CONSOLIDATED EDISON INC Form U-3A-2 February 28, 2003

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## SECURITIES AND EXCHANGE COMMISSION

Washington, D.C.

## **FORM U-3A-2**

Statement by Holding Company Claiming Exemption Under Rule U-3A-2 from the Provisions of the Public Utility Holding Company Act of 1935

To Be Filed Annually Prior to March 1

## CONSOLIDATED EDISON, INC.

hereby files with the Securities Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935, and submits the following information:

1. Name, State of organization, location and nature of business of claimant and every subsidiary thereof, other than any exempt wholesale generator (EWG) or foreign utility company in which claimant directly or indirectly holds an interest.

Consolidated Edison, Inc. ("Claimant") is a corporation organized and existing under the laws of the State of New York. Claimant is a holding company, which acquires and hold securities of other corporations. Claimant's principal place of business is 4 Irving Place, New York, New York 10003. Claimant has the following subsidiaries:

A. Consolidated Edison Company of New York, Inc. ("Con Edison") is a public utility organized and existing as a corporation under the laws of the State of New York. Con Edison supplies electric service in all of New York City (except part of Queens) and most of Westchester County, New York, an approximately 660 square mile service area with a population of more than 8 million. It also supplies gas in Manhattan, The Bronx and parts of Queens and Westchester, and steam in part of Manhattan. All of Con Edison's Common Stock is held by Claimant. Con Edison's principal place of business is 4 Irving Place, New York, N.Y. 10003. Con Edison has the following subsidiaries:

- 1. Davids Island Development Corp. ("DIDCO") is organized and existing as a corporation under the laws of the State of New York. It owns real property, acquired as a possible site for an electric generating plant, in Dutchess and Columbia Counties in New York State. It is in the process of disposing of the property. It is a wholly-owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place, New York, N.Y. 10003.
- 2. D.C.K. Management Corp. ("DCK") is a corporation organized and existing as a corporation under the laws of the State of New York. It owns real property in the City of New York. It is a wholly-owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place New York, N.Y. 10003.
- 3. Honeoye Storage Corporation ("Honeoye") a corporation organized and existing under the laws of the State of New York. It was incorporated to own and operate a gas storage facility in upstate New York. It is 28.81 percent owned by Con Edison.
- 4. Steam House Leasing LLC ("SHL"), a Delaware limited liability company, a wholly owned subsidiary of Con Edison that leases a steam generating plant that produces steam for Con Edison's steam distribution business. Its principal place of business is 4 Irving Place New York, N.Y. 10003.
- B. Orange and Rockland Utilities, Inc. ("O&R") is a public utility organized and existing as a corporation under the laws of New York. O&R provides service to over 200,000 electric and almost 120,000 gas customers in New York in a service area covering all of Rockland County, most of Orange County, and part

of Sullivan County. All of O&R's Common Stock is held by Claimant. O&R's principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965. O&R has the following subsidiaries:

- 1. Rockland Electric Company ("RECO") is a public utility organized and existing as a corporation under the laws of a New Jersey. RECO supplies electric service to about 70,000 customers in New Jersey in the northern parts of Bergen and Passaic Counties and small areas in northern Sussex County. All of RECO's Common Stock is held by O&R. RECO's principal place of business is 82 East Allendale Avenue, Saddle River, N. J. 07458. RECO has the following subsidiaries:
  - a. Enserve Holdings, Inc. ("Enserve"), a wholly-owned subsidiary of RECO, organized and existing as a corporation under the laws of Delaware. All of Enserve's Common Stock is held by RECO. Enserve is currently inactive. Enserve's principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965.
- 2. Pike County Light & Power Company ("Pike"), a public utility organized and existing as a corporation under the laws of Pennsylvania. Pike supplies electricity to about 4,200 customers and gas to about 1,000 customers in the northeastern corner of Pike County, Pennsylvania. All of Pike's Common Stock is held by O&R. Pike's principal place of business is 219<sup>1</sup>/<sub>2</sub> Broad Street, Milford, Pennsylvania 18337.
- 3. Clove Development Corporation ("Clove") is an inactive real estate sales company, organized and existing as a corporation under the laws of New York. Clove no longer owns any real estate; its sole assets are cash and mortgage receivables. All of Clove's common stock is held by O&R. Clove's principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965.
- 4. O&R Development, Inc. ("ORDEVCO"), commercial real estate development company, organized and existing as a corporation under the laws of Delaware, whose principal asset is land located at the Interchange Commerce Center in Harriman, New York. All of ORDEVCO's common stock is held by O&R. ORDEVCO's principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965.
- C. Consolidated Edison Solutions, Inc. ("CES") is organized and existing as a corporation under the laws of the State of New York. It is in the business of providing wholesale and retail energy and related services. It is a wholly-owned subsidiary of Claimant. Its principal place of business is 701 Westchester Avenue, Suite 300 East, White Plains, N.Y. 10604. CES has the following subsidiaries:
- 1. CES/AEI/OLF Cogeneration L.L.C. ("CAO"), a New York limited liability company in which CES has a 50% interest. CAO was formed to own, operate, and maintain a distributed generation facility located in Bronx, New York. CAO's principal place of business is c/o Consolidated Edison Solutions, Inc., 701 Westchester Avenue, Suite 300 East, White Plains, New York, 10604.
- D. Consolidated Edison Development, Inc. ("CEDI") is organized and existing as a corporation under the laws of New York. It is in the business of investing in foreign and domestic energy and other infrastructure projects and marketing of Con Edison's technical services. It is a wholly-owned subsidiary of Claimant. Its principal place of business is 111 Broadway, 16th Floor, New York, N.Y. 10006. CEDI has the following subsidiaries:
- 1. Con Edison Development Guatemala, Ltd. ("CEDG") a corporation organized and existing under the laws of the Cayman Islands. It is in the business of investing in energy projects in Central America. It is a wholly-owned subsidiary of CEDI. Its principal place of business is c/o Maples and Calder, Attorneys-at-Law, Ugland House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands, British West Indies. CEDG has the following subsidiary:
  - a. Energy Finance Partners of Central America ("EPCA") is a limited partnership organized and existing under the laws of the Cayman Islands. It was organized to invest in an electric power project in Guatemala. CEDG owns an approximately 99.99% interest in EPCA. EPCA's principal place of business is c/o Maples and Calder, Attorneys-at-Law, Ugland House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands, British West Indies. EPCA has the following subsidiary
    - (i) EPCA has a 49% interest in Generadora Electrica del Norte, Limitada, ("GENOR") a foreign utility company. See Item 4. below.
- 2. Consolidated Edison Leasing, Inc. ("CEL"), a corporation organized and existing under the laws of Delaware. CEL is a wholly-owned subsidiary of CEDI which has an investment in a leveraged lease

transaction. CEL's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.

- 3. Con Edison Leasing, LLC. ("CELLLC"), a limited liability company organized and existing under the laws of Delaware. CELLLC is a wholly-owned subsidiary of CEDI which has an investment in a leveraged lease transaction. CELLLC's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.
- 4. CED Ada, Inc. ("CEDA"), a corporation organized and existing under the laws of the state of Delaware. CEDA, a wholly-owned subsidiary of CEDI, was organized to invest in a power plant in Michigan. CEDA's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. CEDA has the following subsidiary:
  - a. CED/DELTA Ada, LLC. ("CDA"), a limited liability company organized and existing under the laws of Delaware. CEDA owns an approximate 96 percent interest in CDA. CDA's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. CDA has the following subsidiary:
    - (i) CDA owns a 49.5 percent limited partnership interest and a 0.5 percent general partnership interest in Ada Cogeneration Limited Partnership ("ACLP") which owns a 30 megawatt gas-fired qualifying cogeneration facility under the Public Utility Regulatory Policy Act of 1977 in Ada, Michigan.
- 5. CED/SCS Newington, LLC ("CED/SCS"), a Delaware limited liability company, approximately 95% of which is owned by CEDI. CED/SCS's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. CED/SCS has the following subsidiary:
  - a. Newington Energy, LLC ("NELLC") a Delaware limited liability company wholly-owned by CED/SCS. NELLC operates a 525 MW electric generating facility in Newington, New Hampshire, which qualifies as an exempt wholesale generator ("EWG"). See Item 4. NELLC's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006
- 6. CED Generation Holding Company, LLC, a Delaware limited liability company ("CED Holding") wholly-owned by CEDI. CED Holding's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. CED Holding has the following subsidiaries:
  - a. CED Management Company, Inc., a Delaware corporation ("CED Management") wholly-owned by CED Holding. CED Management owns 1% of CED Operating. CED Management's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.
  - b. CED Operating Company, L.P., a Delaware limited partnership ("CED Operating") in which CED Holding owns a 99% limited partners interest. CED Management owns a 1% partners interest in CED Operating and serves as its general partner. CED Operating provides operating and administrative services to Lakewood Cogeneration, L.P., a Delaware limited partnership ("Lakewood Cogen"), which owns a 236MW power plant located in Lakewood New Jersey. CED Operating's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.
  - c. CED-Lakewood, Inc., a New York corporation ("CEDL") wholly-owned by CED Holding, which in turn owns 100% of CED Generation Lakewood Company, a Delaware corporation ("CGLC"). CEDL and CGLC each owns a 1% general partners interest in Lakewood Cogen. CEDL and CGLC's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006 principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.
  - d. Lakewood Cogen, in which CED Holding has a 78% limited partner interest and CEDL and CGLC each owns a 1% general partner interest. Lakewood owns a 236 MW power plant located in Lakewood, New Jersey. Lakewood Cogen's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. Lakewood is an EWG. See Item 4.

