# **ENERGY POWER SYSTEMS LTD** Form 6-K

May 30, 2002

FORM 6-K SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13A-16 OR 15D-16 OF THE SECURITIES EXCHANGE ACT OF 1934

For the month of May, 2002

ENERGY POWER SYSTEMS LIMITED (FORMERLY: ENGINEERING POWER SYSTEMS LIMITED) (Address of Principal executive offices)

Suite 301, 2 Adelaide Street West, Toronto, Ontario, M5H 1L6 (Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover form 20-F or Form 40-F:

Form 20-F X Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2b under the Securities Exchange Act of 1934:

> No X Yes

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3- 2(b): 82

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ENERGY POWER SYSTEMS LIMITED (formerly: Engineering Power Systems Limited)

By:\_\_\_\_\_\_ "Sandra J. Hall"\_\_\_\_\_ Date: May 30, 2002

Sandra J. Hall, Secretary & Director

Energy Power
Systems Limited

Consolidated Financial Statements
March 31, 2002
(Unaudited)
(Expressed in Canadian Dollars)

ENERGY POWER SYSTEMS LIMITED CONSOLIDATED BALANCE SHEET (EXPRESSED IN CANADIAN DOLLARS)

	ARCH 31, 2002 (UNAUDITED)	JUNE 30, 2003 (AUDITED)	
ASSETS CURRENT			
Cash	\$ 6,565,795	\$	1,242,621
Marketable securities	318,780		221,213
Receivables	3,379,568		4,331,086
Due from co-venturer	183,395		208,652
Inventories and work in progress	1,464,087		1,039,853
Prepaid expenses	104,257		67 <b>,</b> 329
Investments	3,500,000		3,500,000
Asset held for sale	220,000		-
Future income tax asset	235,000		235,000
TOTAL CURRENT ASSETS	15,970,882		10,845,754
Oil and gas interests	4,654,646		2,017,493
Capital assets	2,721,386		3,268,096
Future income tax asset	862,749		862,000
Goodwill	1,860,885		2,056,832
	\$ 26,070,548	\$	19,050,175
LIABILITIES AND SHAREHOLDERS' EQUITY			
CURRENT			
Bank indebtedness	\$ 981,333	\$	829 <b>,</b> 001
Accounts payable and accrued liabilities	2,614,216		4,200,868
Due to shareholders	628,304		1,162,403
Current portion of long-term debt	182,151		182,151
Future income tax liability	266,000		266,000
TOTAL CURRENT LIABILITIES	 4,672,004		6,640,423
			050 000
Due to shareholders, July 31, 2002	-		350,000
Long-term debt	548,977		646,311
Future income tax liability	56 <b>,</b> 000		56 <b>,</b> 000
TOTAL LIABILITIES	 5,276,981		7,692,734

SHAREHOLDERS' EQUITY		
Capital stock	41,803,760	32,207,289
Deficit	(21,010,193)	(20,849,848)
TOTAL SHAREHOLDERS' EQUITY	\$ 20,793,567	\$ 11,357,441
	\$ 26,070,548	\$ 19,050,175

The accompanying notes to the financial statements are an integral part of these financial statements

ENERGY POWER SYSTEMS LIMITED

CONSOLIDATED STATEMENT OF EARNINGS AND DEFICIT
(UNAUDITED)

(EXPRESSED IN CANADIAN DOLLARS)

M	R THE NINE ONTH PERIOD NG MARCH 31	FOR THE THREE MONTH PERIOD ENDING MARCH	)	
	2002 2001	2001 2000	2002 2001	2001 2000
Sales Cost of sales (including depreciation	\$ 16,669,646	\$ 15,205,077	\$ 2,318,214	\$ 2,416
and depletion of \$188,503; 2001 - \$184,120)	14,435,648	13,660,117	1,962,292	2,296
Gross profit	2,233,998	1,544,960	355 <b>,</b> 922	119
Administrative expenses	1,710,290	1,871,817	499 <b>,</b> 711	912
Amortization of goodwill	195,943		65,314	65
Amortization of capital assets	100,053	116,528	18,414	40
Interest and bank charges	55 <b>,</b> 317	67 <b>,</b> 071	12,741	23
Interest on long-term debt	45 <b>,</b> 035		12,564	21
				1,064
Earnings (loss) before the following	127,360	(777,269)		(944
Write down of asset held for sale	(231, 251)		_	
Other income (expense)	11,335	89 <b>,</b> 975	(369)	54
NET LOSS FROM CONTINUING				
OPERATIONS	(\$92 <b>,</b> 556)	(\$687,294)	(\$253 <b>,</b> 191)	(\$890
DISCONTINUED OPERATIONS	(67,789)	158,367	(67,789)	213
NET LOSS	(\$160,345)	(\$528 <b>,</b> 927)	(\$320,980)	(\$676

