the minority interest share of the net loss of Quarry for the period ended September 30, 2004.

Equity Income

The equity income arises from Quarry's 49% interest in Keantha Holdings Inc., a private company.

Net loss

Assure recorded a net loss, after deduction of depletion and other non-cash items, of \$2,699,103 or \$0.13 per common share for the nine months ended September 30, 2004 compared to a net loss of \$2,808,991 or \$0.17 per common share for the same period in 2003.

ACQUISITIONS

Effective June 30, 2004, the Company purchased 1,000,000 units (the "Units") of Quarry at a price of \$0.75 per Unit for total cost of \$750,000. Each Unit consists of one common share and one warrant (a "Warrant"). Each Warrant entitles the holder to purchase one common share of Quarry at a price of \$0.80 for a period of two years. Taking into account the issuance of the 1,000,000 common shares, Quarry now has 15,276,340 common shares issued and outstanding. As a result, the Company owns and controls a total of 7,919,900 common shares representing 51.84% of the issued and outstanding common shares of Quarry. The purchase price of \$750,000 was allocated to the assets acquired and liabilities assumed based upon their fair values at the date of acquisition.

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On November 10, 2004, Quarry completed a non-brokered private placement and issued 2,008,364 common shares at a price per share of \$0.70 for gross proceeds of \$1,405,855. Assure Holdings Inc., Quarry's largest shareholder, participated in the private placement, purchasing 757,143 common shares. These shares are subject to a four-month hold period, ending March 10, 2005. The proceeds raised from the private placement will be used to retire certain debt obligations of Quarry. As a result, Assure holds 8,677,043 common shares of Quarry, 50.2% of the outstanding common shares.

On November 10, 2004, Assure and Quarry executed a formal Arrangement Agreement to amalgamate the two entities. Assure and Quarry have agreed to effect a combination by way of plan of arrangement whereby Assure will, subject to certain conditions, acquire all of the issued and outstanding common shares of Quarry not already owned by Assure for common shares of Assure on the basis of 0.360 of an Assure common share for each Quarry common share. The Special Meeting of Shareholders of Quarry was held December 17, 2004 where the Arrangement Agreement was approved by 96.23% of the security holders of Quarry. Additionally, the Arrangement was approved by 89.72% of the votes cast by certain disinterested holders of Quarry securities (such votes do not include the votes cast by Assure and management and directors of Assure). The final order of the Court of Queen's Bench of Alberta approving the Arrangement was also granted on December 17, 2004. All warrants to acquire Quarry common shares have now been cancelled.

FINANCIAL RESOURCES AND LIQUIDITY

During the nine months ended September 30, 2004, the Company's cash decreased by \$4,124,622. The components of the change are set out below.

	Nine months ended September 30		
	2004	2003	Change
Net income after adjustment for non-cash items	\$ 1,829,095	\$ 872,409	\$ 956,686
Reduction (increase) in working capital	2,914,600	172,245	2,742,355
Provided by operating activities	4,743,695	1,044,654	3,699,041
Used in investing activities	(10,504,830)	(10,373,832)	(130,998)
Provided by financing activities	1,636,513	8,442,091	(6,805,578)
Net change in cash	\$ (4,124,622)	\$ (887,087)	\$ (3,237,535)

Cash flow from operations

Cash flow from operations for the nine months ended September 30, 2004, after adjustment for non-cash items and before changes in working capital, increased by \$956,686 to \$1,829,095. The contribution to cash flows from an increase of \$2,526,125 in revenues from oil and gas activities in 2004 was more than offset by higher general and administrative expenses and depletion and depreciation. Cash flow from operations, after a reduction of \$2,914,600 in working capital, increased by \$3,699,041 from \$1,044,654 experienced for the same period in 2003.

Cash flow provided by financing activities

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During the nine months ended September 30, 2004, the Company issued 482,000 common shares at US \$3.60 per share under a private placement for proceeds of US \$1,735,200 (Cdn \$2,376,493).