- 7. Ocean Peaking Power, L.L.C., a Delaware limited liability company ("OPP"). OPP was formed in connection with the development of a 333 MW peaking power plant located on the site of the Lakewood generating plant. OPP's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.
- 8. Consolidated Edison Energy Massachusetts, Inc. ("CEEMI"), a corporation organized and existing under the laws of Delaware, wholly-owned by CEDI. CEEMI was established for the purpose of owning and operating 290 MW of generation facilities acquired from Western Massachusetts Electric Company. CEEMI's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. See Item 4.
- 9. CEDST, LLC ("CEDST"), a Delaware limited liability company, wholly-owned by CEDI. CEDST's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006. CEDST has the following subsidiary:
  - a. CED 42, LLC ("CED42"), a Delaware limited liability company, wholly-owned by CEDST. CED42 and CEDST were formed to invest in a low-income housing transaction, which will generate tax credits under Section 42 of the Internal Revenue Code of 1986, as amended. CED42's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006
- 10. CED Rock Springs, Inc. ("CEDRS"), a corporation organized and existing under the laws of Delaware, wholly-owned by CEDI. CEDRS was formed in connection with the development of a 333 MW electric generating facility to be located in Rock Springs, Maryland. CEDRS' principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.
- 11. Con Edison Development Acquisition and Finance, Ltd. ("CEDAF") a corporation organized under the laws of the Cayman Islands, wholly-owned by CEDI. CEDAF owns a ..01% interest in EPCA. CEDAF's principal place of business is Maples and Calder, Attorneys-at-Law, Ugland House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands British West Indies. CEDAF has the following subsidiary:
  - a. Termopuerto Holdings, Ltd. (formerly Con Edison El Salvador One, Ltd ("THL"), a corporation organized under the laws of the Cayman Islands, wholly-owned by CEDAF. THL was organized in connection with a potential investment in El Salvador, which was never made. THL's' principal place of business is c/o Maples and Calder, Attorneys-at-Law, Ugland House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands British West Indies. THL has the following subsidiary:
    - (i) Termopuerto Limitada de C.V. ("TLC"), an entity organized under the laws of El Salvador, which is owned 99.95% by THL. TLC was to be the operating company for a potential investment in El Salvador which was never made. TLC's principal place of business is 79 Av. Norte, Calle Poniente 4051, San Salvador, El Salvador.
- E. Consolidated Edison Energy, Inc. ("CEEI"), a corporation organized and existing under the laws of the State of New York. CEEI is an energy trading company that markets specialized energy supply services to wholesale customers. CEEI is a wholly-owned subsidiary of Claimant. CEEI's principal place of business is 701 Westchester Avenue, Suite 201 West, White Plains, N.Y. 10604.
- F. Consolidated Edison Communications Holding Company, Inc. ("CEC Holding") is organized and existing as a corporation under the laws of New York. Its principal place of business is 55 Broad Street, New York, N.Y. 10004. CEC Holding has the following subsidiaries:
- 1. CEC Holding Member, Inc., ("CEC Member") a corporation organized and existing under the laws of New York, wholly-owned by CEC Holding. CEC Member is the non-managing member of CECLLC. Its principal place of business is 55 Broad Street, New York, N.Y. 10004.
- 2. Con Edison Communications, Inc. ("CECI") a corporation organized and existing under the laws of New York, wholly-owned by CEC Holding. CECI is the managing member of CECLLC. Its principal place of business is 55 Broad Street, New York, N.Y. 10004.

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- 3. Con Edison Communications, LLC ("CECLLC"), a limited liability company organized and existing under the laws of the State of New York. CECLLC owns, leases, operates or invests in facilities used for telecommunications or otherwise competes in the telecommunications industry. CEC Member has a 99% interest and CECI has a 1% interest in CECLLC. Its principal place of business is 55 Broad Street, New York, N.Y. 10004. CECLLC has the following subsidiary:
  - a. Consolidated Edison Communications of Virginia, Inc. ("CECOV"), a corporation organized and existing under the laws of Virginia. CECOV, which is wholly-owned by CECLLC, was formed to own, lease, operate or invest in facilities used for

telecommunications or otherwise compete in the telecommunications industry within the Commonwealth of Virginia. To date, no telecommunications activities have occurred within Virginia. CECOV's principal place of business is 55 Broad Street, New York, N.Y. 10004.

- G. Consolidated Edison, Inc. (originally incorporated as CWB Holdings, Inc.), a corporation organized and existing under the laws of Delaware and wholly-owned by Claimant which owns a 99% interest in each of N Acquisition LLC and X Holding LLC, each of which is a limited liability company organized and existing under the laws of Massachusetts. N Acquisition LLC owns the remaining 1% interest in X Holding LLC and X Holding LLC owns the remaining 1% interest in N Acquisition LLC. These entities were established in connection with Claimant's October 1999 agreement to acquire Northeast Utilities and are collectively referred to herein as the "Merger Subs." The Merger Subs' principal place of business is c/o Consolidated Edison, Inc., 4 Irving Place, New York, N.Y. 10003.
- 2. A brief description of the properties of claimant and each of its subsidiary public utility companies used for the generation, transmission, and distribution of electric energy for sale, or for the production, transmission, and distribution of natural or manufactured gas, indicating the location of principal generating plants, transmission lines, producing fields, gas manufacturing plants, and electric and gas distribution facilities, including all such properties which are outside the State in which claimant and its subsidiaries are organized and all transmission or pipelines which deliver or receive electric energy or gas at the borders of such State.

See Item 2 of Claimant's Annual Report on Form 10-K for the year ended December 31, 2002 (which information is incorporated herein by reference).

- 3. The following information for the last calendar year with respect to claimant and each of its subsidiary public utility companies:
  - (a) Number of kwh. of electric energy sold (at retail or wholesale), and Mcf. of natural or manufactured gas distributed at retail.

	Electric (kwhrs) Retail	Electric (kwhrs) Wholesale	Gas (Dth) Retail
Claimant	None	None	None
Con Edison	31,773,296,000	17,557,000	261,759,200
O&R	2,712,033,931	None	43,161,279
RECO	1,542,343,945	None	N/A
Pike	65,160,514	None	132,149
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(b)

Number of kwh. of electric energy and Mcf. of natural or manufactured gas distributed at retail outside the State in which each such company is organized.

	Electric (kwhrs)	Gas (Dth)
Claimant	None	None
Con Edison	None	None
O&R	None	None
RECO	None	N/A
Pike	None	None

(c)

Number of kwh. of electric energy and Mcf. of natural or manufactured gas sold at wholesale outside the State in which each such company is organized, or at the State line.

	Electric (kwhrs)	Gas (Dth)
Claimant	None	None
Con Edison	18,400,000	7,173,597*
O&R	None**	1,905,756**
RECO	None	N/A
Pike	None	None

Includes gas sold to energy service companies at the pipeline metering facilities in New York.

Excludes energy purchased sold to RECO or Pike.

(d)

Number of kwh. of electric energy and Mcf. of natural or manufactured gas purchased outside the State in which each such company is organized or at the State line.

	Electric (kwhrs)	Gas (Dth)
Claimant	None	None
Con Edison	166,245,000	305,052,628*
O&R	None	*
RECO	408,314,702**	N/A
Pike	72,445,461**	**

Includes gas purchased from energy service companies operating in New York pursuant to balancing obligations and gas purchased at the pipeline's metering facilities in New York. Gas is purchased jointly for Con Edison and O&R with costs allocated based upon throughput and other factors.