Deficit, beginning of period (20,849,848) (17,214,932) (20,689,213) (17,067

Deficit, end of period	(\$21,010,193)	(\$17,743,859)	(\$21,010,193)	(\$17,743
NET LOSS FROM CONTINUING OPERATIONS PER COMMON SHARE				
Net loss per share	(\$0.01)	(\$0.17)	(\$0.03)	(\$
Weighted average common shares				
outstanding (thousands)	7,982	4,052	7,982	4
FULLY DILUTED NET LOSS FROM				
CONTINUING OPERATIONS PER				
COMMON SHARE				
Net loss per share	Antidilutive	Antidilutive	Antidilutive	Antidilut

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ENERGY POWER SYSTEMS LIMITED CONSOLIDATED STATEMENT OF CASH FLOWS (UNAUDITED) (EXPRESSED IN CANADIAN DOLLARS)

FOR THE NINE MONTH PERIOD FOR THE THREE MONTH PERIOD ENDING MARCH 31 ENDING MARCH 31

	2002	2001	2002	2001
OPERATING ACTIVITIES				
Net loss from continuing operations Adjustments to reconcile net loss to net cash provided by operating activities	(\$92,556)	(\$687,294)	(\$253,191)	(\$890 <b>,</b> 252
Amortization of goodwill			65 <b>,</b> 314	
Amortization of capital assets	288,556	300,648	81,248	
(Gain) loss on sale of capital assets	(7,703)	_	551	(1,977
Write down of marketable securities	83,181	_	_	-#
Write down of inactive capital assets	231,251	_	_	4
Future income tax asset	(749)	_	_	-
	697,923	(190,703)	(106,078)	(708,723
Net change in non-cash working capital Receivables	951,518	924,476	3,162,214	828,871
Inventories and work in progress			437,964	
Due from co-venturer			373,926	
Prepaid expenses			1,265	
			(2,862,424)	
CASH (USED IN) PROVIDED BY CONTINUING				
OPERATIONS CASH (USED IN) PROVIDED BY	(373,096)	(135,407)	1,006,867	(242,186
DISCONTINUED OPERATIONS	(67,789)	158,367	(67,789)	213 <b>,</b> 721

CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	(440,885)	22,960	939 <b>,</b> 078	(28,465
FINANCING ACTIVITIES				
Advances (repayment) of bank				
indebtedness			73,246	
Repayment of long term debt, net			(51,372)	(72 <b>,</b> 209
Payments from related parties, net	_	79,803	_	812 <b>,</b> 968
Repayment to shareholders			(235,584)	(1,051,220
Issue of preference shares	_	250,000		250 <b>,</b> 000
Issue of common shares	9,596,471	800,000	3,617,860	_
CASH PROVIDED BY (USED IN)				
FINANCING ACTIVITIES	8,699,571	(1,449,235)	3,404,150	119 <b>,</b> 067
INVESTING ACTIVITIES				
Purchase of capital assets	(96,253)	(197,388)	(7,263)	(56 <b>,</b> 376
Proceeds from sale of capital assets	21,700	_	9,700	-
Recovery of other assets			_	1,650,399
Purchase of oil and gas interests				
Marketable securities	(180,744)		45,144	-
CASH PROVIDED BY (USED IN)				
INVESTING ACTIVITIES	(2,935,512)	1,886,003	(1,623,495)	397 <b>,</b> 553
NET INCREASE IN CASH	5,323,174	459 <b>,</b> 728	2,719,733	488 <b>,</b> 155
Cash, beginning of period	1,242,621	1,771,047	3,846,062	1,742,620
CASH, END OF PERIOD	\$ 6,565,795	\$ 2,230,775	\$ 6,565,795	\$ 2,230,775

The accompanying notes to the financial statements are an integral part of these financial statements

ENERGY POWER SYSTEMS LIMITED

CONSOLIDATED STATEMENT OF SEGMENTED INFORMATION
(UNAUDITED) (EXPRESSED IN CANADIAN DOLLARS)

## FOR THE NINE MONTHS ENDING MARCH 31, 2002

	Engineering & Offshore	Oil & Gas	Corporate	Total
Revenue	16,268,041	401,605	-	16,669,646
EBITDA Amortization & depletion	701,533 441,437	149,732 43,062	(127 <b>,</b> 719) -	723,546 484,499
Segment operating margin Write down of inactive capital assets	260,096 231,251	106,670	(127,719)	239,047 231,251