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In addition, the Company issued the following common shares in payment of dividends on Series A and B Preferred Shares:

- 36,974 common shares in payment of dividends of US \$113,750 (Cdn \$147,478) due on Series A and B Preferred Shares at December 31, 2003.
- 21,135 common shares in payment of dividends of US \$87,500 (Cdn \$118,794) due on the Series A Preferred Shares at May 31, 2004.
- 10,254 common shares in payment of dividends of US \$26,250 (Cdn \$34,433) on Series B Preferred Shares.

100,000 common shares were issued on the exercise of 100,000 warrants in connection with the payment of interest of US \$310,000 (Cdn \$406,503) due on long-term debt. A value of \$100,000 was assigned to the warrants. In addition, 191,387 shares valued at \$795,594 were issued in payment of interest of \$217,030 and principal of \$578,564 due on long-term debt.

143,500 common shares were issued related to a private placement that closed in December 2003 in recognition of a delay in effecting registration of the securities purchased beyond six months from the closing date.

Other sources of financing were US \$325,000 (Cdn \$410,020) advances from shareholders, which are unsecured, non-interest bearing and have no fixed terms of repayment.

The Company reduced its demand bank loan by \$1,150,000.

Cash flow used in investing activities

Cash flow of \$10,504,830 used in investing activities is comprised entirely of expenditures for the Company's capital expenditure program.

During the nine month period ended September 30, 2004, Assure and its subsidiaries participated in drilling 10 wells, as follows:

- five (4.5 net) natural gas wells in Northeastern British Columbia. 2 wells were completed and tied-in, one well is currently being completed and is scheduled for tie in during the 3rd quarter of 2004 and the 2 remaining wells are scheduled for completion and tie in during the 4th quarter of 2004;
- one (0.25 net) natural gas well in Alberta that was abandoned;
- one (0.25 net) natural gas well in the Edson area of Alberta;
- three (3 net) heavy oil wells in the Lloydminster area of Alberta;
- two natural gas wells in the Enchant area, one with a 35.625% working interest and the other with a 47.5% working interest.

In addition, Quarry completed six 100% working interest oil wells in the Ribstone area of Alberta that had been drilled in 2003.

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Assure has no commitments for capital expenditures other than exploration, drilling, completion and equipping expenditures to be incurred in the normal course of business. The Company anticipates that these expenditures will be funded out of existing capital resources.

Long term debt

The Company's long-term debt consists of a six-year note payable (the "Note Payable") issued by its wholly owned subsidiary Oil & Gas in the principal amount of \$850,000 (December 31, 2003 - \$1,000,000) and a six-year Subordinated Promissory Note Payable (the "Subordinated Note") in the principal amount of US \$2,916,000, equivalent to Canadian \$3,678,826 (December 31, 2003 - US \$3,240,000, equivalent to Canadian \$4,200,700).

The Note Payable was issued on December 28, 2002 and matures on December 28, 2008. The note accrues interest at 7.5% per annum. Quarterly payments of principal and interest are due on September 28, December 28, March 28, and June 28. The note is subordinated to all present and future bank debt of Oil & Gas and its subsidiaries.

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The Subordinated Note was issued on March 15, 2003, as amended on December 5, 2003, and matures on March 15, 2009. The note accrues interest at Citibank's US prime rate of 4.25% plus 3.5% per annum. Quarterly payments of principal and interest are due and payable in US dollars on September 15, December 15, March 15 and June 15. The note is unsecured and is subordinated to all present and future bank debt of the Company and its subsidiaries.

Working Capital

The Company had a working capital deficiency of \$13,355,139 at September 30, 2004, including the demand bank loan of \$6,650,000, debenture payable of \$1,250,000, current portion of long-term debt of \$1,017,517, due to shareholders of \$410,020 and interest payable of \$11,716. Assure anticipates that it will be able to fund this deficiency out of cash flows from operations, bank borrowings and new equity.