RECO and Pike purchase energy from O&R at state line.

- 4. The following information for the reporting period with respect to claimant and each interest it holds directly or indirectly in an EWG or a foreign utility company, stating monetary amounts in United States dollars:
  - (a) Name, location, business address and description of the facilities used by the EWG or foreign utility company for the generation, transmission and distribution of electric energy for sale or for the distribution at retail of natural or manufactured gas.

Generadora Electrica del Norte, Limitada ("GENOR") is a foreign utility company, organized and existing as a Sociedad de Responsabilidad Limitada under the laws of Guatemala. GENOR owns and operates a 42 megawatt electric generating facility in the city of Puerto Barrios, Department of Izabel, Republic of Guatemala. Electric energy generated by the facility is sold to industrial and wholesale customers in Guatemala and El Salvador. See Item 1.D.1. The company's principal place of business is Edificio Murano Center, Oficina 1001, 14 Calle 3-51, Zona 10, Guatemala City, Guatemala, CA 01010.

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NELLC operates a 525 MW electric generating facility in Newington, New Hampshire, which qualifies as an EWG. See Item 1.D.5. The company's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.

CEEMI owns and operates 281 MW of generation facilities, most of which was acquired from Western Massachusetts Electric Company. See Item 1.D.8. CEEMI's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.

Lakewood Cogen owns a 236 MW power plant located in Lakewood, New Jersey. See Item 1. D.6. Lakewood Cogen's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, New York 10006.

(b) Name of each system company that holds an interest in such EWG or foreign utility company; and description of the interest held.

Claimant owns 100% of CEDI. CEDI owns 100% of CEDG, which owns 99.99% of EPCA. CEDI owns 100% of CEDAF, which owns 0.01% of EPCA. EPCA owns 49% of GENOR.

Claimant owns 100% of CEDI, which owns 95% of CED/SCS, which owns 100% of NELLC.

Claimant owns 100% of CEDI, which owns 100% of CEEMI.

Claimant owns 100% of CEDI, which owns 100% of CED Holding, which owns 80% of Lakewood Cogen (78% directly and 2% indirectly through 100% ownership in CEDL and CGLC which own 1% each).

Type and amount of capital invested, directly or indirectly, by the holding company claiming exemption; any direct or indirect guarantee of the security of the EWG or foreign utility company by the holding company claiming exemption; and any debt or other financial obligation for which there is recourse, directly or indirectly, to the holding company claiming exemption or another system company, other than the EWG or foreign utility company

At December 31, 2002, Claimant, directly or indirectly, had capital invested, including loans, in GENOR, NELLC, CEEMI and Lakewood Cogen of \$11.8 million, \$2.6 million, \$102.3 million and \$98.6 million, respectively. Claimant's investment in GENOR is in the form of an Aportaciones de Capital interest (similar to a limited liability company interest). Claimant's investment in NELLC is in the form of a limited liability company investment. Claimant's investment in CEEMI is that of a stockholder. Claimant's investment in Lakewood Cogen is in the form of a limited partnership interest.

NELLC entered into an operating lease arrangement with a limited partnership (Lessor) to finance the purchase, installation, assembly and construction of a 525 MW gas-fired electric generating facility in Newington, New Hampshire (Newington Project). See Note S to Claimant's financial statements in Item 8 of Claimant's Annual Report on Form 10-K for the year ended December 31, 2002 (which information is incorporated herein by reference).

CEDI issued a standby/documentary letter of credit relating to the operations of Lakewood Cogen. This letter of credit which is payable on demand, collateralizes the company's obligations to third parties and is irrevocable and non-renewable. The outstanding letter of credit as of December 31, 2002 was \$7 million.

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CEDG has issued a guarantee to support certain obligations relating to the operations of the GENOR project. This guarantee has a maximum amount that cannot exceed \$2.0 million, is payable on demand, and supports GENOR's obligations to a third party.

(d)

Capitalization and earnings of the EWG or foreign utility company during the reporting period.

GENOR's capitalization was \$38.8 million at September 30, 2002 and it had net loss of \$626,100 for the twelve months ended September 30, 2002. Claimant does not have more recent such information.

NELLC's capitalization was \$2.6 million at December 31, 2002 and it had net loss of \$127,400 for the year then ended.

CEEMI's capitalization was \$102.3 million at December 31, 2002 and it had net loss of \$7.5 million for the year then ended.

Lakewood Cogen's capitalization was \$187.5 million at December 31, 2002 and it had net income of \$8.1 million for the year then ended.

(e)

Identify any service, sales or construction contract(s) between the EWG or foreign utility company and a system company, and describe the services to be rendered or goods sold and fees or revenues under such agreement(s).

CEEI markets electricity generated by, and provides services to, CEEMI, NELLC and CEDI. The fees and revenues from such arrangements are not material to Claimant.

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#### **EXHIBIT A**

A consolidating statement of income and surplus of the claimant and its subsidiary companies for the last calendar year, together with a consolidating balance sheet of claimant and its subsidiary companies as of the close of such calendar year.

The consolidating financial statements are attached hereto as Exhibit A.

#### **EXHIBIT B**

An organizational chart showing the relationship of each EWG or foreign utility company to associate companies in the holding-company system.

An organization chart is attached hereto as Exhibit B.

The above-named claimant has caused this statement to be duly executed on its behalf by its authorized officer on this 27th day of February 2003.

CONSOLIDATED EDISON, INC.

By: /s/ EDWARD J. RASMUSSEN

Edward J. Rasmussen
Vice President and Controller

Name, title, and address of officer to whom notices and correspondence concerning this statement should be addressed:

Peter J. Barrett Assistant General Counsel Consolidated Edison Company of New York, Inc. 4 Irving Place New York, N.Y. 10003

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**CEI Consolidating Balance Sheet** 

December 31, 2002

_	CEI	CECONY	ORU	Communications	Development	Energy	Solutions	Consolidation Entries	CEI Elimination
Utility Plant									
Utility Plant		15,148,693,985.95	1,152,036,318.25						
Accumulated									
Depreciation Construction		(4,264,143,749.19)	(405,604,183.56)						
Work In									
Progress		965,629,068.04	23,032,629.49						
Net Utility									
Plant		11,850,179,304.80	769,464,764.18						
Non-Utility									
Plant									
Unregulated									
Generating Assets, Less									
Accumulated									
Depreciation					221,016,405.20			877,606.64	
Non-Utility									
Property Less Accumulated									
Depreciation		34,775,129.10	2,541,257.48	93,785,988.10	312,406.22	1,692,552.19	6,223,599.89	685,721.73	
Non-Utility									
Property,									
Work in Progress				20 202 721 50	305,524,235.38			12,702,873.97	
Non-Utility				29,392,721.39	303,324,233.36			12,702,873.97	
Plant		34,775,129.10	2,541,257.48	123,178,709.69	526,853,046.80	1,692,552.19	6,223,599.89	14,266,202.34	
Current									
Assets Cash and									
Temporary									
Investments	244,071.60	88,081,356.53	2,541,852.23	(1,809,998.08)	21,432,126.37	8,045,278.51	(677,178.40)		
Restricted					44.550.005.46				
Cash Funds Held					14,579,305.46				
For the									
Redemption									
of Long-Term									
Debt		275,120,536.10							
Customer Accounts									
Receivable									
Less									
Allowance for		602.276.000.11	52 714 050 70	1 706 700 50			25,100,994.45		
Uncollectible Other		602,376,000.11	53,714,950.70	1,796,799.52			23,100,994.45		
Accounts									
Receivable									
Less									
Allowance for Uncollectible	(6,057,334.35)	83,794,894.13	3,928,571.04	276 080 31	12,422,254.72	73 008 759 58	1,830,085.07		
Receivable	(0,037,337.33)	05,774,074.13	5,720,571.04	270,000.31	12, 122,237.72	, 5,000, 157.56	1,000,000.07		
from									
Associated	4.454.40= 0=	04.024.:===		(4.6====	10.627.070	00.414.00	20.100.117.1		(01 665 =
Companies Accrued	4,454,487.87	24,964,427.72		(1,926.23)	18,635,850.56	23,414,835.50	20,199,115.42		(91,666,79
Unbilled									
Revenue			20,427,661.17				33,681,248.82		
Fuel, at									
Average Cost		18,075,771.78			4,669,529.44				
Natural Gas In Storage		63,065,436.52	15,702,860.69				1,751,375.15		
Materials and		83,368,027.08	5,757,666.54		3,059,932.97		1,731,373.13		
Supplies, At									