Interest and income taxes	95,916	-	4,436	100,352
Net earnings from continuing operations	(67,071)	106,670	(132,155)	(92,556)
Capital assets and Oil & Gas Interests	2,721,386	4,654,646		7,376,032
FOR THE NINE MONTHS ENDING MARCH 31, 2001				
	Engineering & Offshore		Corporate	Total
Revenue	15,083,201	121,876	-	15,205,077
EBITDA Amortization	(100,367)		(35,060)	(52,762)
Segment operating margin Interest and income taxes	(574,181) 133,401		4,540	
Net earnings from continuing operations	(707,582)	59,888		(687,294)
Capital assets	4,878,794		-	6,052,487
FOR THE THREE MONTHS ENDING MARCH, 2002				
	Engineering	011 - 0		m 1
	and Offshore	O11 & Gas	Corporate	Total
Revenue	2,168,316	149,898		2,318,214
EBITDA Amortization & depletion			(87)	(81,324) 146,562
Segment operating margin Write down of inactive capital assets	(268,328)	40 <b>,</b> 529	(87) -	(227 <b>,</b> 886) -
Interest and income taxes	25 <b>,</b> 154		151	25 <b>,</b> 305
Net earnings from continuing operations	(293, 482)			
FOR THE THREE MONTHS ENDING MARCH 31, 2001				
	Engineering and Offshore		Corporate	
Revenue	2,294,211	121,876	_	2,416,087
EBITDA Amortization	160,729	82,665 22,777	_	(600,980) 183,506
Segment operating margin Interest and income taxes	(713,681) 42,331	59 <b>,</b> 888	(130,693) 3,547	(784,486) 45,878
Net earnings from continuing operations	(756,012)	-	(134,240)	(890,252)

The accompanying notes to the financial statements are an integral part of these financial statements

ENERGY POWER SYSTEMS LIMITED

NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

FOR THE NINE MONTH PERIOD ENDING MARCH 31, 2002 (CANADIAN DOLLARS)

#### 1. BASIS OF PRESENTATION

These unaudited interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements for the year ended June 30, 2001. These interim financial statements should be read in conjunction with the Company's consolidated financial statements together with notes for the year ended June 30, 2001.

#### 2. SEGMENTED INFORMATION

The Company's operations are separated into two distinct segments; the engineering and offshore division, consisting of the operations of M&M Engineering Limited, a wholly owned subsidiary, and the oil and gas division performing oil and gas exploration and production. M&M is an engineering and construction company, performing installation, erection, welding, maintenance and ancillary fabrication services.

#### DISCONTINUED OPERATIONS

Effective June 30, 2001 the Company adopted a formal plan to dispose of its power segment of business (the "Power Division"). The Company intends to exercise its option under the terms of the Revised VBC Agreement to cause VBC to purchase the Company's equity shares in the Konaseema EPS Oakwell Power Limited.

- 4. SUBSEQUENT EVENTS
- (a) Subsequent to the period ending March 31, 2002 70,000 warrants expired.
- (b) Subsequent to the period ending March 31,  $2002\ 48,500$  options were exercised at a price of \$6.30 per share.
- 5. SHARE CAPITAL
- (a) Authorized and Issued:

### Authorized:

\_\_\_\_\_

Unlimited number of Common Shares, without par value
Unlimited number of Class B Special Shares, without par value
Unlimited number of Class A Preference Shares, Series I
Unlimited number of Class A Preference Shares, Series II

Issued

Common shares

Consideration

Balance, as at June 30, 2001	6,273,419 229,000 1,107,726 960,000 1,960,000	\$ 31,007,289 621,000 6,735,471 1,200,000 2,240,000
Balance, as at March 31, 2002	10,530,145	\$ 41,803,760
Preference shares		
Balance, as at June 30, 2001	1,200,000 (1,200,000)	\$ 1,200,000 (1,200,000)
Balance, as at March 31, 2002	_	-
Total stated capital as at March 31, 2002	_	\$ 41,803,760

(b) Common share purchase warrants outstanding consist of the following:

EXERCISE	EXPIRY	2002	2001
PRICE	DATE	#	#
\$8.00	March 9, 2002	_	222,917
\$9.60	October 4, 2002	96,000	96,000
\$0.52	December 28, 2002	_	1,000,000
\$0.80	January 16, 2003	_	500,000
US\$4.45	May 9, 2002	35,000	_
US\$4.45	May 16, 2002	35,000	_
US\$ 4.45	March 13, 2003	40,000	_
		206,000	1,818,917

(c) Common share purchase options outstanding consist of the following:

EXERCI	SE EXPIRY				2002	2001
PRICE	DATE	HOLDER			#	#
\$1.50	February 6, 2005	Directors	and	employees	_	145,000
\$4.00	June 14, 2005	Directors	and	consultants	s 21,000	_
\$6.30	January 8, 2006	Directors	and	employees	322,500	_
					343,500	145,000