Demand Loan - Quarry

As at September 30, 2004, the Company had available, through its partially-owned subsidiary Quarry, an \$8,350,000 revolving, operating demand loan facility with a Canadian chartered bank. The facility reduces by \$450,000 per month commencing July 31, 2004. The loan bears interest at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.5% interest subject to a standby fee of 0.125% per annum. The Company also had available through Quarry, a \$1,200,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.75% subject to a drawdown fee of 0.375% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. The facilities are secured by a \$20 million debenture over all the assets of Quarry.

As at September 30, 2004, Quarry had drawn down \$6,650,000 against the facilities and this amount has been classified as a current liability.

Under the credit facility agreement with the bank, Quarry is subject to certain covenants. As at September 30, 2004, Quarry was not in compliance with the covenant requiring it to maintain an adjusted working capital ratio of not less than 1:0 to 1:0. The bank has not demanded payment of the loan as a result of

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this covenant violation and has provided a waiver for the working capital covenant at September 30, 2004.

On November 15, 2004, Quarry accepted and signed an indicative financing proposal to replace the existing bank loan. Commencing November 15, 2004, Quarry will have available an \$6,550,000 revolving operating demand loan facility with a Canadian chartered bank. The facility reduces by \$75,000 per month commencing November 30, 2004 and reduces by \$275,000 per month commencing January 31, 2005. The loan bears interest at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1.5% interest subject to a standby fee of 0.125% per annum. Quarry will also have a \$1,200,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1.5% subject to a drawdown fee of 0.375% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. The facilities are secured by a \$20 million debenture over all the assets of Quarry. These facilities will be reviewed upon Quarry's fiscal year end December 31, 2004, and not later than April 30, 2005.

Demand Loan - Assure

As at September 30, 2004, the Company had available, through its wholly owned subsidiary Oil & Gas a \$1,200,000 revolving, operating demand loan facility with a Canadian chartered bank. The loan bears interest at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.0% interest subject to a standby fee of 0.125% per annum. The Company also had available through Oil & Gas a \$450,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.00% at September 30, 2004, plus 1.25% subject to a drawdown fee of 0.25% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. The facilities are secured by a \$10 million debenture over all the assets of Oil & Gas and a \$10 million guarantee from Assure and Westerra. The bank will review Oil & Gas' credit facilities on or before April 30, 2005.

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Assure has not drawn down any funds against this credit facility.

On November 15, 2004, Oil & Gas accepted and signed an indicative financing proposal. This proposal includes the amalgamation of Assure with Quarry (See Note 16a of the September 30, 2004 consolidated financial statements). Upon completion of a definitive agreement, Oil & Gas will have available, subject to certain credit approval conditions, a \$10,000,000 revolving operating demand loan facility with a Canadian chartered bank. The loan will bear interest at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1% interest subject to a standby fee of 0.125% per annum. Oil & Gas will also have a \$10,000,000 non-revolving acquisition and development demand loan facility at the same bank with interest payable at the bank's prime rate, which was 4.25% at November 15, 2004, plus 1.5% subject to a drawdown fee of 0.25% (acquisition) or 0.50% (development) and a standby fee of 0.125% per annum. This facility will be in place once the Company has met the bank's required credit approval process. In addition, Oil & Gas will also have a \$1,300,000 treasury risk facility at the same bank with a maximum term of 26 months. The facilities will be secured by a \$10 million debenture over all the assets of Oil & Gas, a \$10 million guarantee from Assure and Westerra, a \$40 million supplemental debenture over the major producing petroleum and natural gas reserves of Oil & Gas, and a \$40 million guarantee from Assure, Westerra and Quarry. These facilities will be reviewed upon the Company's fiscal year end December 31, 2004, and not later than April 30, 2005.

COMMITMENTS AND CONTINGENCIES

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Litigation

The Company through its partially-owned subsidiary Quarry is currently involved in litigation with a former officer of Quarry who is claiming \$240,000 in respect of termination and severance pay. Quarry is contesting this claim. Examinations for discovery have occurred and the matter is currently in abeyance as of September 30, 2004 as the plaintiff has not moved the litigation forward.