	CEI	CECONY	ORU	Communications	Development	Energy	Solutions	Consolidation Entries	CEI Elimination
Average Cost									
Prepayments		55,673,115.06	11,882,526.97	536,160.28	3,046,821.76	980,577.94	555,163.09		
Special									
Deposits		39,146,256.77	7,000.00						
Other Current and Accrued									
Assets	1,241.42	14,908,772.74	9,171,682.00	86,020.00		52,314,871.22	31,411,883.19		(21,931,24
Comment									
Current Assets	(1.357.533.46)	1,348,574,594.54	123,134,771.34	883,135.80	77.845.821.28	157,764,322.75	113.852.686.79		(113,598,03
			, ,						
Other									
Investments									
Other									
Investments									
Other	6,969,102.62	3,449,405.20		1.00	221,635,858.87		3,409,523.65		
Investment in Subsidiaries	6,993,909,047.44								(6,993,909,04
Substatutes	0,223,202,017.11								(0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Other									
	7,000,878,150.06	3,449,405.20	(0.00)	1.00	221,635,858.87		3,409,523.65		(6,993,909,04
Deferred Cha	rges, Regulatory A	ssats and							
Noncurrent A		assets and							
Goodwill	409,404,213.00							(3,602,672.94)	
Intangible									
Assets Accrued					82,022,906.58				
Pension									
Credits		1,024,243,505.93							
Regulatory									
Assets:									
Regulatory Asset Future									
Federal									
Income									
Taxes		627,891,262.00	39,367,908.45						
Recoverable Energy									
Costs		223,507,202.75	98,743,588.14						
Loss on		.,,	,						
Indian Point									
Sale Real Estate		127,230,523.05							
Sale Sale									
Cost First									
Avenue									
Properties		134,353,163.13							
Deferred Special									
Retirement									
Program									
Costs		37,643,726.82	46,328,021.20						
Deferred Environments	.1								
Environmenta Remediation	11								
Costs		52,340,419.78	30,761,959.01						
Accrued									
Unbilled		10.701.000							
Revenue Worker's		43,594,000.00							
Compensation	1								
Reserve		54,265,816.36	1,600,000.00						
		28,850,000.00							

	CEI	CECONY	ORU	Communications	S Development	Energy	Solutions	Consolidation Entries	CEI Elimination
Divesture Ca	pacity								
Replacement Reconciliation									
Deferred									
Revenue									
Taxes		72,269,648.81	5,870,832.82						
World Trade									
Center Incident		62,856,436.19							
Public		02,830,430.19							
Liability									
Reserve		37,700,000.00							
Other									
Regulatory Assets		89,915,187.02	25,199,948.13						
Assets		07,713,107.02	23,177,740.13						
Total					-				
Regulatory									
Assets		1,592,417,385.91	247,872,257.75						
Other									
Deferred									
Charges and									
Noncurrent	10 227 160 00	164 200 142 05	10 240 104 62		1.500.000.00	427 (00 00	1 260 221 07		
Assets	10,237,168.00	164,380,142.85	18,248,184.62		1,560,898.66	427,699.00	1,360,321.07		
Deferred Charges, Regulatory Assets and									
Noncurrent Assets	419,641,381.00	2,781,041,034.69	266,120,442.37		83,583,805.24	427,699.00	1,360,321.07	(3,602,672.94)	
<b>Total Assets</b>	7,419,161,997.60	16,018,019,468.33	1,161,261,235.37	124,061,846.49	909,918,532.19	159,884,573.94	124,846,131.40	10,663,529.40	(7,107,507,08
				A-1					
									_
Common Stock	kholder's Equity								
Stock Issued	23,714,363.30	588,720,235.00	5,000.00	5,000,000.00	20,000.00	10.00	20,000.00		(593,765,245.0
Other Paid-in									
Capital,									
Premium on Common									
	1,513,202,876.25	879,678,115.74	194.498.789.81	149,250,610.00	559 379 936 66	15,000,000.00	78,180,000.00	(1	,875,987,452.1
Gain on	1,515,202,070.25	077,070,113.71	171,170,707.01	119,230,010.00	337,317,730.00	15,000,000.00	70,100,000.00	(1	,073,707,132.1
Resale or									
Cancellation									
of Reacquired		12 042 220 01							
Capital Stock Accumulated		13,943,328.01							
Other									
Comprehensive	<b>)</b>								
Income		(5,513,859.59)	(14,965,621.73)		(5,694,502.87)		12,546,722.00		(0.1
Capital Stock									
Expense Com Stock	mon (31,755,003.79)	(31,755,003.79)							31,755,003.7
Capital Stock	(31,733,003.79)	(31,733,003.79)							51,733,003.7
Expense Prefe	rred								
Stock		(3,595,124.63)							
Treasury Stock	(39,149,051.52)	(962,092,491.50)							

Retained Earnings	5 409 773 518 47	4,411,101,982.91	168 688 854 58	(40 590 590 25	34 327 061 48	10 327 408 28	(27 943 363 86	10 663 529 40	(4,555,911,353.9
Lamings	3,402,773,310.577	4,711,101,702.71	100,000,054.50	(40,370,370.23)	34,327,001.40	10,327,400.20	(21,)73,303.00)	10,000,527.10	(4,333,711,333.7
Common									•
Shareholder's	,								•
	6,875,786,702.71	4,890,487,182.15	348,227,022.66	113,660,019.75	588,032,495.27	25,327,418.28	62,803,358.14	10,663,529.40	(6,993,909,047.4
									.——
Preferred									
Stock		212,562,527.00							
Long-Term Debt	325,000,000.00	5,419,762,213.00	302,200,000.00	·	148,519,180.15				1
Unamortized	323,000,000.00	3,419,702,213.00	302,200,000.00		140,317,100.15				
Premium									
(Discount)		(25,741,063.59)	(1,310,201.83)	)					
Capital	7,200,786,702.71	10,497,070,858.56	649,116,820.83	113,660,019.75	736,551,675.42	25,327,418.28	62,803,358.14	10,663,529.40	(6,993,909,047.4
•									. —
Noncurrent									
Liabilities									
Minority Interest in									1
Interest in Consolidated									1
Subsidiaries					8,906,617.03				
Obligations									
Under Capital Leases		38,487,000.00							
Accumulated		30,407,000.00							
Provision for									,
Injuries and		122 227 144 00	225 229 05						
Damages Pension and		188,097,144.09	9,385,828.95						
Pension and Benefits									
Reserve		107,626,695.00	98,373,483.79						
Superfund									
and Other Environmental	ı								
Costs		107,520,623.30	35,278,730.41						
Other		107,==,,	30,2.2,						
Noncurrent		2 227 217 44	22 22 207 10		= 50004475	227 701 00	(22 (49 00		
Liabilities		9,305,317.44	25,662,397.19	1,000,000.00	11,760,044.75	337,791.00	622,648.00		
37									
Noncurrent Liabilities		451,036,779.83	168,700,440.34	1.000.000.00	20.666.661.78	337,791.00	622,648.00		
Liaomass		431,030,77,22	100,700,1.0	1,000,000	20,000,001	331,172	022,0.0		
Current									
Liabilities									
Long-Term									
Debt Due Within One									
Within One Year		425,000,000.00	35,000,000.00	ı	12,631,000.00				
Notes Payable	160,579,892.39		1,000,000.00		100,000.00				
Accounts		= := := : 020 21		::0 221 12			- :::::::::::::::::::::::::::::::::::::		2 227 060 2
Payable Accounts	3,692,260.68	743,174,838.31	60,516,605.72	440,321.13	13,560,586.70	63,938,500.62	35,190,956.99		(1,927,062.3
Accounts Payable to									
Associated									
Companies	45,502,582.98	19,391,106.37	3,476,421.74	1,557,212.17	1,327,645.13	10,719,103.01	1,575,404.10		(83,549,475.5
Customer Deposits		208,718,337.76	12,757,662.96						
Accrued		200,/10,557.75	12,737,002.70						
Taxes	(1,672,666.81)	92,663,038.28	1,046,768.54	626,037.00	918,155.63	875,988.12	5,978,336.94		
Interest	- 025 152 62	== 044,007,64	= 000 072 74						
Accrued Other Current	5,825,173.63	79,946,007.64	7,993,973.74						
Liabilities	8,059,089.51	265,752,738.33	8,776,472.87	5,333,432.00	10,020,920.61	59,548,386.45	9,060,178.33		(28,121,500.0

Current Liabilities	221,986,332.38	1,834,646,066.69	130,567,905.57	7,957,002.30	38,558,308.07	135,081,978.20	51,804,876.36	(113,598,037.8
Deferred Credi	ts and Regulatory	v Liahilities						
Accumulated	is and regulator,	Liabilities						
Deferred								ľ
Federal								ľ
Income Tax	(3.612,929.00)	1,694,447,030.59	94,391,279.22		114,141,886.92	(862,613.54)	9,615,248.90	ľ
Deferred Tax	(0,012,,=,:::,	1,000 1,111,000 011	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		11.,1.1,2.2	(002,511.1	,,010,210,5	
Liability Future								
Federal								
Income Tax		627,891,262.00	39,388,015.00	247,028.35				
Accumulated		027,071,202.0	57,500,515.65	217,020122				
Deferred								ŗ
Investment								ŗ
Tax Credits		105,809,000.00	5,950,567.00					ŗ
Regulatory		103,007,000.00	3,750,557.65					
Liabilities:								
NYSIO								
Refund for								ŗ
True-Up								ļ
Adjustments		106,907,544.47						!
Income		100,707,57777						
Tax WTC		78,786,628.00						
Gain on		70,700,020.00						
Divesture		37,877,136.04	4,529,644.52					ŗ
		3/,0//,130.07	4,347,077.34					
Deposit								
from Sale of								
First Avenue		72 222 222 00						
Properties		50,000,000.00						
Refundable								!
Energy			:- ::1 155 70					!
Costs			43,651,155.70					
Accrued								
Electric Rate		50.017.045.00						
Reduction		38,017,845.00						
DC Service		70100						!
Incentive		35,292,794.09						
Transmission								
Congestion		122 122 25						
Contracts		124,809,132.37						
Gas Rate								ĺ
Plan WTC								!
Recovery		36,318,898.76						
Excess								
Earnings		40,000,000.00						
Other								l
Regulatory								
Liabilities	1,891.51	259,108,491.93	22,269,904.85	898,534.95				
_								
Total								
Regulatory								
	1 001 51	007 110 470 66	70 450 705 07	200 524 05				
Liabilities	1,891.51	807,118,470.66	70,450,705.07	898,534.95				
-								
Other								
Deferred								
Credits			2,695,502.34	299,261.14				
			_,~~,-	=				 
_								
Other								
Deferred								
Credits and								
Regulatory								
Liabilities	1,891.51	807,118,470.66	73,146,207.41	1,197,796.09				
-		·						
	(3 611 037 49)	3,235,265,763.25	212,876,068.63	1 144 824 44	114,141,886.92	(862,613.54)	9,615,248.90	
	(3,011,037.77)	3,233,203,103.23	212,070,000.03	1,777,027.77	114,141,000.72	(002,013.54)	9,013,270.70	ļ

Deferred Credits and Regulatory Liabilities

Total Capital and Liabilities 7,419,161,997.60 16,018,019,468.33 1,161,261,235.37 124,061,846.49 909,918,532.19 159,884,573.94 124,846,131.40 10,663,529.40 (7,107,507,085.2)

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## **CEI Consolidating Income Statement**

## For The Year Ended December 31, 2002

_	CEI	CECONY	ORU	Communications	Development	Energy	Solutions	Consolidation Entries	CEI C Eliminations
Operating									
Revenues Electric									
Revenues		5,775,199,444.39	475.461.865.52						234,515.05 6,2
Gas		2,1.12,22,11112	,,						
Revenues		1,044,717,299.59	158,837,647.99						478,187.01 1,2
Steam									
Operating									
Revenue		404,044,138.95							4
Non Utility Revenues				1 115 765 15	147,388,622.15	12 272 015 10	102 101 606 10		(24.201.742.92) 4
Revenues				4,415,765.15	147,588,022.15	15,575,015.16	462,101,060.16		(24,391,742.83) 6
Operating									
Revenues		7,223,960,882.93	634,299,513.51	4,415,765.15	147,388,622.15	13,373,015.18	482,101,686.18		(23,679,040.77) 8,4
Operating									
Expenses									
Purchased									
Power Exp		2,622,273,411.78	220,094,218.59		57 220 742 05		349,048,937.60		(11,022,511.05) 3,1
Fuel Exp Gas		231,806,611.18			57,339,742.85				(405,195.44) 2
Purchased									
for Resale		471,806,753.47	88,796,853.93				41,602,055.26		(5,599,288.61) 5
Other		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(1)
Operations									
Expense			115,896,110.29	25,430,789.58	28,716,038.84	7,371,273.34	40,468,958.51		(7,681,798.67) 9
Maintenance		360,638,734.12	26,648,602.08						3
Depreciation									
and Amortization									
Expenses		437,896,272.49	34,002,132.22	7,432,958.22	11,833,590.17	504,087.89	2,843,969.13	40,067.68	4
Taxes, Other		137,050,272.15	31,002,132.22	7,132,730.22	11,000,000.17	201,007.07	2,013,707.13	10,007.00	
Than Federal									
Income	142.00	1,039,426,843.00	52,397,339.02	757,527.14	3,799,847.09	4,477.92	17,819,036.85		1,1
Income									
Taxes		354,365,737.51	24,804,372.63	(11,617,199.55)	12,893,282.91	2,379,871.21	15,244,369.62		3
_									
Operating									
Expenses	142.00	6,269,878,336.28	562,639,628.76	22,004,075.39	114,582,501.86	10,259,710.36	467,027,326.97	40,067.68	(24,708,793.77) 7,4
_									
Operating									
Income	(142.00)	954,082,546.65	71,659,884.75	(17,588,310.24)	32,806,120.29	3,113,304.82	15,074,359.21	(40,067.68)	1,029,753.00 1,0

	CEI	CECONY	ORU	Communications	Development	Energy	Solutions	Consolidation Entries	CEI C Eliminations
Other Incom Deductions	e and								
Investment Income	349,562.89	164,510.14	1,168,225.47	2,568.45	475,785.27	425,177.75	1,151,145.83		(1,290,290.64)
Allowance for Equity Funds Used During									
Construction		9,531,062.39	437,954.42						
Other Income	(377,805.82)	42,154,244.80	144,888.52			20,868.12	6,067,847.87		
	c <b>64497</b> 61,963.48								(648,761,963.87)
Income Deductions Income	3,976,430.84	8,918,466.34	732,748.14	4,869,028.33	1,609,139.05				
Taxes Non Operating	8,633,855.00	12,607,872.00	437,931.72						
Other									
Income and Deductions	653,391,144.71	55,539,222.99	1,456,251.99	(4,866,459.88)	(1,133,353.78)	446,045.87	7,218,993.70		(650,052,254.51)
Interest									
Charges Interest on									
Long Term Debt	17,406,097.30	344,848,961.06	21,217,635.91		15,063,400.30			(13,212,521.17)	3
Intercompany Interest	1,290,300.87								(1,290,290.64)
Other Interest									
Expense Allowance	2,924,545.42	51,357,849.05	7,302,128.21	59,017.58		61,610.97	372,389.12	(1,093,748.85)	
for Borrowed									
Funds used During									
Construction		(4,424,835.92)	(300,006.15)						
Net Interest Charges	21,620,943.59	391,781,974.19	28,219,757.97	59,017.58	15,063,400.30	61,610.97	372,389.12	(14,306,270.02)	(1,290,290.64) 4
Income			_						
Before Preferred									
Stock Dividends	631,770,059.12	617,839,795.45	44,896,378.77	(22,513,787.70)	16,609,366.21	3,497,739.72	21,920,963.79	14,266,202.34	(647,732,210.87) 6
Preferred Stock									
Dividend Requirements		(12,457,913.72)							(
Income Before		, , , , , , , , , , ,							
Cumulative Effect of									
Changes in Accounting Principles	631,770,059.12	605,381,881.73	44,896,378.77	(22.513 787 70)	16,609,366.21	3.497.739.72	21,920 963 79	14.266 202 34	(647,732,210.87) 6
Cumulative Effect of	331,770,037.12	305,501,001.75	71,070,370.77	(22,313,707.70)	10,007,500.21	5,171,137.14	21,720,703.79	1 1,200,202.34	(017,732,210.07)
Change on Accounting					(20.101.50)	(1.070.422.22			
Principle					(20,181,694.48)	(1,878,638.00)			