On February 4, 2004 Quarry filed an Originating Notice in the Court of Queen's Bench of Alberta regarding a share certificate dated March 27, 2001 for 450,000 shares in Quarry Capital Corp. registered in the name of Thomas John Loch, the prior President and CEO of Quarry. It was Quarry's contention that the share certificate was issued in contravention of the provisions of section 27 of the Alberta Business Corporations Act for no consideration. Quarry had requested that the Court order the share certificate cancelled effective December 31, 2003. An Affidavit in Opposition was filed by Thomas John Loch on March 11, 2004. On April 29, 2004 the share issuance was declared valid by the Court.

Production Bonus Pool

Certain employees of the Company have the right to participate in the Company's production bonus pool. The production bonus pool is a cash pool to be funded by the Company based on the sustained barrel of oil per day or its natural gas equivalent production of all oil and gas properties in which the Company or its subsidiaries have a working interest. Initial funding of the pool will commence on reaching 2,000 barrels of oil or its natural gas equivalent production per day for a period of 120 consecutive days. Additional funding is required upon the Company's reaching additional production milestones. Maximum funding in the aggregate amount of Canadian \$1,075,000, payable in stock or cash, is required if the Company reaches sustained production for 120 consecutive days of 5,000 barrels of oil or its natural gas equivalent per day. Allocations from the production bonus pool are subject to the discretion of the Company's board of directors which shall also determine the other employees of the Company and its subsidiaries eligible for participation in the pool.

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Lease

Effective August 1, 2004, the Company, through its partially-owned subsidiary Quarry, entered into a new lease for the rental of office space for the period to January 31, 2007. Quarry is committed to payments of rent and operating costs under the lease amounting to \$75,500 in 2004, \$181,000 in 2005, \$181,000 in 2006 and \$15,000 in 2007.

Environmental Regulations

The Company is subject to various regulatory and statutory requirements relating to the protection of the environment. These requirements, in addition to contractual agreements and management decisions, result in the accrual of estimated future removal and site restoration costs. These costs are accrued based on estimates of reserves and future costs. Any changes in these will affect future earnings. Costs attributable to these commitments and contingencies are expected to be incurred over an extended period of time and are to be funded mainly from the Company's cash provided by operating activities. Although the ultimate impact of these matters on net earnings cannot be determined at this time, it could be material for any one-quarter or year.

As at September 30, 2004, there has been no material change in the remaining

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commitments and contingencies disclosed in Note 14 to the financial statements for the year ended December 31, 2003.

TRANSACTIONS WITH RELATED PARTIES

Effective December 1, 2003, Oil & Gas entered into an agreement with Quarry whereby it agreed to pay Quarry a \$450,000 prospect fee and drill two wells at its sole expense on or before January 31, 2004 on certain farm-out lands of Quarry located in northeast British Columbia. The prospect fee was paid in December 2003 and the two wells were drilled in January 2004. Oil & Gas earned a working interest in four sections of land as a result of drilling the wells and Quarry retained a gross overriding royalty in these wells. In addition, Quarry farmed out and retains a convertible gross overriding royalty in two additional gas wells in British Columbia drilled by Oil & Gas during the first quarter of 2004.

Assure Oil & Gas Corp. ("Oil & Gas") is a wholly-owned subsidiary of Assure. During 2003, Oil & Gas entered into a management services agreement with Quarry whereby it supplies Quarry with the services of certain of its employees that have management or operational expertise. During the nine months ended September 30, 2004, Oil & Gas charged Quarry \$330,223 for such services. Quarry charged Oil & Gas \$90,844 for rent and office overheads in the nine months ending September 30, 2004.

The transactions between the Company and Quarry have been recorded at the agreed to exchange amounts which reflect fair value.

Two officers of the Company purchased 6,000 units as part of a private placement by the Company of 482,000 units consisting of 482,000 common shares at US \$3.60 (Cdn \$4.93) per share and 482,000 warrants to purchase common shares at US \$4.00 (Cdn \$5.05) per share.

BUSINESS RISKS

The Company's operating risks, commodity pricing risks, and insurance coverage have not changed substantially since December 31, 2003, the Company's last fiscal year end.