	CEI	CECONY	ORU	Communications	Development	Energy	Solutions	Entries Entries	CEI Eliminations	1
Net Income for Common										
Stock	631,770,059.12	605,381,881.73	44,896,378.77	(22,513,787.70)	(3,572,328.27)	1,619,101.72	21,920,963.79	14,266,202.34	(647,732,210.87)	6
				A-3						

## Orange and Rockland Utilities Consolidating Balance Sheet December 31, 2002

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Utility Plant							
Utility Plant	970,164,165.25	172,833,583.69	9,266,097.02			(227,527.71)	1,152,036,318.25
Accumulated							
Depreciation	(336,646,772.52)	(66,115,993.06)	(2,841,417.98)				(405,604,183.56)
CWIP	18,684,426.10	4,227,052.16	121,151.23				23,032,629.49
Net Utility Plant	652,201,818.83	110,944,642.79	6,545,830.27			(227,527.71)	769,464,764.18
Non-Utility Plant							
Non-Utility Property Less Accumulated							
Depreciation	815.77		20,399.05		2,520,042.66		2,541,257.48
Non-Utility Plant	815.77		20,399.05		2,520,042.66		2,541,257.48
Current Assets							
Cash and Temporary							
Investments	233,566.25	2,419,160.54	265,706.55	17,977,719.54	318,230.08	(18,672,530.73)	2,541,852.23
Customer Accounts Receivable Less Allowance for							
Uncollectible	44,690,274.99	8,384,791.67	639,884.04				53,714,950.70
Other Accounts Receivable Less Allowance for			·				, ,
Uncollectible	3,499,077.40	352,556.18	79,237.43		2,869.93	(5,169.90)	3,928,571.04
Receivables from Associated Companies Accrued Unbilled	7,855,249.97	1,265,840.31	10,730.39		356,583.00	(9,488,403.67)	
Revenue	16,163,016.75	3,785,718.72	478,925.70				20.427.661.17
Natural Gas in Storage	15,702,860.69	5,705,710.72	170,723.70				15,702,860.69
Materials and Supplies, At Average	15,702,000109						10,702,000.00
Cost	4,542,505.32	1,135,107.73	80,053.49				5,757,666.54
Prepayments	11,488,997.06	181,592.70	175,309.33		36,627.88		11,882,526.97
Special Deposits Other Current and	1,000.00	6,000.00					7,000.00
Accrued Assets	9,171,682.00						9,171,682.00
Current Assets	113,348,230.43	17,530,767.85	1,729,846.93	17,977,719.54	714,310.89	(28,166,104.30)	123,134,771.34

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Other Investments							
Other Investments	149,261,072.14					(149,261,072.14)	
Deferred Charges, Reg Assets	gulatory Assets and	Noncurrent					
Regulatory Asset:							
Regulatory Asset Future Federal Income							
Taxes	31,478,224.45	7,324,381.00	565,303.00				39,367,908.45
Recoverable Energy Costs Deferred Special	17,010,179.46	81,582,477.20	150,931.48				98,743,588.14
Retirement Program Costs	32,947,676.44	13,109,392.73	270,952.03				46,328,021.20
Deferred Environmental Remediation Costs	30,761,959.01						30,761,959.01
Workers's Compensation Reserve							1,600,000.00
Deferred Revenue Taxes	3,664,070.69	2,206,762.13					5,870,832.82
Other Regulatory Assets	10,931,671.65	15,835,281.25	32,995.23				25,199,948.13
Total Regulatory Assets	126,793,781.70	120,058,294.31	1,020,181.74				247,872,257.75
Other Deferred Charges and Noncurrent Assets	16,816,833.01	1,181,382.95	249,968.66				18,248,184.62
Deferred Charges, Regulatory Assets and Noncurrent Assets	143,610,614.71	121,239,677.26	1,270,150.40				266,120,442.37
<b>Total Assets</b>	1,058,422,551.88	249,715,087.90	9,566,226.65	17,977,719.54	3,234,353.55	(177,654,704.15)	1,161,261,235.37
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## Orange and Rockland Utilities Consolidating Balance Sheet December 31, 2002

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Common Shareholder's	s Equity						
Common Stock Issued	5,000.00	11,200,000.00	137,000.00	25,000.00	2,550.00	(11,364,550.00)	5,000.00
Other Paid-in Capital, Premium on Common	194,498,786.94					2.87	194,498,789.81

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Stock							
Accumulated Other Comprehensive Income Capital Stock	(14,965,621.73)						(14,965,621.73)
Expense Common Stock Retained Earnings	168,688,957.47	118,735,278.57	2,263,961.08	17,761,482.54	(636,672.46)	(138,124,152.62)	(0.00)
Retained Lainings	100,000,737.47	110,733,276.37	2,203,701.00	17,701,402.54	(030,072.40)	(130,124,132.02)	100,000,034.30
Common Shareholder's Equity	348,227,122.68	129,935,278.57	2,400,961.08	17,786,482.54	(634,122.46)	(149,488,699.75)	348,227,022.66
Long-Term Debt	279,000,000.00	20,000,000.00	3,200,000.00				302,200,000.00
Unamortized Premium	277,000,000.00	20,000,000.00	3,200,000.00				302,200,000.00
(Discount)	(1,295,910.40)	(14,291.43)					(1,310,201.83)
Capital	625,931,212.28	149,920,987.14	5,600,961.08	17,786,482.54	(634,122.46)	(149,488,699.75)	649,116,820.83
Noncurrent Liabilities							<del></del>
Accumulated Provision for Injuries and Damages	9,315,828.95	70,000.00					9,385,828.95
Pension and Benefits	7,313,020.73	70,000.00					7,303,020.73
Reserve	86,089,778.99	12,029,777.80	253,927.00				98,373,483.79
Superfund and Other Environment Costs	35,278,730.41						35,278,730.41
Other Noncurrent Liabilities	25,634,397.19		28,000.00				25,662,397.19
Noncurrent Liabilities	156,318,735.54	12,099,777.80	281,927.00				168,700,440.34
Current Liabilities Long Term Debt Due Within One Year	35,000,000.00						35,000,000.00
Notes Payable	15,285,000.00				4,387,530.73	(18,672,530.73)	1,000,000.00
Accounts Payable	53,543,938.75	6,767,790.78	168,431.63		20,547.01		60,500,708.17
Accounts Payable From							
Associated Companies	4,803,561.29	6,565,082.87	1,420,841.80	196,307.00		(9,493,473.67)	3,492,319.29
Customer Deposits	10,552,268.41	2,073,187.50	132,207.05	(5.070.00)			12,757,662.96
Accrued Taxes Interest Accrued	538,664.22 7,257,185.82	461,492.61 671,741.07	51,681.71 65,046.85	(5,070.00)			1,046,768.54 7,993,973.74
Other Current	7,237,103.02	071,741.07	05,040.05				1,775,715.14
Liabilities	8,656,324.60				120,148.27		8,776,472.87
Current Liabilities	135,636,943.09	16,539,294.83	1,838,209.04	191,237.00	4,528,226.01	(28,166,004.40)	130,567,905.57
Deferred Credits and Re Liabilities	egulatory						
Deferred Income Taxes	92,048,263.26	41,634,838.96	755,942.00		(659,750.00)		133,779,294.22
Accumulated Deferred Investment Tax Credits Regulatory Liabilities	4,404,937.00	1,499,908.00	45,722.00				5,950,567.00
Gain on Divesture	4,464,164.97	65,479.55					4,529,644.52
Refundable Energy Costs	19,124,120.97	24,190,118.07	336,916.66				43,651,155.70
Pension and other	. ,-= .,==0.57	, ., .,					.,,
Benefits		2,437,318.75					2,437,318.75
Competition Enhancement Funds	10,084,021.50						10,084,021.50
Other Regulatory Liabilities	7,856,140.32	1,307,181.31	585,242.97				9,748,564.60

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Total Regulatory Liabilities	41,528,447.76	28,000,097.68	922,159.63				70,450,705.07
Other Deferred Credits	2,554,012.95	20,183.49	121,305.90				2,695,502.34
Deferred Credits and Regulatory Liabilities	140,535,660.97	71,155,028.13	1,845,129.53		(659,750.00)		212,876,068.63
Total Capital and Liabilities	1,058,422,551.88	249,715,087.90	9,566,226.65	17,977,719.54	3,234,353.55	(177,654,704.15)	1,161,261,235.37
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## Orange and Rockland Utilities Consolidating Income Statement For the Year Ended December 31, 2002

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Operating Revenues							
Electric Operating Revenues Gas Operating Revenues Diversified Revenues	356,013,756.54 159,418,204.58	139,002,740.42	6,226,038.08 1,053,348.98		3,291.19	(25,783,960.71) (1,633,905.57)	475,461,865.52 158,837,647.99
Total Operating Revenues	515,431,961.12	139,002,740.42	7,279,387.06		3,291.19	(27,417,866.28)	634,299,513.51
Operating Expenses							
Purchased Power	164,635,380.90	72,663,398.33	3,746,410.07			(20,950,970.71)	220,094,218.59
Gas Purchase for Resale	88,714,728.13	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	845,684.87			(763,559.07)	88,796,853.93
Other Operations						, i	
Expenses	93,183,150.34	26,693,950.55	1,534,175.49	1,364.99	186,805.42	(5,703,336.50)	115,896,110.29
Maintenance	22,238,149.65	4,264,883.13	169,709.90	(26,015.60)	1,875.00		26,648,602.08
Depreciation and							
Amortization	28,776,974.75	4,969,994.77	255,162.70				34,002,132.22
Taxes Other than Income	43,536,240.80	8,406,210.57	365,209.13	51,854.00	37,824.52		52,397,339.02
Income Taxes	17,982,626.11	6,680,296.00	61,053.52	220,345.00	(139,948.00)		24,804,372.63
Total Operating Expenses	459,067,250.68	123,678,733.35	6,977,405.68	247,548.39	86,556.94	(27,417,866.28)	562,639,628.76
Operating Income	56,364,710.44	15,324,007.07	301,981.38	(247,548.39)	(83,265.75)	0.00	71,659,884.75
Other Income and Deduct	tions						
Investment Income	463,628.99	697,759.65	386.61	670,110.50	19,194.64	(682,854.92)	1,168,225.47
AFDC Other	388,336.98	49,617.44					437,954.42
Other Income	9,357,422.81	14,652.00	(921.60)		296,108.45	(9,522,373.14)	144,888.52
Income Deductions	(473,651.41)	(253,901.36)	(5,195.37)				(732,748.14)
	501,215.72	(66,093.00)	2,809.00				437,931.72

	Orange & Rockland Utilites	Rockland Electric Consolidated	Pike County Light and Power Company	CLOVE Development Corp.	ORDEVCO	Eliminations_ORU	Consolidated ORU
Income Taxes-Non Operating							
Other Income and Deductions	10,236,953.09	442,034.73	(2,921.36)	670,110.50	315,303.09	(10,205,228.06)	1,456,251.99
Interest Charges							
Interest on Long Term Debt Other Interest	19,346,073.86 2,628,276.53	1,630,843.92 4,942,383.06	240,718.13 12,161.20		402,162.34	(682,854.92)	21,217,635.91 7,302,128.21
Allowance for Borrowed Funds	(269,065.63)	(30,855.60)	(84.92)				(300,006.15)
Interest Expense	21,705,284.76	6,542,371.38	252,794.41		402,162.34	(682,854.92)	28,219,757.97
Net Income for Common Stock	44,896,378.77	9,223,670.42	46,265.61	422,562.11	(170,125.00)	(9,522,373.14)	44,896,378.77
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Consolidated Edison Development, Inc.
Consolidating Balance Sheet
Per Consolidated Edison, Inc.
SEC filing Form U-3A-2
For The Period Ended December 31, 2002

	CEI Consolidated Edison Development, Inc Consolidated	Elimination	CED Holding	Con Edison Energy of Mass. Consolidated	Consolidated Edison Development Inc.	Consolidated Edison Leasing Consolidated	Consolidated Edison Guatemala, Ltd. Consolidated	Edison Devep. Ada, Inc.	Con Edison Leasing Inc Consolidated	Ac
Non-Utility Plant										
Unregulated Generating Assets, Less Accumulated Depreciation	221,016,405.20		125,646,659.33	38,576,851.45						
Non-Utility Property, Work in Progress	312,406.22		312,406.22							
Non-utility property less accumulated depreciation	305,524,235.38	(6,951,754.47)		47,435.55	29,692,040.90					
Non-Utility Plant	526,853,046.80	(6,951,754.47)	125,646,659.33	38,624,287.00	30,004,447.12					
										_
<b>Current Assets</b>										
Cash and Temporary Investments	21,432,126.37		3,076,685.21	1,018,361.18	5,702,027.44		2,685,923.85			
Restricted Cash	14,579,305.46		14,579,305.46							
Accounts receivable other	, , , , , , , , , , , , , , , , , , ,	(297,926,174.60)	7,240,489.74	1,260,409.84	188,519,255.91	46,680,714.50			41,115,343.93	

	CEI Consolidated Edison Development, Inc Consolidated		CED Holding	Con Edison Energy of Mass. Consolidated	Consolidated Edison Development Inc.	Consolidated Edison Leasing Consolidated	Edison Guatemala, Ltd.	Consolidated Edison Devep. Ada, Inc. Consolidated	Con Edison Leasing Inc Consolidated	Ace
Receivable From Associated Companies	18,635,850.56				18,635,850.56					
Fuel, At Average Cost	4,669,529.44		1,234,603.48	978,793.75						
Materials and Supplies, At Average Cost	3,059,932.97			3,059,932.97						
Prepayments	3,046,821.76		430,482.93	555,162.44	1,067,442.76					
Total Current Assets	77,845,821.28	3 (297,926,174.60)	26,561,566.82	6,872,660.18	213,924,576.67	46,680,714.50	2,685,923.85		41,115,343.93	
Other Investments Other	221,635,858.87	(475,911,409.28)			480,362,715.97	88,697,898.08	11,808,027.55	10,297,060.71	98,089,462.84	-
Total Other Investments	221,635,858.87	(475,911,409.28)			480,362,715.97	88,697,898.08	11,808,027.55	10,297,060.71	98,089,462.84	
Deferred Charges and NonCurrent Assets										_
Intangible Assets	82,022,906.58		82,022,906.58							
Other Deferred Charges and NonCurrent Assets	1,560,898.66		1,509,573.66		51,325.00					
Total Deferred Charges and NonCurrent Assets	83,583,805.24		83,532,480.24		51,325.00					
TOTAL ASSETS	909,918,532.19	(780,789,338.35)	235,740,706.39	45,496,947.18	724,343,064.76	135,378,612.58	14,493,951.40	10,297,060.71	139,204,806.77	
				A-7						
			Consol Per Con SEC	olidating Balar onsolidated Ed C filing Form U	dison, Inc.					
	CEI Consolidated Edison Development, Inc Consolidated		CED Holding	Con Edison Energy of Mass. Consolidated	Consolidated Edison Development Inc.	Consolidated Edison Leasing Consolidated	Edison Guatemala, Ltd.	Consolidated Edison Devep. Ada, Inc. Consolidated	Con Edison Leasing Inc	A I

	CEI Consolidated Edison Development, Inc Consolidated	Elimination	CED Holding	Con Edison Energy of Mass. Consolidated	Consolidated Edison Development Inc.	Consolidated Edison Leasing Consolidated	Consolidated Edison Guatemala, Ltd. Consolidated	Edison Devep. Ada, Inc.	Con Edison Leasing Inc Consolidated
Common Stockholder's Equity									
Common Stock Issued	20,000.00	(77,049,321.54)	77,049,201.54	100.00	20,000.00	20.00			
Other Paid-in Capital, Premium on Common Stock		(311,370,081.00)		20,228,827.93	559,379,936.66	43,444,971.00	13,860,422.82	8,038,582.05	49,313,439.69 (3
Accumulated other comprehensive income	(5,694,502.87)		(5,694,502.87)						
Retained Earnings	34,327,061.48	(84,831,430.27)	(2,906,845.93)	(1,802,047.20)	53,114,745.74	28,715,046.47	371,592.94	1,703,913.97	28,863,616.92
Common Shareholder's Equity	588,032,495.28	(473,250,832.81)	68,447,852.74	18,426,880.73	612,514,682.40	72,160,037.47	14,232,015.76	9,742,496.02	78,177,056.61
Long-term Debt	148,519,180.15	(297,657,541.96)	141,385,001.00	25,125,601.50	96,881,560.65	3,316,810.18			3,817,368.97
Total Capitalization	736,551,675.43	(770,908,374.77)	209,832,853.74	43,552,482.23	709,396,243.05	75,476,847.65	14,232,015.76	9,742,496.02	81,994,425.58
Noncurrent liabilities									
Minority Interest in Consolidated Subsidiaries	8,906,617.03		8,693,231.87				100.00		
Other NonCurrent Liabilities	11,760,044.75		9,737,522.00	1,077,615.84	17,507.91				
Total Noncurrent Liabilities	20,666,661.78		18,430,753.87	1,077,615.84	17,507.91		100.00		
Current Liabilities									
Long-Term Debt Due Within One Year	12,631,000.00		12,310,000.00			321,000.00			
Notes Payable Accounts Payable	100,000.00 13,560,586.69	(268,924.02)	540,707.10	282,366.77	5,920,681.87		100,000.00 900.00		
Accounts Payable to Associated Companies	1,327,645.13				1,327,645.13				
Accrued Income Taxes	918,155.63	1,481,729.80	(536,267.90)	(785,061.30)	(2,410,823.83)			554,564.69	
Other Current Liabilities	10,020,920.61		1,444,633.10	1,997,731.53	3,225,825.48		38,000.00	(9.69)	(110.90) 2
	38,558,308.06	1,212,805.78	13,759,072.30	1,495,037.00	8,063,328.65	321,000.00	138,900.00	554,564.69	(9.69)

	CEI Consolidated Edison Development, Inc Consolidated	Elimination	CED Holding	Con Edison Energy of Mass. Consolidated	Consolidated Edison Development Inc.	Consolidated Edison Leasing Consolidated	Consolidated Edison Guatemala, Ltd. Consolidated	Edison Devep. Ada, Inc.	Con Edison Leasing Inc Consolidated	A
Total Current Liabilities										
Deferred Credi	ts and Regulatory L	iabilities								
Accumulated Deferred Federal Income Tax	114,141,886.93	(11,093,769.36)	(6,281,973.52)	(628,187.89)	6,865,985.15	59,580,764.93	122,935.64		57,210,390.88	
Total Deferred Credits and Regullatory Liabilities	114,141,886.93	(11,093,769.36)	(6,281,973.52)	(628,187.89)	6,865,985.15	59,580,764.93	122,935.64		57,210,390.88	
TOTAL LIABILITIES	909,918,532.19	(780,789,338.35)	235,740,706.39	45,496,947.18	724,343,064.76	135,378,612.58	14,493,951.40	10,297,060.71	139,204,806.77	

# Consolidated Edison Development, Inc. Consolidating Income Statement Per Consolidated Edison, Inc. SEC filing Form U-3A-2 For The Period Ended December 31, 2002

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CEI Consolidated Consolidated Consolidated Edison Con Edison Consolidated Consolidated Edison Edison Development, Energy of Edison Edison Guatemala, Devep. Con Edison Carson Mass. Ada, Inc. Inc Leasing Ltd. **Leasing Inc** Acquisition, Development Consolidated Elimination **CED Holding** Consolidated Inc. Consolidated Consolidated Consolidated Consolidated Inc Operating revenues Non-Utility 147,388,622.16 (14,189,651.47) 60,981,179.79 9,517,999.65 14,189,651.47 5,658,319.90 (110,320.23)955,671.00 10,838,687.87 Revenues Operating revenues (110,320.23)  $147,388,622.16 \ (14,189,651.47) \ 60,981,179.79 \ \ 9,517,999.65 \ 14,189,651.47 \ \ 5,658,319.90$ 955,671.00 10,838,687.87 Operating expenses Fuel Exp 57,339,742.85 16,785,882.51 4,432,084.46 Other Operations Expense 28,716,038.84 9,931,056.85 6,052,591.53 2,993,580.11 500.00 Depreciation Amortization Expenses 11,833,590.17 122,366.66 9,671,388.08 1,658,368.43 Taxes, other than federal 3,799,847.09 Income 1,193,124.72 1,010,441.11 164,772.76 Income

 $(912,692.26) \quad 3,504,645.13 \quad (2,195,440.87) \quad 1,103,547.70 \quad 2,281,653.58$ 

Taxes

12,893,282.92

390,773.84 4,400,753.73

(25,660.23)

	CEI Consolidated Edison Development, Inc Consolidated	Elimination	CED Holding	Con Edison Energy of Mass. Consolidated	Consolidated Edison Development Inc.		Consolidated Edison Guatemala, Ltd. Consolidated	Edison Devep. Ada, Inc.	Con Edison Leasing Inc Consolidated	Carson Acquisition, Inc
Operating Expenses	114,582,501.87	(912,692.26)	41,086,097.29	10,958,044.66	4,384,267.23	2,281,653.58	(25,160.23)	390,773.84	4,400,753.73	
Operating Income	32,806,120.29	(13,276,959.21)	19,895,082.50	(1,440,045.01)	9,805,384.24	3,376,666.32	(85,160.00)	564,897.16	6,437,934.14	
Other Inco	me and Deductio	ons		_				_		
Investment income	475,785.27	(11,253,157.12)	892,802.39	11,013.29	9,662,905.48	754,581.09	48,065.94		624,875.74	
Income Deductions	1,609,139.05		1,620,481.83							
Other Income and Deductions	(1,133,353.78)	(11 253 157 12)	2 513 284 22	11.013.20	9,662,905.48	754,581.09	48,065.94		624,875.74	
Deductions	(1,155,555.76)	(11,233,137.12)	2,313,284.22	11,015.29	9,002,903.48	734,381.09	48,003.94		024,873.74	
Interest Charges										
Interest on Long term debt	15,063,400.30	(4,301,585.35)	15,063,400.30	1,744,664.35	1,516,914.99					
Net Interest Charges	15,063,400.30	(4,301,585.35)	15,063,400.30	1,744,664.35	1,516,914.99					
Income Before Cumulative Effect of Change in Accounting Principle	16,609,366.21	(20,228,530.98)	7,344,966.42	(3,173,696.07)	17,951,374.73	4,131,247.41	(37,094.06)	564,897.16	7,062,809.88	
Cumulative Effect of Change in Accounting Principle	(20,181,694.48)		(16,105,883.52)	(4,075,810.96)						
Net Income After Cumulative Effect of Change in Accounting Principle	(3,572,328.27)	(20,228,530.98)	(8,760,917.10)	(7,249,507.03)	17,951,374.73	4,131,247.41	(37,094.06)	564,897.16	7,062,809.88	
					A-9					

Exhibit B

#### **ORGANIZATION CHART**

REFERENCE IS MADE TO ITEMS 1 AND 4 OF THIS FORM U-3A-2 FOR A DESCRIPTION OF THE COMPANIES IN CLAIMANT'S HOLDING COMPANY SYSTEM, INCLUDING INTERESTS IN SUBSIDIARIES.

#### **CLAIMANT**

D.4.a(D)A D.4.a.(i)-ACLP D.5-CED/SCS D.5.a-NELLC (EWG) D.6CED Holding D.6.aCED Management D.6.bCED Operating D.6.cCEDL/CGLC D.6.dLakewood Cogen (EWG) D.7OPP D.8CEEMI (EWG) D.9CEDST D.9.a-CED42 D.10-CEDRS D.11-CEDAF D.11.a-THL D.11.a(i)-TLC B-1	A. Con Edison A.1-DIDCO A.2-DCK A.3-Honeoye A.4-SHL	B. O&R B.1-RECO B.1.a-Enserve B.2Pike B.3Clove B.4ORDEVCO	C. CES C.1-CAO	D.5-CED/SCS D.5.a-NELLC (EWG) D.6CED Holding D.6.aCED Management D.6.bCED Operating D.6.cCEDL/CGLC D.6.dLakewood Cogen (EWG) D.7OPP D.8CEEMI (EWG) D.9CEDST D.9.a-CED42 D.10-CEDRS D.11-CEDAF D.11.a-THL D.11.a(i)-TLC	E. CEEI	F. CEC Holding F.1.CEC Member F.2. CECI F.3. CECLLC F.3.a. CECOV	G. Merger Subs
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## QuickLinks

EXHIBIT A

EXHIBIT B

CEI Consolidating Balance Sheet December 31, 2002

CEI Consolidating Income Statement For The Year Ended December 31, 2002

Orange and Rockland Utilities Consolidating Balance Sheet December 31, 2002

Orange and Rockland Utilities Consolidating Balance Sheet December 31, 2002

Orange and Rockland Utilities Consolidating Income Statement For the Year Ended December 31, 2002

**ORGANIZATION CHART** 

**CLAIMANT**